Confidentiality Requested: Yes No

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1202595

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from  North /  South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.gxxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	Lease Name: Well #:
Designate Type of Completion:	
New Well Re-Entry Workover	Field Name:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):         If Workover/Re-entry:       Old Well Info as follows:         Operator:	Producing Formation:
Original Comp. Date:       Original Total Depth:         Deepening       Re-perf.         Plug Back       Conv. to GSW	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled     Permit #:       Dual Completion     Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:
SWD         Permit #:	Location of fluid disposal if hauled offsite:
ENHR         Permit #:           GSW         Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	Quarter Sec TwpS. R East West           County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1202595
Operator Name:	_ Lease Name:	Well #:
Sec TwpS. R   East West	County:	
INCTRUCTIONS: Chause important tang of formations paratested	atail all aaraa Bapart all final	agniag of drill atoms tools giving interval toolad, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	Yes No	Name	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose:	Depth	<b>T</b> (0)				-	

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				

No

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For	RECOF	RD - Bridge F Each Interval	Plugs Set/Typ Perforated	e	A		ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner Ru	un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	<b>}</b> .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbl	S.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF C	GAS:			METHOD		TION:	_	PRODUCTION IN	TERVAL:
Vented Sold	l [] l	Used on Lease		Open Hole	Perf.	Dually (Submit)	Comp.	Commingled	·	
(If vented, Sul	bmit ACC	D-18.)		Other (Specify	)	(Submit )	,	(Submit ACO-4)		

QUALI			L CE		TING	), IN	C.
Phone 785-483-2025 Cell 785-324-1041	Home Office	· · · · ·	· · · · ·		5	No.	019
Date 4.16-14 9	Twp. Range 924	Cra		State		Location	Finish 4:00p.m.
n e de la Principa de la Constante de la Consta Constante de la Constante de la	i de la set se se	Location	Wakern	e Redine Ti	5190 3	NW	into
Lease Michard is Hom	Well No R-1		Owner				
Contractor Discover 41			To Quality Oi	well Cementing, by requested to r	Inc. ont comentin	a equinment	and furnish
Type Job Sunface			cementer and	d helper to assist	owner or cor	stractor to do	work as listed.
Hole Size 121/1	T.D. 221		Charge	samines / N	elan		
- in ada	Depth Z 20			Star in the for the second sec	<u> 1° je v</u>	3	<u> </u>
<u>Csg.</u> <u>2578</u>			Street		Stata		
Tbg. Size	Depth	<u> </u>	<u>City</u>		State		agont or contract-
Tool	Depth					sion of owner	agent or contractor.
Cement Left in Csg. 15	Shoe Joint		Cement Amo	unt Ordered 1.5	Diom_	3/00	JI-VEC
Meas Line	Displace 13BC			<u> </u>			
	PLAERT	(	Common /	50			· · · · · · · · · · · · · · · · · · ·
Pumptrk // Helper	Hai	I	Poz. Mix		· · ·		
Bulktrk No. Driver		(	Gel. <u>3</u>	•			
Bulktrk No. Driver	had		Calcium 5	•			
JOB SERVICE	S & REMARKS		Hulls				
Remarks: Michaelis	Hampin R. L.	9	Salt			••••	
Rat Hole	he me en es u		Flowseal				
Mouse Hole	<u> </u>		Kol-Seal				
	States and the second second second						
Centralizers	:		Mud CLR 48			····	
Baskets	· · · · · · · · · · · · · · · · · · ·			D110 CAF 38			
D/V or Port Collar		{\$	Sand				
878 on bottom E	St Grewledion	<u> </u>	Handling / 🗧	88			
M.X 1505104 DS	Hace	<u> </u>	Viléage				
	2		<u> </u>	FLOAT EQUI	PMENT		k
Cement C	We stated	(	Suide Shoe				
			Centralizer		1		
Marked Bright and Articles and	the second se	*	Baskets		-		
		1. T. T. L. 1. 7	AFU Inserts			x. 8	
			Float Shoe				
			_atch Down				
<u>en al de la composition de la</u>			Laten Down		· · · · · · · · · · · · · · · · · · ·	·	<u> i</u>
				<u>16 18 19 19 19 19 19 19 19 19 19 19 19 19 19 </u>			*.
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		N	vileage38			<u> </u>	· · ·
			4.1°1.	1. J.		Tax	
		· · · · ·				Discount	
Signature Chiff Margue	h				To	otal Charge	
WV   //	~						

