

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1202706

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:
month day	year	Sec Twp S. R 🗆 E
OPERATOR: License#		feet from N / S Line of Section
Name:		feet from E / W Line of Section
Address 1:		Is SECTION: Regular Irregular?
Address 2:		(Note: Locate well on the Section Plat on reverse side)
City: State: Zip:		County:
Contact Person:		Lease Name: Well #:
Phone:		Field Name:
CONTRACTOR: License#		Is this a Prorated / Spaced Field?
Name:		Target Formation(s):
W # 5 *# 4 5		Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Typ	oe Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext.	Air Rotary	Public water supply well within one mile:
Disposal Wildcat	Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other		Depth to bottom of usable water:
Other:		Surface Pipe by Alternate:
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:
		Length of Conductor Pipe (if any):
Operator:		Projected Total Depth:
Well Name: Original Tate		Formation at Total Depth:
Original Completion Date: Original Tota	ai Depin	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:
f Yes, true vertical depth:		DWR Permit #:
Bottom Hole Location:		(Note: Apply for Permit with DWR )
KCC DKT #:		Will Cores be taken?
		If Yes, proposed zone:
		IDAVIT
The undersigned hereby affirms that the drilling, comp		ging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements w	vill be met:	
1. Notify the appropriate district office <i>prior</i> to spu	dding of well;	
2. A copy of the approved notice of intent to drill si		0 0,
		by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
through all unconsolidated materials plus a mini		ict office on plug length and placement is necessary <b>prior to plugging</b> ;
5. The appropriate district office will be notified bef	•	, , , , , , , , , , , , , , , , , , , ,
		from below any usable water to surface within 120 DAYS of spud date.
		33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud d	late or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.
made so completed main or days of the space a		
ubmitted Electronically		Remember to:
ubmitted Electronically  For KCC Use ONLY		- File Certification of Compliance with the Kansas Surface Owner Notification
ubmitted Electronically		- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
ubmitted Electronically  For KCC Use ONLY	feet	<ul> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> </ul>
ubmitted Electronically  For KCC Use ONLY  API # 15  Conductor pipe required		<ul> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> </ul>
ubmitted Electronically  For KCC Use ONLY  API # 15  Conductor pipe requiredfee	et per ALT. I III	<ul> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> </ul>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



For KCC Use ONLY	
API # 15	-

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

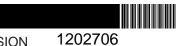
Operator:						_ Loc	ation of W	/ell: County:
Lease:								feet from N / S Line of Section
Well Number:								feet from E / W Line of Section
Field:						Sec	D	Twp S. R
Number of Acres							Section:	Regular or Irregular
								Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
lease		atteries, pipe		electrical	the neares lines, as i		the Kans	dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). ired.
								LEGEND
1944 ft.		•	)					O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
			 25	5				EXAMPLE :
	· 							
	:							1980' FSL
							······································	
	:							SEWARD CO. 3390' FEL

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):Length (feet)  Depth from ground level to deepest point:					
If the pit is lined give a brief description of the li material, thickness and installation procedure.	dures for periodic maintenance and determining acluding any special monitoring.				
			to shallowest fresh water feet. e of information:		
feet Depth of water wellfeet measur			ed well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:		
Submitted Electronically  Drill pits must be closed within 365 days of spud date.					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1202706

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East _ West			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person:				
Phone: ( ) Fax: ( )  Email Address:				
Surface Owner Information:				
Name:				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
Submitted Electronically				
I				

For KCC Use ONLY	
API#16-	

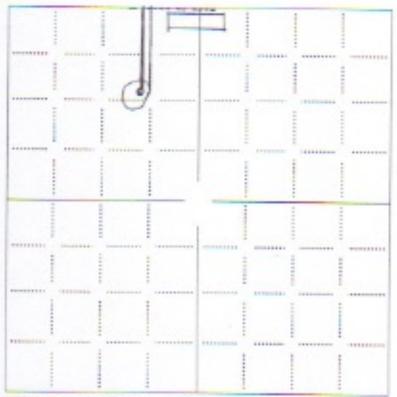
# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the isom. Include items 1 through 5 at the bottom of this page.

Operator Molitor Oil, Inc.	Locytion of	Well: County: K	ingman		
Wol Name 3 Willowdale Southeast	1944		test from P N	S U	
Fiest Willowdale Southeast	800.	Tvp.	8. R.	DE	
Number of Acres attributable to well: OTR/OTR/OTR/OTR/OTR of acreage: SE . SW . NE . NV	is Section:	Regular or	Irregular		
			e well from neuron		

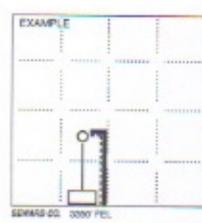
#### PLAT

Show location of the wall. Show todage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank betteries, pipelines and electrical lines, as required by the Kanses Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if dealers.



## LEGEND

O Well Location
Tank Battery Location
Pipeline Location
Electric Line Location
Lesse Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

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- 5. The predicted locations of leaso roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 16, 2014

Mark Molitor Molitor Oil, Inc. 9517 SW 80TH AVE SPIVEY, KS 67142-9119

Re: Drilling Pit Application Bohrer 3 NW/4 Sec.25-29S-09W Kingman County, Kansas

### Dear Mark Molitor:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 2 weeks after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.