



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	TDI, Inc.
Well Name	ROHLEDER 1
Doc ID	1203000

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3286	3287	Lansing	
3269	3270	Lansing	
3246	3247	Lansing	
3133	3134	Lansing	
3109	3110	Lansing	

GENE

FRANCIS VONFELDT

# GREAT GUNS

## Radiation Guard Log

MARKED  
COPY

FILE NO. \_\_\_\_\_ COMPANY T & D OIL COMPANY  
 WELL ROHLDER NO. 1  
 FIELD \_\_\_\_\_  
 COUNTY ELLIS STATE KANSAS  
 LOCATION: \_\_\_\_\_ OTHER SERVICES \_\_\_\_\_  
NE-NW-SW  
 BOTTOM  
 GAMMA RAY

SEC 27 TWP 14S RGE 16W  
 Permanent Datum GROUND LEVEL Elev. 1847 Elevations: KB 1852  
 Log Measured from KELLY BUSHING 5Ft. Above Permanent Datum DF --  
 Drilling Measured from KELLY BUSHING GL 1847

Date	1-8-81	GAMMA RAY	NEUTRON	GUARD	CALIPER
Run No.	ONE	ONE	ONE	ONE	ONE
Depth-Driller	3387	3387	3387	3387	3387
Depth-Logger	3386	3386	3386	3386	3386
Bottom Logged Interval	3377	3385	3381	3374	
Top Logged Interval	2800	2800	2800	2800	2800
Casing - Driller	@	@	8-5/8 @	193	@
Casing - Logger				193	
Flow Line			7-7/8		
Type Fluid in Hole			STARCH		
			SALT CLAY		
Density and Viscosity			10.2	44	
Flow Line		cc	cc	6.4	12.6cc
Sample of Sample				FLOW LINE	
Pressure - Man. Temp.	@	°F	@	°F	.15 @ 58 °F
Pressure - Man. Temp.	@	°F	@	°F	.112 @ 58 °F
Pressure - Man. Temp.	@	°F	@	°F	.225 @ 58 °F
Sample of Port and Base				CHARTS	
Pressure - BIT	@	°F	@	°F	.083 @ 104 °F
Time Since Circ.				2 HOURS	
Man. Port Temp. Dev. P.		°F		°F	104 °F
Flow No. and Location				25	HAYS
Recorded By				P. TAYLOR	
Checked By				NE. ROBBEN	

REMARKS

Changes in Mud Type or Additional Samples					Scale Changes				
Date	Sample No.				Type Log	Depth	Scale Up Hole	Scale Down	
	1-8-81	ONE							
Depth-Driller	3837								
Type Fluid in Hole	STARCH								
	SALT CLAY								
Dens.	Viac.	10.2	44						
pH	Fluid Loss	6.4	12.6	cc					
Source of Sample	FLOW LINE								
					Equipment Data				
Rm @ Meas. Temp.	.15 @ 58 °F	@	°F	Run. No.	Tool Type	Pad Type	Tool Position	Other	
Rmf @ Meas. Temp.	.112 @ 58 °F	@	°F						
Rmc @ Meas. Temp.	.225 @ 58 °F	@	°F						
Source Rmf	Rmc	CHARTS							
Rm @ BHT	.083 @ 104 °F	@	°F						
Rmf @ BHT	.062 @ 104 °F	@	°F						
Rmc @ BHT	.125 @ 104 °F	@	°F						

**EQUIPMENT DATA**

Gamma Ray				Neutron			
Run No.	ONE			Run No.	ONE		
Tool Model No.	GCN56XU4A			Log Type	NEU-NEU		
Diameter	3.5 IN.			Tool Model No.	GCN56XU4A		
Detector Model No.	A. P. A.			Diameter	3.5 IN.		
Type	SCINTILLATION			Detector Model No.	H. S. P.		
Length	3 IN.			Type	PROPORTIONAL		
Distance to N. Source	107 IN.			Length	6 IN.		
				Source Model No.	SEALED		
				Serial No.	241		
				Spacing	17 IN.		
				Type	AM BE		
				Strength	3 CURRIE		

**General**

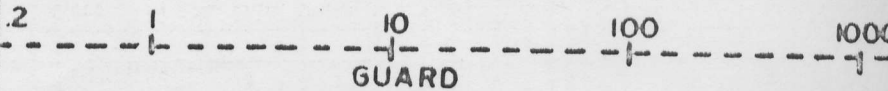
Holst Truck No.	25		
Instrument Truck No.	25		
Tool Serial No.	2001		

**LOGGING DATA**

Run No.	General		Speed Ft./Min.	T. C. Sec.	Gamma Ray			API G.R. Units per Log Div.	T. C. Sec.	Neutron		
	From	To			Sens. Settings	Zero Div. L or R	Sens. Settings			Zero Div. L or R	API N. Units per Log D.	
ONE	3386	2800	24	3	80	1 L	10 P. D.	2	23	1 R	100 P.	