 $\{1,2,3,\dots,4\}$ 

	liana ora	P.O. Box 32 Bussell, KS 67665 No. 022
Phone 785-483-2025 Cell 785-324-1041	· .	P.O. Box 32 Russell, KS 67665 No. UCC
Sec.	Twp. Range	County State On Location Finish
Date 4-21-14 9	9 24	Ceraham KS Stan
	<u>an haran di <b>sa k</b>aran</u> a ang pangang pang Dan karang pangang pang	Location / Jux eener Radine Tw to 190 31 Winto
Lease Michael's Homb	Well No. B-/	9 Owner
Contractor Discovery #1	P	To Quality Ollwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish
Type Job Rojan Plua		cementer and helper to assist owner or contractor to do work as listed.
Hole Size 778	т.р. 4/11	Charge Downing/ Velson
Csq. 4/2 X-H	Depth	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contracto
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered 20 60/40 41.6F2 14773
Meas Line	Displace	
	PMENT	Common / 32
Pumptrk / No. Cementer Helper	nia	Poz. Mix 88
No. Driver Driver	~ >	Gel.
Bulktrk 14 No. Driver Rule	7n	Calcium
JOB SERVICE		Hulis
Remarks:		Salt
Rat Hole 39.516		Flowseal 50 H
Mouse Hole 15514		Kol-Seal
Centralizers		Mud CLR 48
Baskets the second second second		CFL-117 or CD110 CAF 38
D/V or Port Collar		Sand
157 2200	2566	Handling 22
200 1325	1005%	Miléage
3ª 275	40514	FLOAT EQUIPMENT
412 40	09K	Guide Shoe
		Centralizer 8-18 DN 16/2 Plus
	· · · · · · · · · · · · · · · · · · ·	Baskets
		AFU Inserts
		Float Shoe
		Latch Down
and the second second second	/ 5. // 1. 1	Pumptrk Charge Plag
		Mileage 38
		Tax
· · · · · · · · · · · · · · · · · · ·	~	Discount
X Signature Ltf Mogfel	./)	Total Charge



# DRILL STEM TEST REPORT

Prepared For:

