

1203235

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

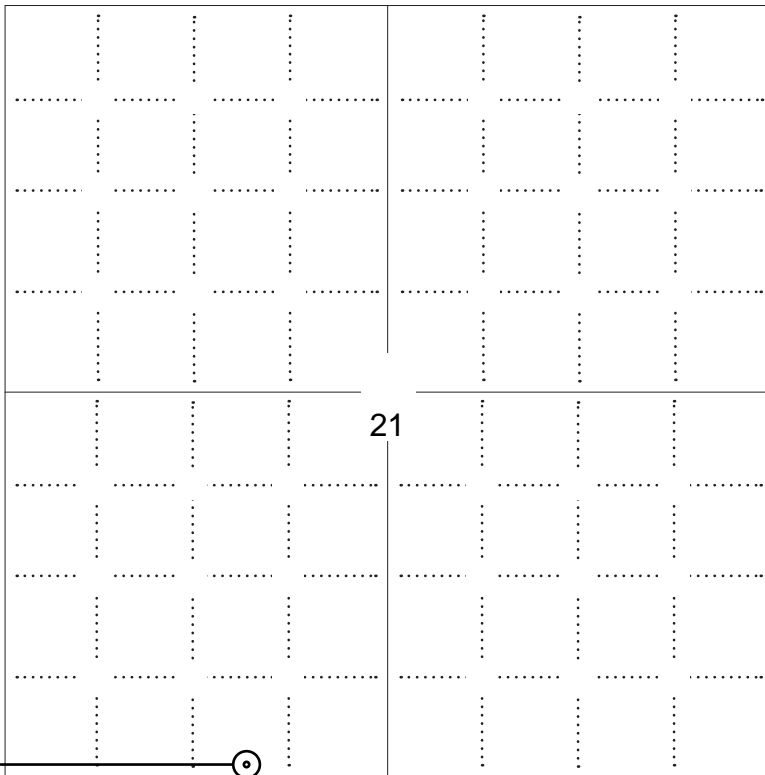
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

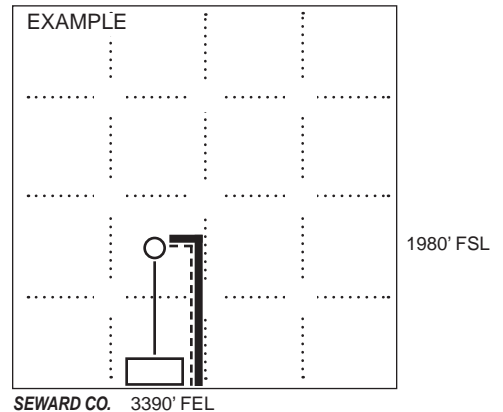
92 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - - Electric Line Location
- Lease Road Location



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

72-LS-0015

*This Lease is Effective July 24th, 2013 subject to expiration of previous Lease recorded by the Register of Deeds Office at the Logan County, Kansas in Book 145 Page 202
Form 88 - (Producers Special) (Paid-Up)

162 543

63U (Rev. 1993)

4469-2-RN

OIL AND GAS LEASE

LS-0105

AGREEMENT, Made and entered into the 20th day of August 2012
by and between, Garrett C. Baker and Kelsey A. Baker, husband and wife

whose mailing address is 1528 N County Road 23 Scott City, KS 67871, hereinafter called Lessor (whether one or more),
and, Kansas CBM, LLC 6310 E. 102nd St. Tulsa, OK 74137, hereinafter called Lessee:

Lessor, in consideration of ten and more Dollars (\$ 10.00 +) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest.