**GAMMA RAY**

10	110
110	210



**NEUTRON**

300	230
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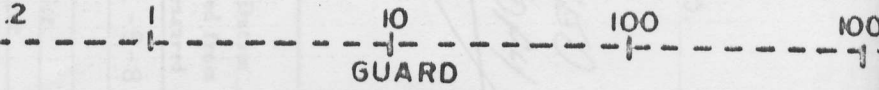
**CALIPER**

2 HOLES @ 940  
 SCRUBBED 350 SACKS  
 OF CEMENT  
 TO 1500'  
 CEMENT DID NOT CIRC  
 PRESSURED UP TO

# GAMMA RAY

10 110

110 210



300

23

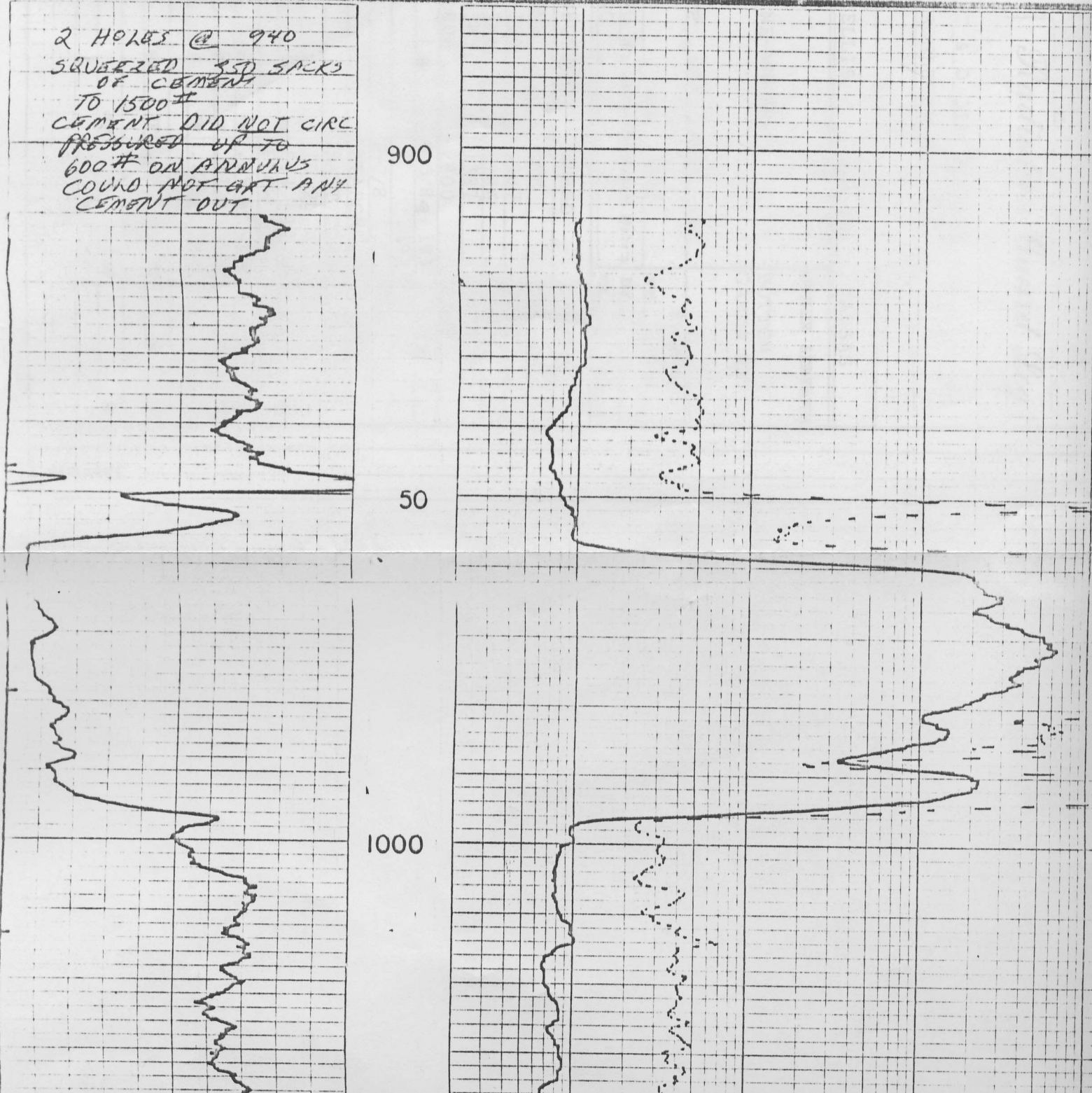
# CALIPER

2 HOLES @ 940  
 SQUEEZED 350 SACKS  
 OF CEMENT  
 TO 1500#  
 CEMENT DID NOT CIRC  
 PRESSURED UP TO  
 600# ON ARRIVALS  
 COULD NOT GET ANY  
 CEMENT OUT