### **Downing-Nelson Oil Co Inc**

PO Box 1019 Hays KS 67601

ATTN: Ron Nelson

### 9-9s-24w Graham,KS

### Michaelis-Hamburg B #1-9

 Start Date:
 2014.04.19 @ 20:50:00

 End Date:
 2014.04.20 @ 04:34:45

 Job Ticket #:
 54030
 DST #:
 1

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620 DST # 1

	DRILL STEM TES	T REP	ORT				
	Dow ning-Nelson Oil Co Inc		Mic	haelis-I	Hamburg	g B #1-9	
ESTING , INC			9-9s	s-24w G	raham,k	(S	
	Hays KS 67601		Job <sup>-</sup>	Ticket: 54	030	DST#	:1
	ATTN: Ron Nelson		Test	Start: 20	14.04.19 (	20:50:00	
GENERAL INFORMATION:							
Formation:LKC "C-D"Deviated:NoWhipstock:Time Tool Opened:23:45:30Time Test Ended:04:34:45	ft (KB)		Test Test Unit	er: C	Convention Cody Bloed 73	al Bottom H Iorn	ole (Initial)
Interval:3877.00 ft (KB) To39Total Depth:3920.00 ft (KB) (ThHole Diameter:7.88 inches Hole			Refe	erence ⊟e KB to	evations: o GR/CF:	2480.0	0 ft (KB) 0 ft (CF) 0 ft
Serial #: 8648InsidePress@RunDepth:63.71 psigStart Date:2014.04.19Start Time:20:50:05TEST COMMENT:45 - IF- 2" blow 45 - ISI- No retur FF- 1/2" blow FSI- No return	End Date: End Time:	2014.04.20 04:34:44	Capacity: Last Calib Time On E Time Off I	).: 3tm: 2		8000.0 2014.04.2 @ 23:45:1: @ 02:49:4:	0 5
Pressure vs. 1	Ĩme		PE	FSSUR	RE SUMN		
 30%8 Pressure	5645 Temperature	Time	Pressure	Temp	Annotat		
		(Min.) 0	(psig) 1930.75	(deg F) 107.93	Initial Hyd	ro-static	
		1	50.15	107.22	Open To I	Flow (1)	
1500		44	58.53		Shut-In(1)		
		89 90	919.76 59.17		End Shut- Open To I		
		135	63.71		Shut-In(2)		
		184 185	900.55 1907.71	111.87 112.16	End Shut- Final Hydr		
19 Sat Apr 2014 Time (Hours) Recovery				Gas	s Rates		
Length (ft) Description	Volume (bbl)			Choke (ir		sure (psig)	Gas Rate (Mcf/d)
55.00 Mud, 100%M	0.50			1	I		· · ·
Trilobite Testing, Inc	Ref. No: 54030			<u> </u>	2014.04.24		

	DRILL STEM TES	ST REP	ORT			
RILOBITE	Dow ning-Nelson Oil Co Inc		Michaeli	s-Hambur	g B #1-9	
ESTING , INC	PO Box 1019		9-9s-24w	Graham,	KS	
	Hays KS 67601		Job Ticket:	54030	DST	#:1
	ATTN: Ron Nelson		Test Start:	2014.04.19	@ 20:50:00	)
GENERAL INFORMATION:						
Formation:LKC "C-D"Deviated:NoWhipstock:Time Tool Opened:23:45:30Time Test Ended:04:34:45	ft (KB)		Test Type: Tester: Unit No:	Convention Cody Bloe 73		Hole (Initial)
Interval:         3877.00 ft (KB) To         39           Total Depth:         3920.00 ft (KB) (TV         Hole Diameter:         7.88 inchesHole	/D)			Elevations: B to GR/CF:	2480.0	00 ft(KB) 00 ft(CF) 00 ft
Serial #: 8940OutsidePress@RunDepth:psigStart Date:2014.04.19Start Time:20:50:05	@ 3917.00 ft (KB) End Date: End Time:	2014.04.20 04:34:44	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.0 2014.04 <i>.1</i>	00 psig 20
TEST COMMENT: 45 - IF- 2" blow 45 - ISI- No return FF- 1/2" blow FSI- No return	1					
Pressure vs. T A 890 Pressure	me 590 Tempature			JRE SUMI		
200 1759 1700	Biol Temporature 115 110 105 105 105 105 105 105	Time (Min.)	Pressure Temp (psig) (deg l		tion	
Recovery			0	Bas Rates		
Length (ft)         Description           55.00         Mud, 100%M	Volume (bbl) 0.50		Choi	ke (inches) Pres	ssure (psig)	Gas Rate (Mcf/d)
Trilobite Testina. Inc	Ref. No: 54030			ed: 2014.04.2		

