

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:				
Effective Date:				
District #				
SGA?	Yes No			

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1202684

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
lame:	feet from E / W Line of Secti
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes 1
	If Yes, proposed zone:
ΔFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	
t is agreed that the following minimum requirements will be met:	,5 5
t lo agreed that the fellowing miniman requirements will be met.	
1. Notify the engrapriete district office prior to enudding of well-	
Notify the appropriate district office <i>prior</i> to spudding of well;     A copy of the approved notice of intent to drill <i>shall be</i> posted on each	drilling rig:
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> <li>The minimum amount of surface pipe as specified below <i>shall be set</i> b</li> </ol>	0 0,
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\_ Agent: \_



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

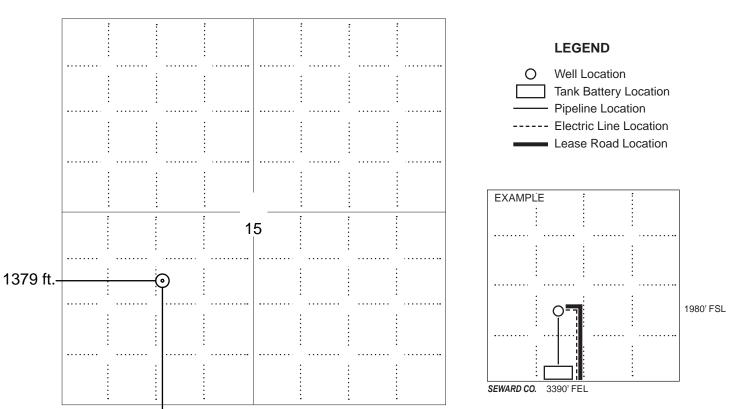
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

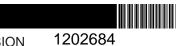


NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 1697 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date colling  Pit capacity:	Existing	SecTwpR East WestFeet from Rast / West Line of SectionFeet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illei		dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of world	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	be closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No	



1202684

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:	
Name:	SecTwpS. R East West	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person:	the lease below.	
Phone: ( ) Fax: ( )  Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	owner information can be found in the records of the register of deeds for the	
Address 2:		
City: State: Zip:+		
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
<ul> <li>□ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,</li> <li>□ I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of</li> </ul>	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and	
that I am being charged a \$30.00 handling fee, payable to the	KCC, which is enclosed with this form.  g fee with this form. If the fee is not received with this form, the KSONA-1	
Submitted Electronically		
[		



## Pro-Stake LLC

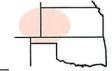
Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499

11750 INVOICE NO.



002531 PLAT NO.

burt@pro-stakellc.kscoxmail.com

O'Brate - Finney #1-15 American Warrior, Inc. LEASE NAME OPERATOR 1697' FSL - 1379' FWL Finney County, KS 15 **25s** 31w LOCATION SPOT COUNTY Two. 2758.9

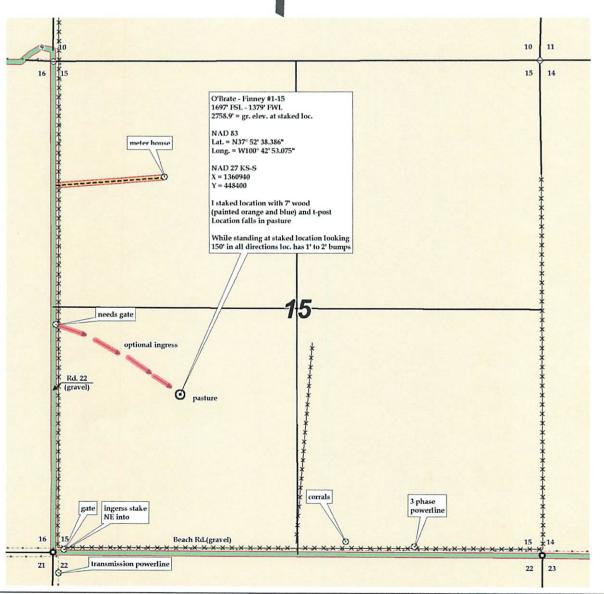
1" = 1000" SCALE: April 28th, 2014 DATE STAKED:\_ Luke R. MEASURED BY: Norby S. DRAWN BY: Cecil O. & John E. AUTHORIZED BY:

This drawing does not constitute a monumented surveyor a land survey plat. This drawing is for construction purposes Only.

GR. ELEVATION:

Directions: From the North side of Pierceville, Ks at the intersection of Hwy. 50 and Main St. - Now go 0.9 mile SW on Main St. - Now go 2 miles West on Beach Rd. to the SW corner of section 15-25s-31w and ingress stake NE into - Now go approx. 2180' NE through pasture, into staked location.

Final ingress must be verified with landowner or Operator.