Logan Kansas
therein situated in the County of _____, State of _____, described as follows, to-wit:

Township 14 South - Range 34 West
Section 21: W/2

In Section XXX Township XXX Range XXX and containing 320 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of four(4) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

*See "Addendum" attached hereto and made a part hereof;

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

X: Kelsey A. Baker
Kelsey A. Baker

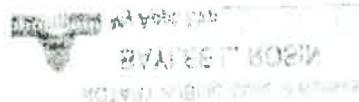
X: Garrett C. Baker
Garrett C. Baker

X: _____

X: _____

X: _____

X: _____



NOTARY PUBLIC-State of Kansas
BAYLEE L. ROSIN
My Appt. Exp 6-8-16

STATE OF Kansas ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF Scott ;

The foregoing instrument was acknowledged before me this 28 day of August , 2012
by Garret C. Baker and Kelsey A. Baker, husband and wife

My Commission Expires: June 8, 2016 Baylee L. Rosin
Notary Public
Baylee L. Rosin

STATE OF _____ ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ ;

The foregoing instrument was acknowledged before me this _____ day of _____
by _____

My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ ;

The foregoing instrument was acknowledged before me this _____ day of _____
By _____

My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ ;

The foregoing instrument was acknowledged before me this _____ day of _____
by _____

My Commission Expires: _____ , Notary Public

No. _____

OIL AND GAS LEASE

FROM _____

TO _____

Date _____

Section _____ Twp. _____ Rge. _____

No. of Acres _____ Term _____ County _____

STATE OF _____

MICROFILMED
INDEXED



State of Kansas, Logan County
This instrument was filed for
Record on September 10, 2012 01:39:00 PM
Recorded in Book 162 Page 543-546
Fee: \$20.00 201201636

Joyce L. Bosserman
Joyce L. Bosserman, Register of Deeds

By _____
Register of Deeds
When recorded, return to: _____

STATE OF _____ ; ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF _____ ;

The foregoing instrument was acknowledged before me this _____ day of _____
by _____
of _____ a _____

Corporation, on behalf of the Corporation.
My Commission Expires: _____ , Notary Public

Attached to and made a part hereof an Oil and Gas Lease dated August 20th, 2012, with an effective date of July 24th, 2013, by and between, Garrett C. Baker and Kelsey A. Baker, husband and wife, as Lessors, and Kansas CBM, LLC, as Lessee, covering the aforementioned property in Logan County, Kansas to wit;

Addendum

1. A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on Milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations
2. If any part of the leased premises are subject to or enrolled in the Conservation Reserve Program, Lessee shall reseed to grass all areas thereof affected by Lessee's operations and hold Lessor harmless from penalties or liquidated damages assessed the Department of Agriculture, the Soil Conservation Service or the Agricultural Stabilization and Conservation Services under the Conservation Reserve Program as a result of Lessee's operations.
3. It is the intention of the parties hereto to cause as little interference with farming operations on said land as possible, including but not limited to the operation of pivotal irrigation sprinklers, or other irrigation methods. If the lands covered hereby are irrigated by the use of a self-propelled overhead sprinkler system, presently in operation or installed hereafter, the Lessee, prior to conducting operations here on, shall consult with the Lessor in regard to said drilling and seismic survey operations. Said operations shall be conducted in such a manner as will least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises. Should any alterations to the surface contours be caused by its operations, Lessee, or his assign, shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, Lessee, or his assigns, will restore or prepare the surface and situate and install all equipment needed in connection therewith, so that Lessee's use thereof will not interfere with the passage of said over-head sprinkler irrigation system. Any production equipment, including but not limited to pump jacks, hydraulic lifting or other equipment necessary to produce any oil or gas well on said land shall use low profile equipment and/or recess equipment to such depths as to permit the use by Lessor of circular irrigation sprinkler system.
4. Lessee shall consult with Lessor and obtain consent as to routes of ingress/egress as well as road and equipment placement on said premises for the purpose of drilling and production. Consent will not be unreasonably withheld.
5. After any well is completed, the drilling site will be restored to its original topography and surface condition as nearly as practicable within (6) six months after completion date or as soon as pit dries sufficiently to fill and cover properly. This requirement applies whether said drilling results in production or not. Lessee agrees to pay \$1500.00 per location for damages
6. It is understood and agreed that the pooling clause of this lease is applicable in the event of production resulting from vertical drilling operations. In the event of production from vertical drilling operation as provided by the terms of this lease, a unit cannot exceed 40 acres of contiguous ground in the event of oil production, and that a unit cannot exceed more than 640 acres in the event of gas production. It is further understood and agreed that in the event of production by means of HORIZONTAL DRILLING, that the Lessee will be allowed to create a unit not exceeding 640 acres in the event of oil production and allowed to create a unit not exceeding 1,280 acres in the event of gas production, or the maximum allowable size as dictated by the proper state governing body. It is further understood that operations upon and production from any such unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon.
7. Lessor does hereby grant to Lessee, its successors and/or assigns, the option to extend the primary term of this Lease and all rights hereunder for an additional two (2) years. Lessee shall exercise this option by tendering to Lessor an