900

50

1000



1000

50

Topch 2

50

2900

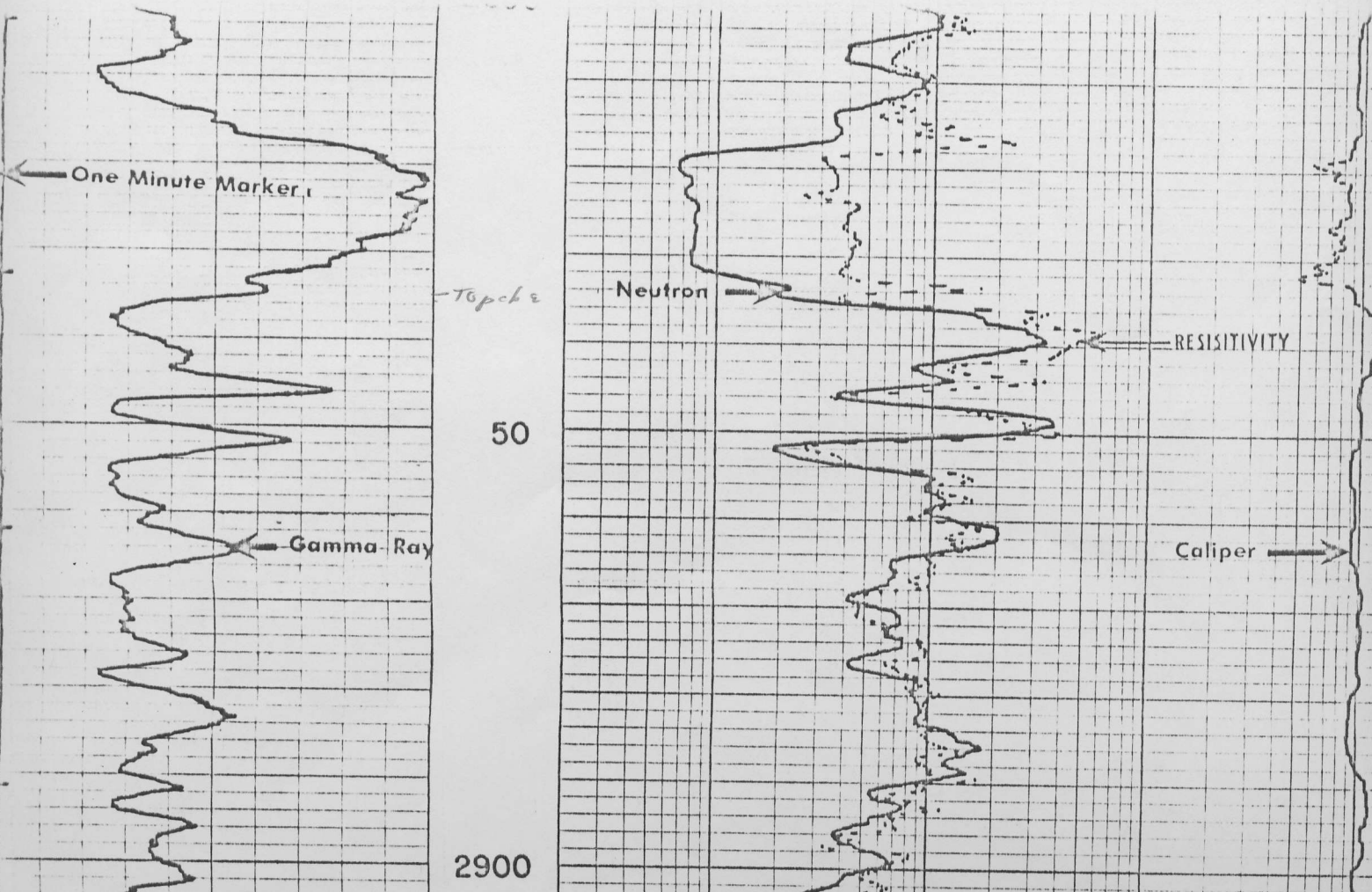
Neutron

RESISTIVITY

Caliper

One Minute Marker

Gamma-Ray



Точки

Neutron

RESISTIVITY

50

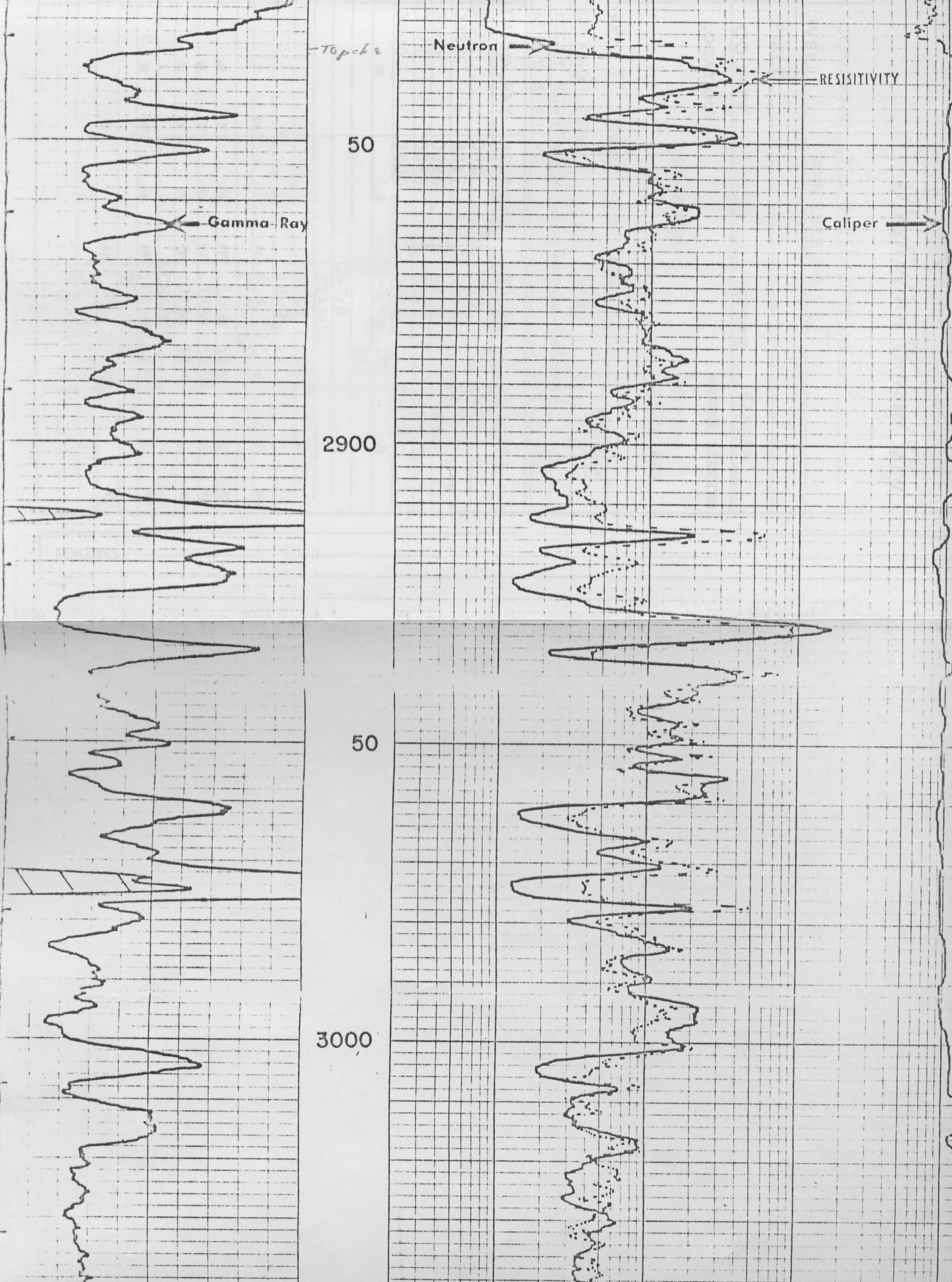
Gamma-Ray

Caliper

2900

50

3000





3000

50

HEEBNER SHALE 3055-1208

TORONTO 3075-1223

3100

K-KC 3104-1252

3109-10  
