



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1202922
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 47126

LOCATION Ottawa KS

FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
5.2.14	5954	Pearson # 16.7	NE 11	15	20	OG																				
CUSTOMER <u>Olenroc</u>																										
MAILING ADDRESS <u>120 Shoreline Dr</u>																										
CITY <u>Louisburg</u>		STATE <u>KS</u>	ZIP CODE																							
<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>712</td> <td>Fred Maden</td> <td></td> <td></td> </tr> <tr> <td>495</td> <td>Har Boc</td> <td></td> <td></td> </tr> <tr> <td>370</td> <td>Jas Ric</td> <td></td> <td></td> </tr> <tr> <td>558</td> <td>Max Coc</td> <td></td> <td></td> </tr> </tbody> </table>							TRUCK #	DRIVER	TRUCK #	DRIVER	712	Fred Maden			495	Har Boc			370	Jas Ric			558	Max Coc		
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JOB TYPE Plug HOLE SIZE _____ HOLE DEPTH 900' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH _____ DRILL PIPE 1" TUBING TO TD OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Full
 DISPLACEMENT N/A DISPLACEMENT PSI _____ MIX PSI _____ RATE 1.1 1/2 BPM

REMARKS: Hold area safety meeting. Rig ran 1" tubing to TD
Mix + Pump 70 sks Cement. Pull 1" to 500'. Fill
to surface w/ cement. Rig pull remaining 1" tubing
hook to 4 1/2" casing. Spudco 15 sks into well.
Shut in casing.

Total 144 sks 50/50 Por Mix Cement 2% Gel.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	495	1085 ⁰⁰
5406	25 mi	MILEAGE	495	105 ⁰⁰
5407	Minimum	Ton Miles	558	368 ⁰⁰
5502C	2 1/2 hrs	80 BBL Vac Truck	370	250 ⁰⁰
1124	144 sks	50/50 Por Mix Cement	1656 ⁰⁰	
1118B	242*	Premium Gel	5334	
		Material	1709 ³⁴	
		less 30%	-512 ²⁷	
		Total Material		1196 ⁴⁷
			3639.45	
		7.15%	SALES TAX	85 ⁵³
			ESTIMATED TOTAL	3090 ⁰²

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.