$\Delta \widehat{O} h$	RILOE	DITE	DRIL	L STEM TEST	REPOR	Г	TOOL DIAGRAM
	RILUE		Dow ning-	Nelson Oil Co Inc		Michaelis-Hamburg	ј В #1-9
	ES1	ING , INC	PO Box 10			9-9s-24w Graham,K	S
			Hays KS	67601		Job Ticket: 54030	DST#: 1
NOV .			ATTN: R	on Nelson		Test Start: 2014.04.19 @	20:50:00
Tool Information	on		Į				
Drill Pipe:	Length:	3848.00 ft	Diameter:	3.80 inches Volume:	53.98 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches Volume:	0.00 bbl	Weight set on Packer	: 30000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches Volume:	0.15 bbl	Weight to Pull Loose:	68000.00 lb
Drill Pipe Above Depth to Top Pao		22.00 ft 3877.00 ft		Total Volume:	54.13 bbl	Tool Chased String Weight: Initial	15.00 ft 52000.00 lb
Depth to Bottom		5677.00 ft				Final	52000.00 lb
Interval betweer							
Tool Length:		64.00 ft					
Number of Packe	ers:	2	Diameter:	6.75 inches			
Tool Comments:	slid 15' to l	bottom					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3857.00		
Shut In Tool	5.00			3862.00		
Hydraulic tool	5.00			3867.00		
Packer	5.00			3872.00	21.00	Bottom Of Top Packer
Packer	5.00			3877.00		
Stubb	1.00			3878.00		
Perforations	2.00			3880.00		
Change Over Sub	1.00			3881.00		
Drill Pipe	31.00			3912.00		
Change Over Sub	1.00			3913.00		
Perforations	4.00			3917.00		
Recorder	0.00	8648	Inside	3917.00		
Recorder	0.00	8940	Outside	3917.00		
Bullnose	3.00			3920.00	43.00	Bottom Packers & Anchor

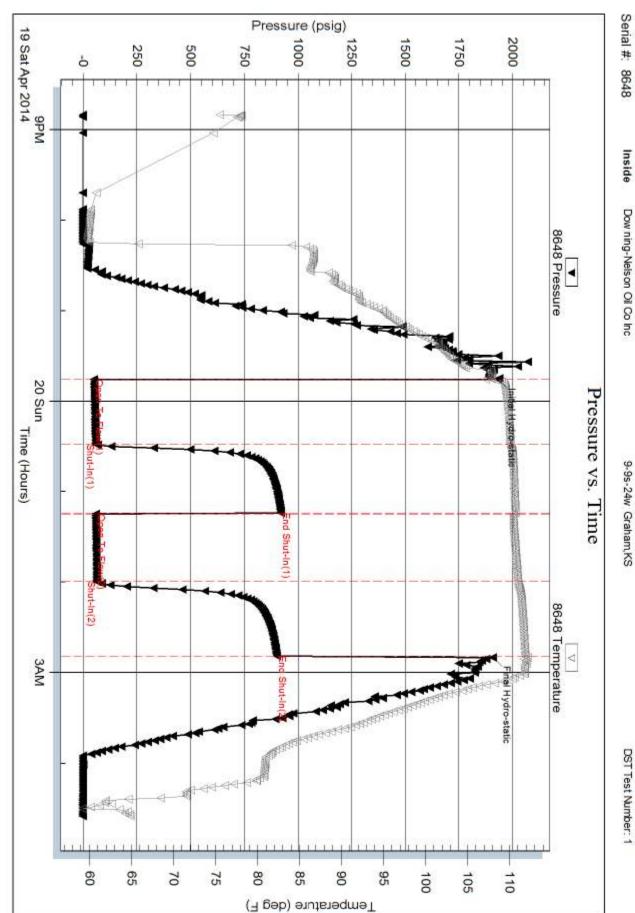
Total Tool Length: 64.00

10h		DRI	LL STE	EM TEST R	EPORT			FLUID S	UMMARY
	TRILOBITE	Dow nir	ng-Nelson O	il Co Inc		Michaelis	-Hamburg E	3 #1-9	
	ESTING , INC.	PO Box				9-9s-24w	Graham,KS		
		Hays K	S 67601			Job Ticket: {	54030	DST#:1	
NO.		ATTN:	Ron Nelso	n		Test Start: 2	2014.04.19 @ 2	20:50:00	
Mud and Cu	shion Information								
	el Chem			shion Type:			Oil API:		deg API
Mud Weight: Viscosity:	9.00 lb/gal 75.00 sec/qt			shion Length: shion Volume:		ft bbl	Water Salinity:	:	ppm
Water Loss:	7.59 in <sup>3</sup>			s Cushion Type:					
Resistivity:	ohm.m			s Cushion Pressure:		psig			
Salinity: Filter Cake:	2000.00 ppm inches								
Recovery In									
			Re	covery Table					
	Lengt ft	h		Description		Volume bbl			
	<u> </u>	55.00	Mud, 100%	бМ		0.498	8		
	Total Length:	55	.00 ft	Total Volume:	0.498 bbl				
	Num Fluid Samp			Num Gas Bombs:	0	Serial #	ŧ		
	Laboratory Nam Recovery Comr			Laboratory Locatior					
	ting Inc		ef No: 540				1. 2014 04 24 @		