JULY 1989

3133-34  
JULY 1989

50

SHOW OF OIL  
NO OOR  
SLIGHT STAIN

SHOW OF FREE  
OIL - SLIGHT  
OOR

RIGHT BROWD  
STAIN  
POOR SHOW  
OF FREE  
OIL  
NO OOR

3100

K-KC 3104-1252

3109-10  
JULY 1989

SHOW OF OIL  
NO ODOOR  
SLIGHT STAIN

3133-34  
JULY 1989

SHOW OF FREE  
OIL - SLIGHT  
ODOR

50

LIGHT BROWN  
STAIN  
POOR SHOW  
OF FREE  
OIL  
NO ODOOR

STAIN  
NO FREE OIL  
NO ODOOR

STAIN  
NO FREE OIL

STAIN  
FAIR PERCENT  
OF FREE  
OIL

3200

3246-47  
JULY 1989

50

STAIN

OPEN IN  
ROLLERS #2

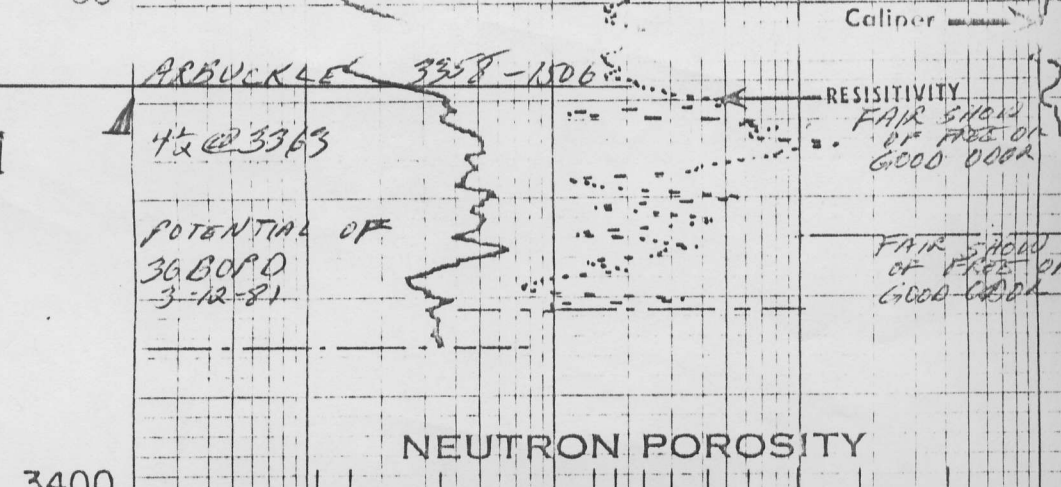
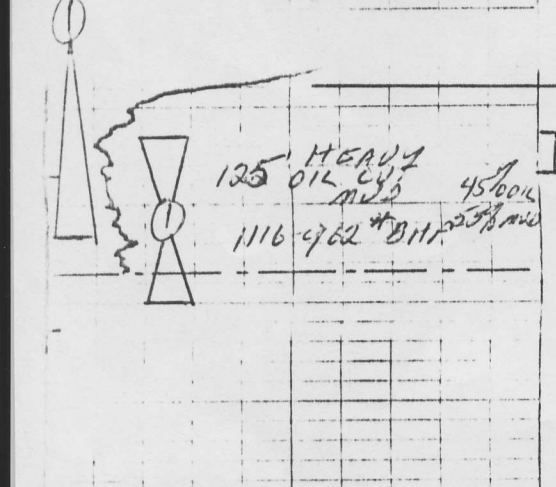
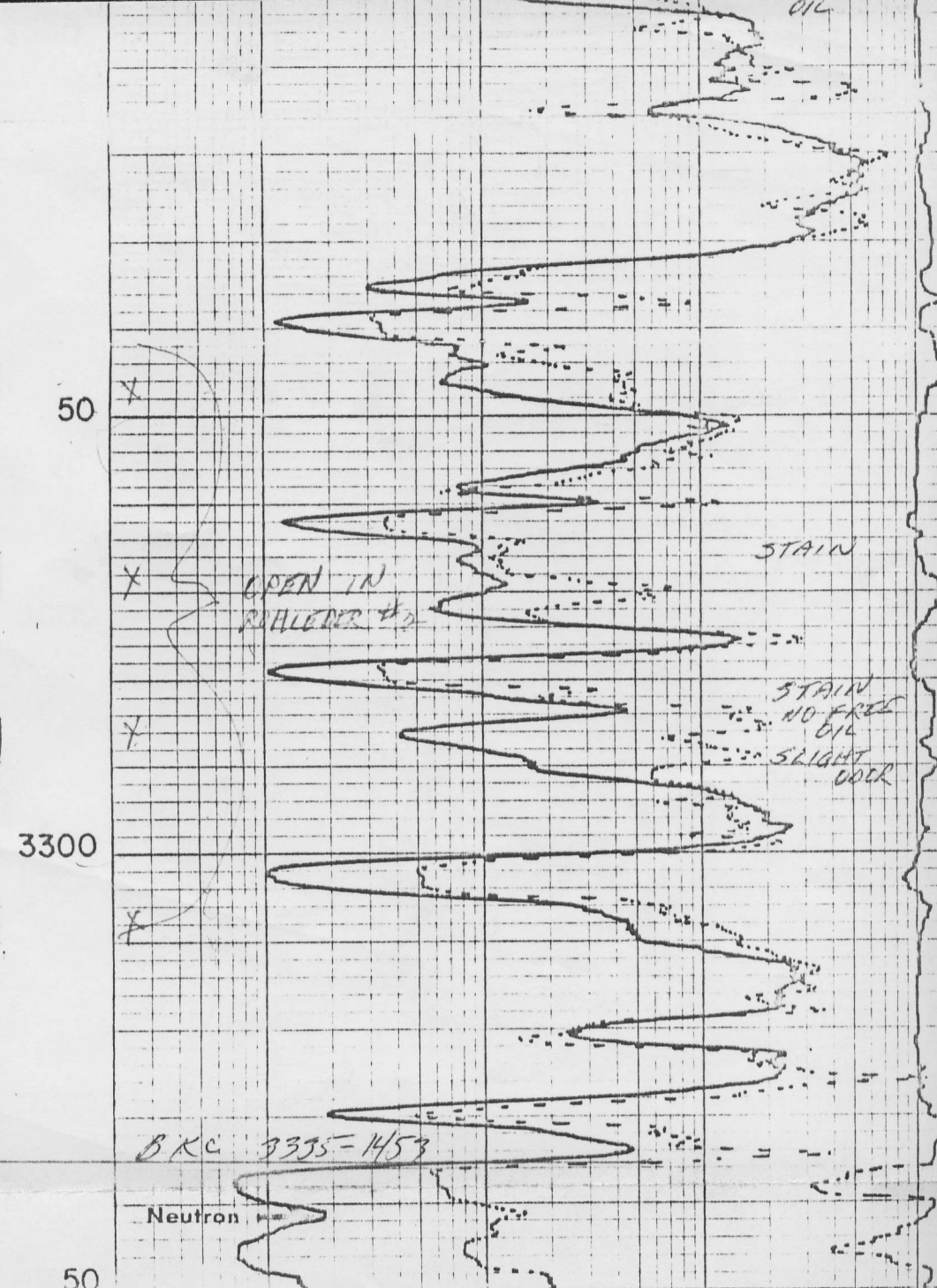
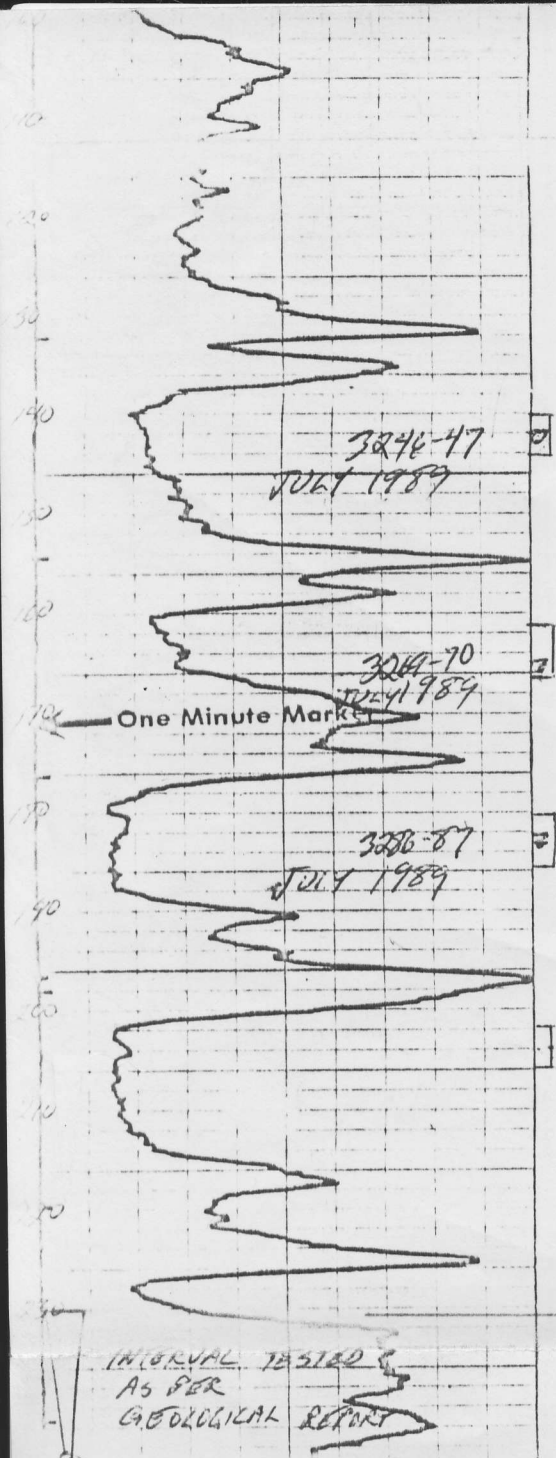
One Minute Mark

