

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1202538

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No	o. 15		
Name:				Spot Description:		
Address 1:				Sec Tv	vp S. R East West	
Address 2:				Feet from	North / South Line of Section	
City:				Feet from East / West Line of Section		
Contact Person:				Footages Calculated from Nearest Outside Section Corner:		
Phone: ()				NE NW	SE SW	
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic County	<i>.</i>		
Water Supply Well Other: SWD Permit #:			1 .	Lease Name: Well #:		
ENHR Permit #: Gas Storage Permit #:						
Is ACO-1 filed? Yes No If not, is well log attached? Yes No				The plugging proposal was approved on: (Date)		
Producing Formation(s): List	All (If needed attach another	r sheet)			(KCC District Agent's Name)	
Depth to	o Top: Botto	om: T.D				
Depth to	o Top: Botto	om: T.D		Plugging Commenced: Plugging Completed:		
Depth to	o Top: Botto	om:T.D	Fluggii	ig Completed		
Show depth and thickness of	all water, oil and gas forma	ations.				
Oil, Gas or Water Records			Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
ement of other plugs were u	seu, state the Character Of	same depth placed from (bot	копт, ко (кор) тот е	acii piug set.		
Plugging Contractor License #:						
Address 1:			Address 2:			
•					Zip:+	
Phone: ()						
Name of Party Responsible for	or Plugging Fees:					
State of	County, _		, SS.			
	(Drint Mana)			Employee of Operator or	Operator on above-described well,	
	(Delect Messes)			r, - 5 5. Spoidtoi 01		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

CST Oil & Gas Corporation

1690 155th St. Fort Scott, KS

Lease & Well No.

Harvey 10-6B Inj

Fax: 1-620-829-5306

Office: 1-620-829-5307

Date

4/4/2014

Cement & Acid Report B Inj Contractor

Sec	. 6	Twp. 25S	Rng. 24E
Materials Used			
Portland Cement			
- A			
4			
	(2)		
			<u> </u>
			Maluma
	Csg. Set At		Volume
4	Tbg Set At 44	.0'	Volume 2.55
			
	Size Pipe 2	7/8	
	Pker Denth		
	Time Beg.		
p to casing established rat	e. Pumped 20 Sx	in 2.5 Bbl Flushed w	ith 1/4 Bbl water
):		
7			
	Materials Used Portland Cement	Materials Used Portland Cement Csg. Set At Tbg Set At Size Pipe Pker Depth Time Beg. Time End	Materials Used Portland Cement Csg. Set At Tbg Set At 440' Size Pipe 2 7/8 Pker Depth Time Beg.