additional bonus payment equal to the sum of \$125.00 per Lessor's net mineral acre covered by this Lease on or prior to the expiration date of the initial primary term of this Lease. This additional bonus payment shall be considered tendered by Lessee when deposited with the U.S. Postal Service for delivery to the Lessor by certified mail addressed to Lessor at Lessor's address stated anywhere in this Lease, or such other address provided to Lessee by Lessor shall be effective until actual receipt of such notice by the Lessee. Further, Lessee shall have no obligation hereunder to tender additional payment to Lessor if Lessee has tendered payment to the last known address of Lessor prior to its receipt of a notice of change of address. This option to extend the primary term of the Lease shall be binding on Lessor's heirs, successors, and/or assigns.

8. If at any time within the primary term of this lease or any continuation thereof, Lessor receives any bona fide offer, acceptable to Lessor, to grant an additional lease (top lease) covering all or part of the aforementioned lands, Lessee shall have the continuing option by meeting any such offer to acquire such top lease. Any offer must be in writing and must set forth the proposed Lessee's name, bonus consideration and royalty consideration to be paid for such lease, and include a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of the top lease. Lessee shall have fifteen (15) days after receipt from Lessor of a complete copy of any such offer to advise Lessor in writing of its election to enter into an oil and gas lease with Lessor on equivalent terms and conditions. If Lessee fails to notify Lessor within the aforesaid fifteen (15) day period of its election to meet any such bona fide offer, Lessor shall have the right to accept said offer. Any top lease granted by Lessor in violation of this provision shall be null and void.

X: Kelsey A Baker
Kelsey A. Baker

X: Garrett C Baker
Garrett C. Baker

*This Lease is Effective July 24th, 2013 subject to expiration of previous Lease recorded by the Register of Deeds Office at the Logan County, Kansas in Book 145 Page 202

Form 88 - (Producers Special) (Paid-Up)

LS-0106 162 539

63U (Rev. 1993)

4461-1-RN

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 20th day of August 2012 by and between, Kenneth D. Baker and Sherri A. Baker, husband and wife

whose mailing address is 1528 N County Road 23 Scott City, KS 67871 hereinafter called Lessor (whether one or more), and, Kansas CBM, LLC 6310 E. 102nd St. Tulsa, OK 74137 hereinafter called Lessee:

Lessor, in consideration of ten and more Dollars (\$ 10.00 +) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

Logan Kansas therein situated in the County of State of described as follows, to-wit:

Township 14 South - Range 34 West

Section 21: W/2 Section 21: E/2

In Section XXX Township XXX Range XXX and containing 640 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of four(4) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

*See "Addendum" attached hereto and made a part hereof;

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

X: Sherri A. Baker

X: Kenneth D. Baker

X: _____

X: _____

X: _____

X: _____



REGISTERED

STATE OF Kansas ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF Scott ;

The foregoing instrument was acknowledged before me this 28 day of August, 2012
by, Kenneth D. Baker and Sherri A. Baker, husband and wife

My Commission Expires: June 8, 2016 Baylee L. Rosin
Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ ;
The foregoing instrument was acknowledged before me this _____ day of _____
by, _____

My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ ;
The foregoing instrument was acknowledged before me this _____ day of _____
By, _____

My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ ;
The foregoing instrument was acknowledged before me this _____ day of _____
By, _____

My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ ;
The foregoing instrument was acknowledged before me this _____ day of _____
By, _____

My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ ;
The foregoing instrument was acknowledged before me this _____ day of _____
By, _____

My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ ;
The foregoing instrument was acknowledged before me this _____ day of _____
By, _____

My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ ;
The foregoing instrument was acknowledged before me this _____ day of _____
By, _____

My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ ;
The foregoing instrument was acknowledged before me this _____ day of _____
By, _____