3264-70  
JULY 1989

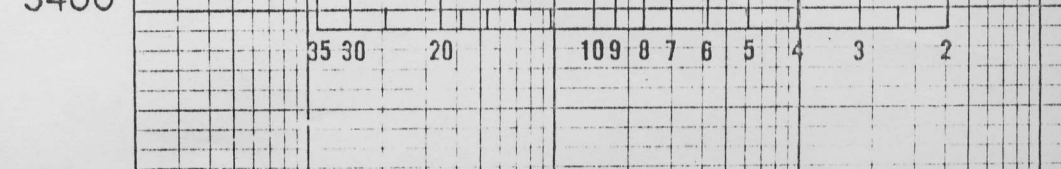
STAIN  
NO FREE  
OIL  
SLIGHT  
ODOR

3286-87  
JULY 1989

3300



2-4-83  
 500 GAL 15% DEM  
 1 GAL INHIBITOR



1116-962 # 8117

POTENTIAL OF  
36 BOPD  
3-12-81

FAIR SHOW  
OF FREE OIL  
GOOD GRAB

2-4-83

500 GAL 15% OBM  
1 GAL INHIBITOR  
150 # POTASSIUM CHROMATE  
1 BBL A MINUTE  
650 # MAX  
100 # PRESSURE 10 MIN  
AFTER ISP.