Printed: 2014.04.24 @ 11:47:50

Ref. No: 54030



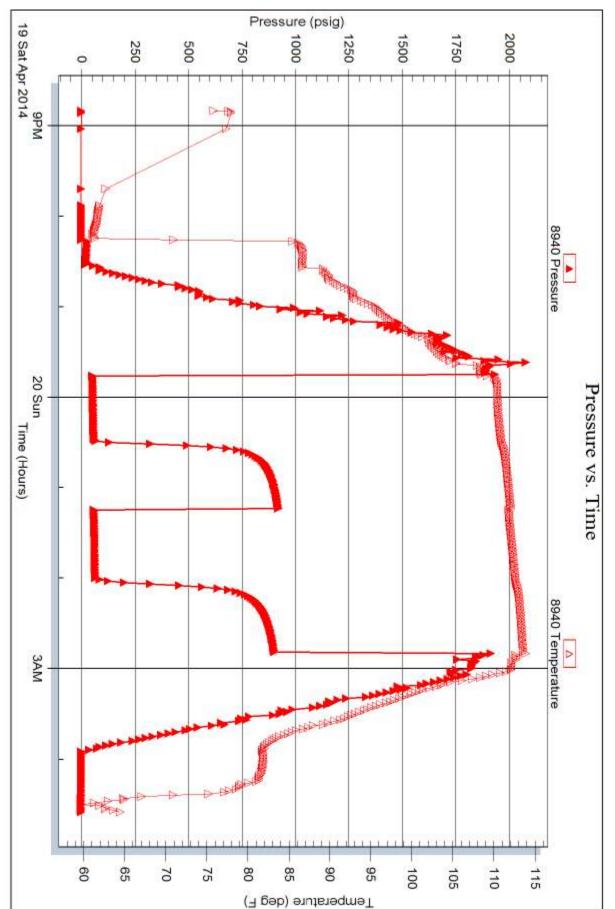


9-9s-24w Graham,KS

Printed: 2014.04.24 @ 11:47:50

Ref. No: 54030

Trilobite Testing, Inc



Dow ning-Nelson Oil Co Inc

Serial #: 8940

Outside

9-9s-24w Graham,KS

DST Test Number: 1

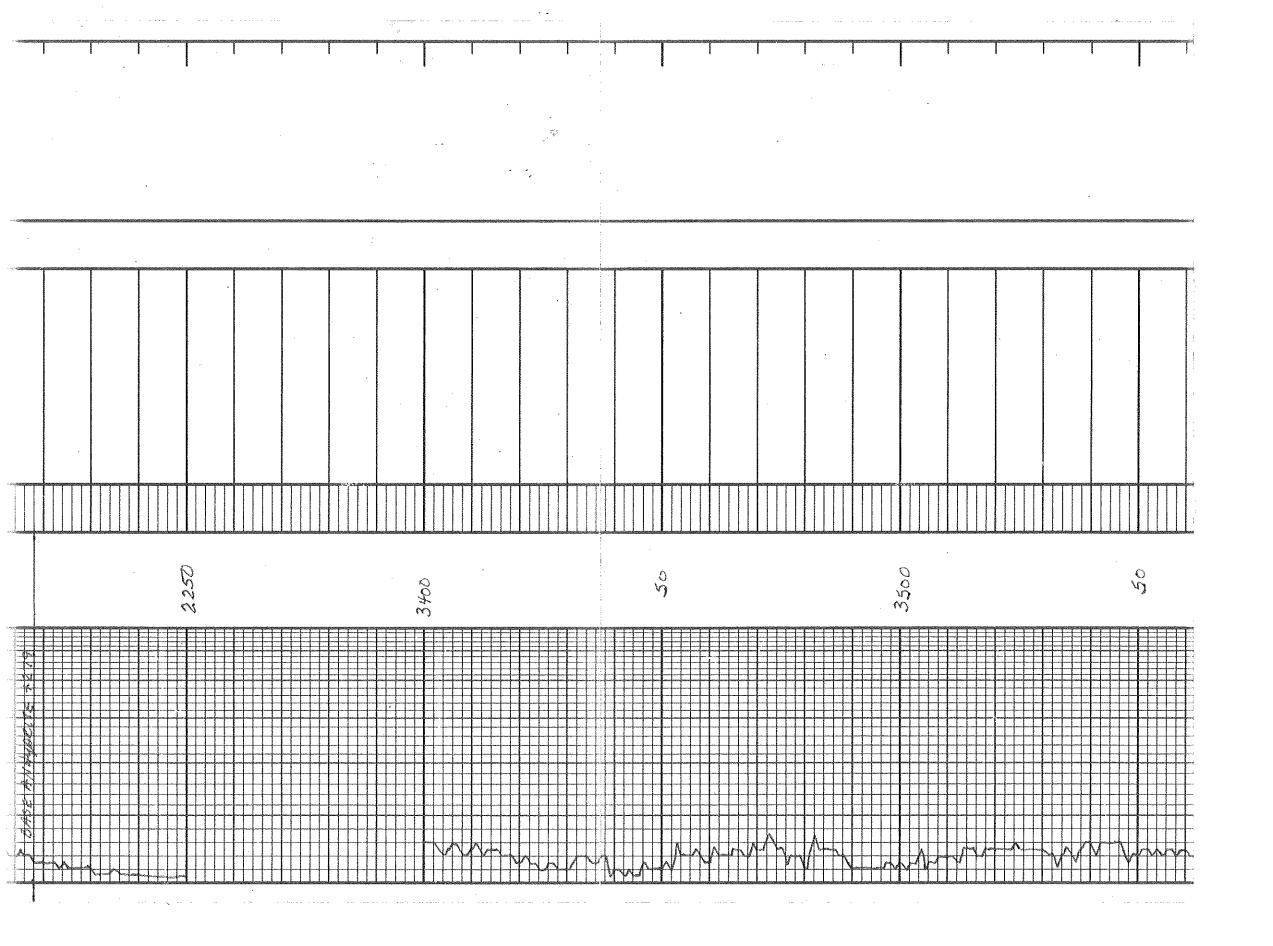
4/10 RILOBITE ESTING INC. 1515 Commerce Parkway	• Hays, Kansas 67601		<b>Test Tic</b> NO. <u>5</u> 4	<b>cket</b> 030	
Well Name & No. Michaelis - A Company Downing Jebon oil Co	Inc	est No Elevation24	Date	<u>4-19-14</u> 2480	 GL
Address <u>Po Box 1019; Hays KS, 6</u> Co. Rep/Geo. <u>Pon Nelson</u>	7.601	Bin Discove	#1		
Location: Sec Twp	Bae 24 W Co.	Graham	1	State KS	
Interval Tested 3877-3920			>"		
		25481	Mud M	t. 8.6	
Anchor Length <u>43</u>				75	
Top Packer Depth <u>3872</u> Bottom Packer Depth <u>3877</u>	Wt. Pipe Run				
Total Depth 3920	-				
Blow Description IF-2" 56w		pp	-		
TSI- No return					
FF-1/2" blow					
FSI No return					
Rec_55 Feet of Mind		%gas	%oil	%water /GC	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
1.2	Gravity API F	w@	°F Chlor	ides	ppm
(A) Initial Hydrostatic1930	Test 1150		T-On Location	2003	
(B) First Initial Flow 50	Jars			2050	
(C) First Final Flow	Safety Joint		T-Open	2346	
(D) Initial Shut-In9/9	Circ Sub		T-Pulled	0245	
(E) Second Initial Flow59	Hourly Standby			0435	
(F) Second Final Flow63	Mileage 124 RT	384.40	Comments	tools 4-2	2= 111
(G) Final Shut-In906	Sampler		-		
(H) Final Hydrostatic [907	Straddle			opm	
	Shale Packer			cker	
Initial Open	Extra Packer			es	
Initial Shut-In45	Extra Recorder			0	
Final Flow45	Day Standby			4.40	
Final Shut-In45	Accessibility			o't	
	Sub Total 1534.40			1	

