Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#															
Name:					iption:										
Address 1:				·	Sec	Twp	S. R								
Address 2:							= =	=							
City:	State:	_ Zip: +		feet from E / W Line of Section											
Contact Person:   Phone:( )  Contact Person Email:				GPS Location: Lat:											
										Field Contact Person:		check one) 🗌 Oil 🗌			
										Field Contact Person Phone: ( _	l	ermit #:		R Permit #:	
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		1		Opud Date.		Date Onti-									
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing							
Size															
Setting Depth															
Amount of Cement															
Top of Cement															
Bottom of Cement															
Casing Fluid Level from Surfac Casing Squeeze(s):															
Casing Squeeze(s):		sacks of cell sa	ment, Can h) w / Inch Perfor	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval	Completion  to to Ference is considered as the constant is constant in the constant	sacks of cern n of casing leak(s): Collar:	nent. Date:w /	sack of cement to Feet to Feet							
Casing Squeeze(s):		sacks of cell sa	ment, Can h) w / Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval	Completion  to to Ference is considered as the constant is constant in the constant	sacks of cern n of casing leak(s): Collar:	Interval	sack of cement to Feet to Feet							
Casing Squeeze(s):  (top)  Do you have a valid Oil & Gas I  Depth and Type:  Junk in H  Type Completion:  Packer Type:  Total Depth:  Geological Date:  Formation Name  1.  2.  Do NOT Write in This  Space - KCC USE ONLY	to w / w / w / w / w / w / lole at [depth)	sacks of cell sa	Can  Ment,  W /  Inch  Perfor  Perfor  Ped Ele  esults:	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval	Completion  to February Table AND Co	sacks of cement of casing leak(s):  Collar:	Interval	to Feet to Feet							
Casing Squeeze(s):  (top)  Do you have a valid Oil & Gas I  Depth and Type:  Junk in H  Type Completion:  Packer Type:  Total Depth:  Geological Date:  Formation Name  1.  2.  Do NOT Write in This	to w / w / w / w / w / w / lole at [depth)	sacks of cell No Tools in Hole at	Can  Ment,  W /  Inch  Perfor  Perfor  Ped Ele  esults:	sing Leaks: sacks Set at: Plug Back Meth ration Interval	Completion  to February Table AND Co	sacks of cement of casing leak(s):  Collar:	Interval	to Feet to Feet							

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 01, 2014

Janna Burton Merit Energy Company, LLC 13727 NOEL RD STE 1200 DALLAS, TX 75240

Re: Temporary Abandonment API 15-093-21411-00-00 REESE G 2 NE/4 Sec.01-23S-35W Kearny County, Kansas

## Dear Janna Burton:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/01/2015.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/01/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Steve Pfeifer"