3400

### NEUTRON POROSITY



### PEN SPACING

### RESISTIVITY

### Neutron

### Gamma Ray

Caliper

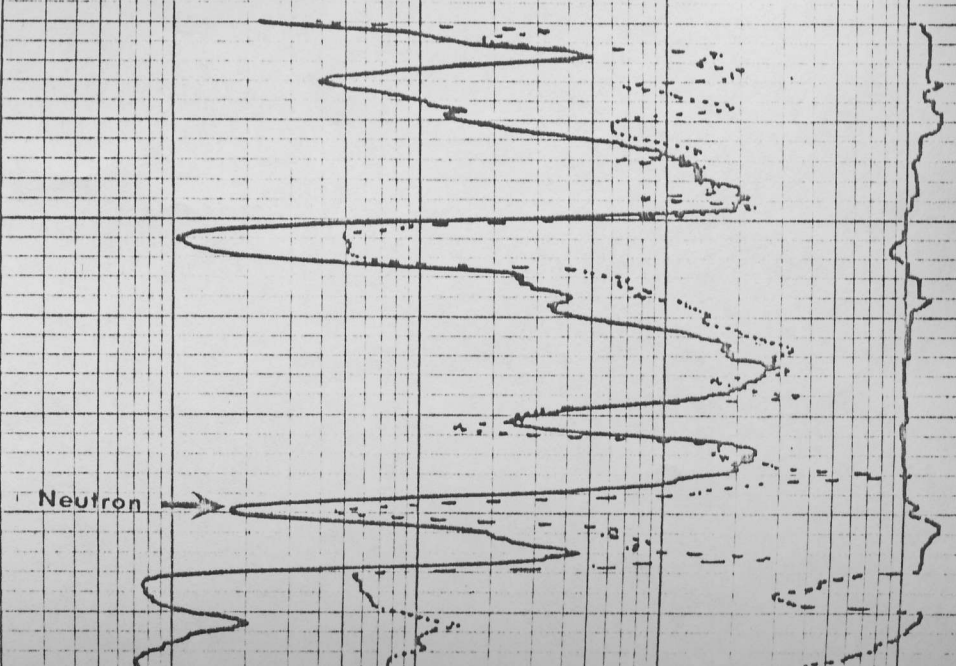
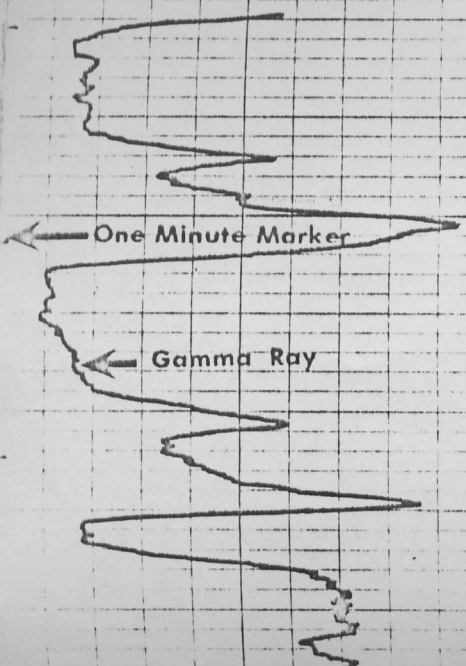
### REPEAT SECTION