My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ ;
The foregoing instrument was acknowledged before me this _____ day of _____
By, _____

My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ ;
The foregoing instrument was acknowledged before me this _____ day of _____
By, _____

My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ ;
The foregoing instrument was acknowledged before me this _____ day of _____
By, _____

My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ ;
The foregoing instrument was acknowledged before me this _____ day of _____
By, _____

My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF _____ ;
The foregoing instrument was acknowledged before me this _____ day of _____
by, _____
of _____ a _____

Corporation, on behalf of the Corporation.
My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF _____ ;
The foregoing instrument was acknowledged before me this _____ day of _____
by, _____
of _____ a _____

Corporation, on behalf of the Corporation.
My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF _____ ;
The foregoing instrument was acknowledged before me this _____ day of _____
by, _____
of _____ a _____

Corporation, on behalf of the Corporation.
My Commission Expires: _____ , Notary Public

STATE OF _____ ; ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF _____ ;
The foregoing instrument was acknowledged before me this _____ day of _____
by, _____
of _____ a _____

Corporation, on behalf of the Corporation.
My Commission Expires: _____ , Notary Public

MICROFILMED
INDEXED



STATE OF Kansas, Logan County
This instrument was filed for
Record on September 10, 2012 01:39:00 PM
Recorded in Book 162 Page 539-542
Fee: \$20.00 201201635
Joyce L. Bosserman
Joyce L. Bosserman, Register of Deeds

By _____
Register of Deeds
When recorded, return to:

No. _____
OIL AND GAS LEASE
FROM _____
TO _____
Date _____
Section _____ Twp. _____ Rgc. _____
No. of Acres _____ Term _____
County _____

Attached to and made a part hereof an Oil and Gas Lease dated August 20th, 2012, with an effective date of July 24th, 2013, by and between, Kenneth D. Baker and Sherri A. Baker, husband and wife, as Lessors, and Kansas CBM, LLC, as Lessee, covering the aforementioned property in Logan County, Kansas to wit:

Addendum

1. A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on Milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations
2. If any part of the leased premises are subject to or enrolled in the Conservation Reserve Program, Lessee shall reseed to grass all areas thereof affected by Lessee's operations and hold Lessor harmless from penalties or liquidated damages assessed the Department of Agriculture, the Soil Conservation Service or the Agricultural Stabilization and Conservation Services under the Conservation Reserve Program as a result of Lessee's operations.
3. It is the intention of the parties hereto to cause as little interference with farming operations on said land as possible, including but not limited to the operation of pivotal irrigation sprinklers, or other irrigation methods. If the lands covered hereby are irrigated by the use of a self-propelled overhead sprinkler system, presently in operation or installed hereafter, the Lessee, prior to conducting operations here on, shall consult with the Lessor in regard to said drilling and seismic survey operations. Said operations shall be conducted in such a manner as will least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises. Should any alterations to the surface contours be caused by its operations, Lessee, or his assign, shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, Lessee, or his assigns, will restore or prepare the surface and situate and install all equipment needed in connection therewith, so that Lessee's use thereof will not interfere with the passage of said over-head sprinkler irrigation system. Any production equipment, including but not limited to pump jacks, hydraulic lifting or other equipment necessary to produce any oil or gas well on said land shall use low profile equipment and/or recess equipment to such depths as to permit the use by Lessor of circular irrigation sprinkler system.
4. Lessee shall consult with Lessor and obtain consent as to routes of ingress/egress as well as road and equipment placement on said premises for the purpose of drilling and production. Consent will not be unreasonably withheld.
5. After any well is completed, the drilling site will be restored to its original topography and surface condition as nearly as practicable within (6) six months after completion date or as soon as pit dries sufficiently to fill and cover properly. This requirement applies whether said drilling results in production or not. Lessee agrees to pay \$1500.00 per location for damages
6. It is understood and agreed that the pooling clause of this lease is applicable in the event of production resulting from vertical drilling operations. In the event of production from vertical drilling operation as provided by the terms of this lease, a unit cannot exceed 40 acres of contiguous ground in the event of oil production, and that a unit cannot exceed more than 640 acres in the event of gas production. It is further understood and agreed that in the event of production by means of HORIZONTAL DRILLING, that the Lessee will be allowed to create a unit not exceeding 640 acres in the event of oil production and allowed to create a unit not exceeding 1,280 acres in the event of gas production, or the maximum allowable size as dictated by the proper state governing body. It is further understood that operations upon and production from any such unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon.
7. Lessor does hereby grant to Lessee, its successors and/or assigns, the option to extend the primary term of this Lease and all rights hereunder for an additional two (2) years. Lessee shall exercise this option by tendering to Lessor an