# R. Evan Noll (Petroleum Landman)

P.O. Box 1351 Hays, KS 67601

Office - 785.628.8774 Cell - 785.623.0698 Fax - 785.628.8478

May 5, 2014

Garet Beach 6335 S. Pierceville Road Pierceville, KS 67868

RE: O'Brate-Finney #1-15 Well – 1697' from South Line & 1379' from West Line

O'Brate-Finney #2-15 Well – 1994' from North Line & 537' from West Line

Section 15-25S-31W Finney County, Kansas

Dear Property Owner:

Prior to issuing a permit to drill, the Kansas Corporation Commission requires the property owner be notified. The operator for the captioned wells is:

American Warrior, Inc.

P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 271-4407 - kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipe & electric Line & tank battery locations for each of the captioned wells. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt contractor.

Dan Hauser with W & L Dirt (620) 793-2817 will build the locations. If you want to be involved, contact him and reference the captioned well name and coordinate with them.

Sincerely,

R. Evan Noll

Contract Landman with American Warrior, Inc.



AUTHORIZED BY:\_

## Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

burt@pro-stakellc.kscoxmail.com

11750INVOICE NO.

Cell: (620) 272-1499

002531 PLAT NO.

American Warrior, Inc. O'Brate - Finney #1-15 OPERATOR LEASE NAME Finney County, KS 1697' FSL - 1379' FWL 255 31w LOCATION SPOT COUNTY

N

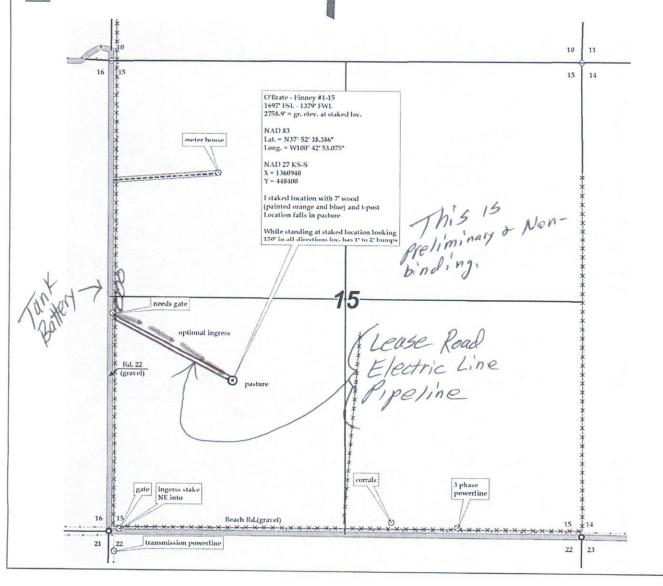
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This drawing does not constitute a monumented surveyor a land survey plat. This drawing is for construction purposes Only.

GR. ELEVATION: 2758.9

Directions: From the North side of Pierceville, Ks at the intersection of Hwy. 50 and Main St. - Now go 0.9 mile SW on Main St. - Now go 2 miles West on Beach Rd. to the SW corner of section 15-25s-31w and ingress stake NE into - Now go approx. 2180' NE through pasture, into staked location.

Final ingress must be verified with landowner or Operator.





## Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

11758



002531

While standing at staked location looking 150' in all directions loc. has 1' bumps

transmission powerline

Beach Rd.(gravel)

PLAT NO. Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com American Warrior, Inc. O'Brate - Finney #2-15 OPERATOR LEASE NAME Finney County, KS 1994' FNL - 537' FWL 31w COUNTY LOCATION SPOT GR. ELEVATION: 2760.6' 1" = 1000" SCALE:\_ Directions: From the North side of Pierceville, Ks at the April 30th, 2014 DATE STAKED:\_ intersection of Hwy. 50 and Main St. - Now go 0.9 mile SW on Kent C. MEASURED BY:\_ Main St. - Now go 2 miles West on Beach Rd. to the SW corner of section 15-25s-31w - Now go 0.7 mile North on Rd. 22 to ingress Norby S. DRAWN BY: \_ stake SE into - Now go approx. 790' SE through pasture, into Cecil O. & John E. AUTHORIZED BY:\_\_ staked location. This drawing does not constitute a monumented surveyor a Final ingress must be verified with landowner or Operator. land survey plat. This drawing is for construction purposes Only. 3 phase This 15 Preliminary + Non-binding pipeline marker ONEOK 1-888-675-3302 ----ingress stake Pipeline O'Brate - Finney #2-15 1994' FNL - 537' FWL X X X X X X X (gravel) 2760.6' = gr. elev. at staked loc. NAD 83 Lat. = N37° 52' 54.111" Long. = W100° 43' 03.528" NAD 27 KS-S X = 1360140 Y = 450010 I staked location with 7 wood (painted orange and blue) and t-post Location falls in pasture

corrals

3 phase powerline

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 06, 2014

Cecil O'Brate American Warrior, Inc. 3118 CUMMINGS RD PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application O'Brate Finney 1-15 SW/4 Sec.15-25S-31W Finney County, Kansas

#### Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.