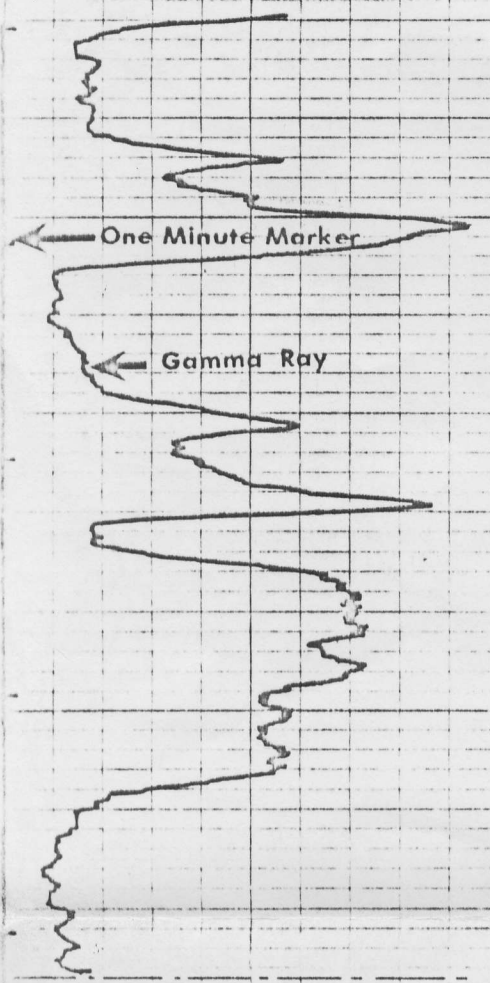
3300

← One Minute Marker

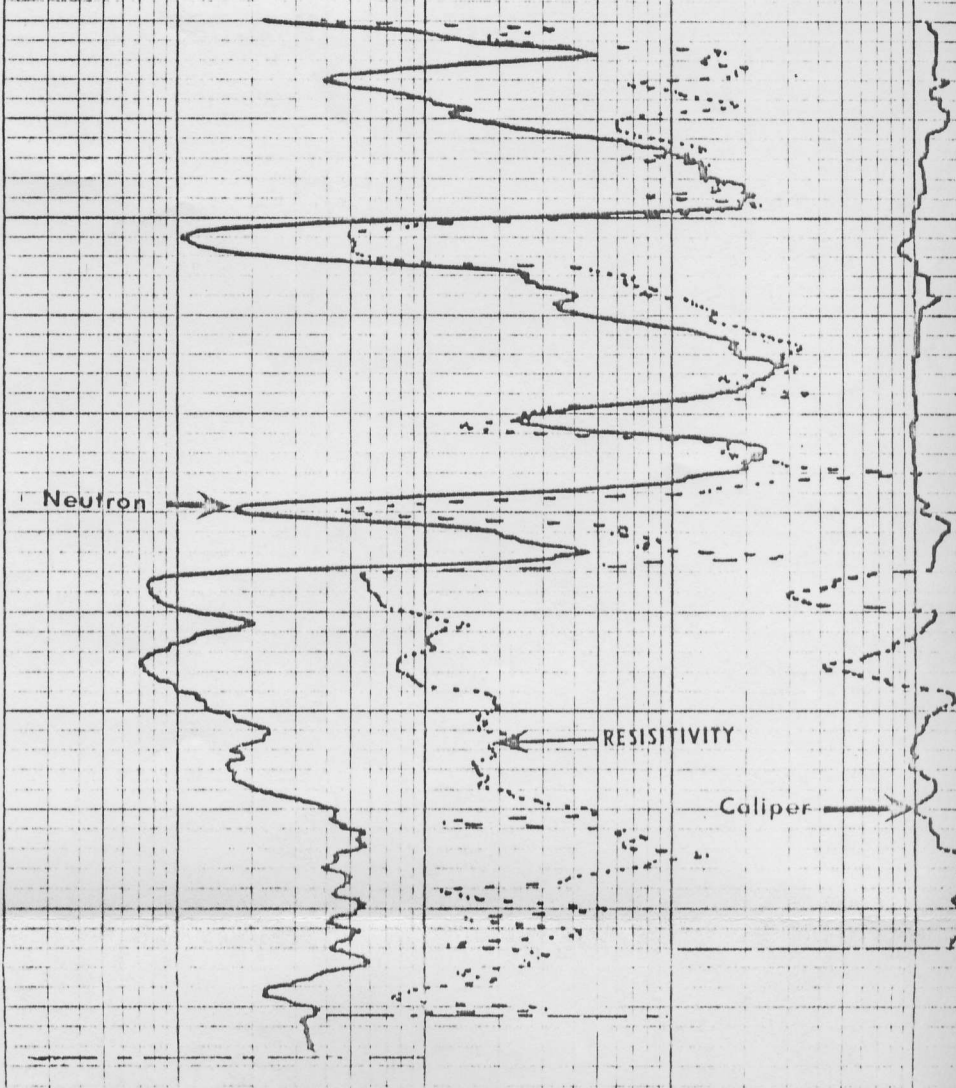
← Gamma Ray

Neutron →





3300



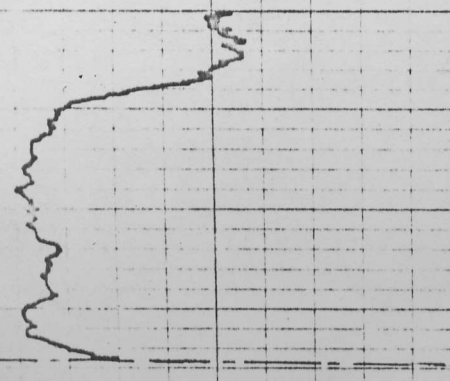
50

NEUTRON POROSITY

35 30 20 10 9 8 7 6 5 4 3 2

3400

BOTTOM GAMMA RAY



50

3400

NEUTRON POROSITY

3400

55 30 20 10 9 8 7 6 5 4 3 2

BOTTOM GAMMA RAY

50

3400

GAMMA RAY

.2 1 10 100 1000  
GUARD

10 110

NEUTRON

110 210

300

2300

15 0  
CALIPER

COMPANY T & D OIL COMPANY

T.D. DRILLER 3387

WELL ROHLER NO. 1

T.D. REACHED 3386

LOCATION SEC. 27-14S-16W

T.D. LOGGED 3385

COUNTY ELLIS, KS

DATE 1-8-81

May 06, 2014

Tom Denning  
TDI, Inc.  
1310 BISON RD  
HAYS, KS 67601-9696

Re: Plugging Application  
API 15-051-22220-00-00  
ROHLEDER 1  
SW/4 Sec.27-14S-16W  
Ellis County, Kansas

Dear Tom Denning:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after November 02, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 4

(785) 625-0550