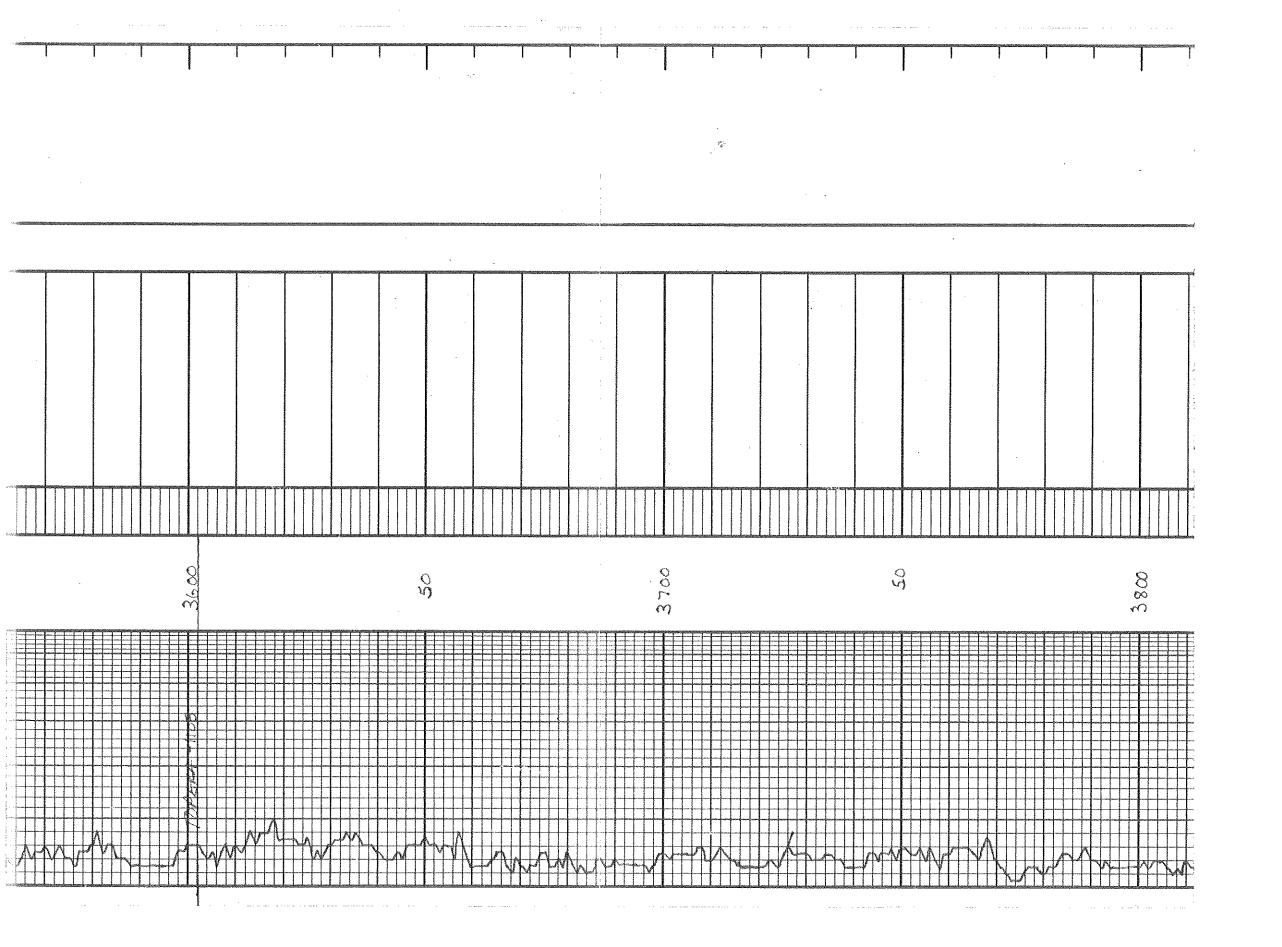
Ap	prov	ved	By
----	------	-----	----

Approved By \_\_\_\_\_\_\_ Our Representative \_\_\_\_\_\_ Cody Blockovy Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

s (* ) (* ) (* ) (* ) (* ) (* ) (* ) (*		251274424999222222222222222222222222222222	DAIL	Y PENE	TRATION				BIT R	ECORD	anna an ann an ann an ann an Arlanda an Arlan	
RON NELS	ON	GEOLOGIC	DATE		DEPTH	ОМ	SIZE	MAKE	TYPE	DEPTH OUT	FEET	HOURS
CONSULTING PETROLEUM (	FOLOGIST		-		a man Band Maddala Mala a Maranda and a mainte an de Mala de Colombo						*****	
3322 LINCOLN DRI		REPORT							<u></u>			
HAYS, KANSAS 676		LOG			RUISIUMAN URUPAN COLUMN AND AND AND AND AND AND AND AND AND AN					1		
PHONE: 785-628-3		L00				1					******	1
						· ·		••••••••••••••••••••••••••••••••••••••				-
COMPANY Downing Aelson On Co. Tru							anna ann ann ann ann ann ann ann ann an				2017-2018-2017-2018-2019-2017-2018-2019-2019-2019-2019-2019-2019-2019-2019	
/							1.001-0202012070000000701000000					
WELL MILLAGUS-Homburg B' #1-9												
FIELD WILDCAR		e .			877822000000000000000000000000000000000					a and a substitution of the substitution of th	and the second	annar ar beatrachaile d'aisinte de la s
LOCATION 400 FSL & 1400 FEL	PRODUCTION D	ţА										
SEC. 9_TWP. 95_RGE.24	ELEVATION	K <u>B 2497</u>	nundar									