additional bonus payment equal to the sum of \$125.00 per Lessor's net mineral acre covered by this Lease on or prior to the expiration date of the initial primary term of this Lease. This additional bonus payment shall be considered tendered by Lessee when deposited with the U.S. Postal Service for delivery to the Lessor by certified mail addressed to Lessor at Lessor's address stated anywhere in this Lease, or such other address provided to Lessee by Lessor shall be effective until actual receipt of such notice by the Lessee. Further, Lessee shall have no obligation hereunder to tender additional payment to Lessor if Lessee has tendered payment to the last known address of Lessor prior to its receipt of a notice of change of address. This option to extend the primary term of the Lease shall be binding on Lessor's heirs, successors, and/or assigns.

8. If at any time within the primary term of this lease or any continuation thereof, Lessor receives any bona fide offer, acceptable to Lessor, to grant an additional lease (top lease) covering all or part of the aforementioned lands, Lessee shall have the continuing option by meeting any such offer to acquire such top lease. Any offer must be in writing and must set forth the proposed Lessee's name, bonus consideration and royalty consideration to be paid for such lease, and include a copy of the lease form to be utilized reflecting all pertinent and relevant terms and conditions of the top lease. Lessee shall have fifteen (15) days after receipt from Lessor of a complete copy of any such offer to advise Lessor in writing of its election to enter into an oil and gas lease with Lessor on equivalent terms and conditions. If Lessee fails to notify Lessor within the aforesaid fifteen (15) day period of its election to meet any such bona fide offer, Lessor shall have the right to accept said offer. Any top lease granted by Lessor in violation of this provision shall be null and void.

X: 
Sherri A. Baker

X: 
Kenneth D. Baker

Logan South-0074
159 195

Top lease for Logan South-0011

*This lease is Effective 7/24/2012 subject to expiration of previous lease Form 88 - (Producers Special) (Paid-Up) recorded by the Register of Deeds Office at the Logan County, Kansas Courthouse in Book 145 Pages 198-201

63U (Rev. 1993)

L4462-RN

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 3rd day of January, 2012, by and between, Michael W. Kough and Sheryl L. Kough, husband and wife

whose mailing address is 1119 County Road 200 Russell Springs, KS 67764, hereinafter called Lessor (whether one or more), and, Kansas CBM, LLC 6310 E. 102nd St. Tulsa, OK 74137, hereinafter called Lessee:

Lessor, in consideration of ten and more Dollars (\$ 10.00+) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in the County of Logan, State of Kansas, described as follows, to-wit:

*See 'Exhibit A' attached hereto and made a part hereof;

In Section XXX Township XXX Range XXX, and containing 960 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

*See 'Addendum' attached hereto and made a part hereof;

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

X: Sheryl L. Kough
Sheryl L. Kough

X: Michael W. Kough
Michael W. Kough

X: _____

X: _____

X: _____

X: _____

Attached to and made a part hereof an Oil and Gas Lease dated January 3rd, 2012, with effective date, dated July 24th, 2012, by and between Michael W. Kough and Sheryl L. Kough, husband and wife, as Lessors, and Kansas CBM LLC, as Lessee, covering the following described property in Reno County, Kansas, to wit;

Exhibit A

Township 14 South – Range 34 West

Section 18: N/2 ✓

Section 28: N/2 ✓

Township 14 South – Range 35 West

Section 12: S/2S/2 & SW/4NW/4 & NW/4SW/4 & SE/4NE/4 & NE/4SE/4

Attached to and made a part hereof an Oil and Gas Lease dated January 3rd, 2012 with effective date, dated July 24th, 2012, by and between Michael W. Kough and Sheryl L. Kough, husband and wife, as Lessors and Kansas CBM LLC, as Lessee, covering the aforementioned property in Reno County, Kansas, to wit;