		DFGL499	a)(11)==		10-11-11-11-0-0-11-11-0-0-11-11-0-0-11-11	1.17.97111777 HOLLELADAREO						
COUNTY GRAHMAM	Drilling Measured From:						an a				100 100	
STATE KANISAS	Somples Saved From 3800		FORMATIC	N L	ENTERWAL	9 <i>6 - 2011 - 2012 - 201</i>		ESCREPTION OF	SHOW			S¥ S¥
	Drilling Time From _3400											
OPERATOR DNOCI	Samples Examined From: 380	D' TO:										
CONTRACTOR DISCOVERY DRULING ROTEI	Geological Supervision From	SBDD To Total Dept										
CONTRACTOR DISCOVERY DRULING REGERT	Wellisite Geologist Ron A	<u>lelson</u>										
CASING RECORD	Electrical Surveys	E	hu ad ab								*********	
SURF: 8% "0, 210" PROD: DEA			oninak									
TOTAL DEPTH DRILLERS: 4100		£	anavaa anguquuu ayaargee yoture aaaraa aababba					1.000 <del>-1101-100-100-100-100-100-100-100-10</del>		0340/07818782/07866/009842/1245/626026		*****
TOTAL DEPTH LOG NOLOG												
FORMATION TOPS AND S	TRUCTURAL POSITION											
FORMATION SAM	PLE ELECTRIC LOG SUE	B-SEA STRUCTURA	,			5/+5257553/2017575777-20176-7	การการและการการการการการการการการการการการการการก	•••===================================		4000-010		1
TOP ANHUNEITE 218	4 -431	3 - 5	runda a									
BASE ANNYARITE 221	P + 2	<u>.</u>										
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		LITHOLOGY	<u>219 IP 054</u> RTD 4/10	
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