***See 'Exhibit A' attached hereto and made a part hereof;**

Addendum

1. It is understood and agreed that upon the termination of production on the Lease, all equipment of Lessee shall be removed within six (6) months and all sites shall be restored to their original condition as nearly as is practicable
2. A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on Milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations
3. If at the end of the primary term, this Lease is not otherwise continued in force under the provisions hereof, this Lease shall expire.
4. If any part of the leased premises are subject to or enrolled in the Conservation Reserve Program, Lessee shall reseed to grass all areas thereof affected by Lessee's operations and hold Lessor harmless from penalties or liquidated damages assessed the Department of Agriculture, the Soil Conservation Service or the Agricultural Stabilization and Conservation Services under the Conservation Reserve Program as a result of Lessee's operations.
5. It is the intention of the parties hereto to cause as little interference with farming operations on said land as possible, including but not limited to the operation of pivotal irrigation sprinklers, or other irrigation methods. If the lands covered hereby are irrigated by the use of a self-propelled overhead sprinkler system, presently in operation or installed hereafter, the Lessee, prior to conducting operations hereon, shall consult with the Lessor in regard to said drilling and seismic survey operations. Said operations shall be conducted in such a manner as will least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises. Should any alterations to the surface contours be caused by its operations, Lessee, or his assign, shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, Lessee, or his assigns, will restore or prepare the surface and situate and install all equipment needed in connection therewith, so that Lessee's use thereof will not interfere with the passage of said over-head sprinkler irrigation system. Any production equipment, including but not limited to pump jacks, hydraulic lifting or other equipment necessary to produce any oil or gas well on said land shall use low profile equipment and/or recess equipment to such depths as to permit the use by Lessor of circular irrigation sprinkler system.
6. Lessee shall consult with Lessor and obtain consent as to routes of ingress/egress as well as road and equipment placement on said premises for the purpose of drilling and production.
7. After any well is completed, the drilling site will be restored to its original topography and surface condition as nearly as practicable within (6) six months after completion date or as soon as pit dries sufficiently to fill and cover properly. This requirement applies whether said drilling results in production or not. Lessee agrees to pay \$1500.00 per location for damages
8. It is understood and agreed that the pooling clause of this lease is applicable in the event of production resulting from vertical drilling operations. In the event of production from vertical drilling operation as provided by the terms of this lease, a unit cannot exceed 40 acres of contiguous ground in the event of oil production, and that a unit cannot exceed more than 640 acres in the event of gas production. It is further understood and agreed that in the event of production by means of HORIZONTAL DRILLING, that the Lessee will be allowed to create a unit not exceeding 640 acres in the event of oil production and allowed to create a unit not exceeding 1,280 acres in the event of gas production, or the maximum allowable size as dictated by the proper state governing body. It is further understood that operations upon and production from any such unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon.

X: Sheryl L. Kough
Sheryl L. Kough

X: Michael W. Kough
Michael W. Kough

Logan South - 0088

63U (Rev. 1993)

OIL AND GAS LEASE

4468-RN

AGREEMENT, Made and entered into the 15th day of May, 2012, by and between, Steckel Farms A Partnership by: (Fred Williams), Managing Partner

whose mailing address is P.O. Box 2204 Longmont, CO 80502, hereinafter called Lessor (whether one or more).

and, Kansas CBM, LLC, 6310 E. 102nd St, Tulsa, OK 74136, hereinafter called Lessee:

Lessor, in consideration of ten and more Dollars (\$ 10.00+) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in the County of Logan, State of Kansas, described as follows, to-wit:

Township 14 South - Range 34 West

Section 16: N/2NE/4

Section 16: S/2NW/4

Section 28: NW/4

In Section XXX Township XXX Range XXX, and containing 320 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three(3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

*See "Addendum" attached hereto and made a part hereof;

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

Steckel Farms A Partnership

X: _____

X:  (Fred S. Williams), Managing Partner

X: _____

X: _____

X: _____

X: _____

No. _____

OIL AND GAS LEASE

FROM

TO

Date _____

Section _____ Twp. _____

No. of Acres _____ Term _____

County _____

STATE OF Kansas

County Logan

This instrument was filed for record on the 29th

day of May

at 10:15 o'clock A M., and duly recorded

in Book 161 Page 57-59 of

the records of this office

By Joseph B. Boushman Register of Deeds

By #91602

When recorded, return to:



MICROFILMED
INDEXED

My Commission Expires: _____

Notary Public

By: _____

The foregoing instrument was acknowledged before me this _____ day of _____

STATE OF _____ COUNTY OF _____
ACKNOWLEDGMENT FOR INDIVIDUAL

My Commission Expires: _____ Notary Public

By: _____

The foregoing instrument was acknowledged before me this _____ day of _____

STATE OF _____ COUNTY OF _____
ACKNOWLEDGMENT FOR INDIVIDUAL

My Commission Expires: _____ Notary Public

By: _____

The foregoing instrument was acknowledged before me this _____ day of _____

STATE OF _____ COUNTY OF _____
ACKNOWLEDGMENT FOR INDIVIDUAL

My Commission Expires: _____

Mary L. Blatzer
Mary L. Blatzer
Notary Public



87113

Partnership

by: (Fred S. Williams), Managing Partner of Steckel Farms A

The foregoing instrument was acknowledged before me this _____ day of _____

STATE OF Colorado COUNTY OF Boulder
ACKNOWLEDGMENT FOR INDIVIDUAL

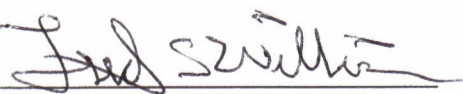
May 2012

*Attached to and made a part hereof an Oil and Gas Lease dated May 15th, 2012, by and between , Steckel Farms A Partnership by: (Fred S. Williams), Managing Partner, as Lessor, and Kansas CBM, LLC as Lessee, covering the aforementioned property in Logan County, Kansas to wit;

Addendum

1. A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on Milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations
2. If any part of the leased premises are subject to or enrolled in the Conservation Reserve Program, Lessee shall reseed to grass all areas thereof affected by Lessee's operations and hold Lessor harmless from penalties or liquidated damages assessed the Department of Agriculture, the Soil Conservation Service or the Agricultural Stabilization and Conservation Services under the Conservation Reserve Program as a result of Lessee's operations.
3. It is the intention of the parties hereto to cause as little interference with farming operations on said land as possible, including but not limited to the operation of pivotal irrigation sprinklers, or other irrigation methods. If the lands covered hereby are irrigated by the use of a self-propelled overhead sprinkler system, presently in operation or installed hereafter, the Lessee, prior to conducting operations here on, shall consult with the Lessor in regard to said drilling and seismic survey operations. Said operations shall be conducted in such a manner as will least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises. Should any alterations to the surface contours be caused by its operations, Lessee, or his assign, shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, Lessee, or his assigns, will restore or prepare the surface and situate and install all equipment needed in connection therewith, so that Lessee's use thereof will not interfere with the passage of said over-head sprinkler irrigation system. Any production equipment, including but not limited to pump jacks, hydraulic lifting or other equipment necessary to produce any oil or gas well on said land shall use low profile equipment and/or recess equipment to such depths as to permit the use by Lessor of circular irrigation sprinkler system.
4. Lessee shall consult with Lessor and obtain consent as to routes of ingress/egress as well as road and equipment placement on said premises for the purpose of drilling and production. Consent will not be unreasonably withheld.
5. After any well is completed, the drilling site will be restored to its original topography and surface condition as nearly as practicable within (6) six months after completion date or as soon as pit dries sufficiently to fill and cover properly. This requirement applies whether said drilling results in production or not. Lessee agrees to pay \$1500.00 per location for damages.
6. It is understood and agreed that the pooling clause of this lease is applicable in the event of production resulting from vertical drilling operations. In the event of production from vertical drilling operation as provided by the terms of this lease, a unit cannot exceed 40 acres of contiguous ground in the event of oil production, and that a unit cannot exceed more than 640 acres in the event of gas production. It is further understood and agreed that in the event of production by means of HORIZONTAL DRILLING, that the Lessee will be allowed to create a unit not exceeding 640 acres in the event of oil production and allowed to create a unit not exceeding 1,280 acres in the event of gas production, or the maximum allowable size as dictated by the proper state governing body. It is further understood that operations upon and production from any such unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon.
7. Lessor does hereby grant to Lessee, its successors and/or assigns, the option to extend the primary term of this Lease and all rights hereunder for an additional three (3) years. Lessee shall exercise this option by tendering to Lessor an additional bonus payment equal to the sum of \$70.00 per Lessor's net mineral acre covered by this Lease on or prior to the expiration date of the initial primary term of this Lease. This additional bonus payment shall be considered tendered by Lessee when deposited with the U.S. Postal Service for delivery to the Lessor by certified mail addressed to Lessor at Lessor's address stated anywhere in this Lease, or such other address provided to Lessee by Lessor shall be effective until actual receipt of such notice by the Lessee. Further, Lessee shall have no obligation hereunder to tender additional payment to Lessor if Lessee has tendered payment to the last known address of Lessor prior to its receipt of a notice of change of address. This option to extend the primary term of the Lease shall be binding on Lessor's heirs, successors, and/or assigns.
8. All references in this lease to 1/8th, relating to a royalty or payment to Lessors shall be deleted and replaced with 3/16th.

Steckel Farms A Partnership

x: 
(Fred S. Williams), Managing Partner

**NEW GULF OPERATING, LLC
MARIUS LEASE
SE.1/4, SECTION 15, T14S, R34W
LOGAN COUNTY, KANSAS**

NO (KIOWA RD.) ROAD

Notes:

1. Set (2) wood stakes at location site.
2. All flagging Red & Yellow.
3. No overhead power available at Sec. 15.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 15.
6. Contact landowner for best access.

TRAIL (310 RD.)

TRAIL (320 RD.)

DIRT

DIRT

15

**Drillsite Location
Marius #1-15
1388'FSL 2379'FEL
Ground Elevation = 3021
Y = 197298 X = 1121614
State Plane-NAD 27-Kansas North
(Mapping Grade GPS Used)**

Lease road &
Tank Battery

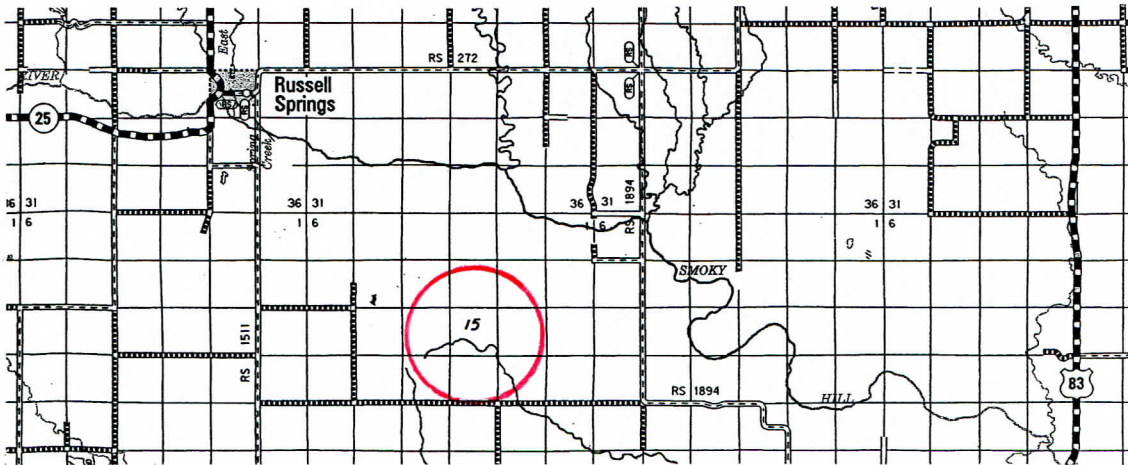
STUBBLE

FLAGGED TRAIL
OPPOSITE LOC.

DRAIN

NO (JAYHAWK RD.) ROAD

* Ingress and egress to location as shown on this plot is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

* Elevations derived from National Geodetic Vertical Datum.

Date May 5, 2014

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977