Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

1203366

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  Is ACO-1 filed?  Yes  No    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Uell #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed: Plugging Plug

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)		tion)	
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ( )				
Name of Party Responsible for Plug	gging Fees:			
State of	County,	, SS.		
	(Print Name)		or or Operator on abo	
haing first duly sugars an asthe says	That I have be availed as a fith a factor	statements, and matters barain contained, and the l	on of the chour departhed	wall in an filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

1690 155th St. Fort Scott, Ks Fax: 1-620-		20-829-5307			
Cement & Acid ReportLease & Well NO. Holeman 15-23 C-3 Drilling Contractor Company Tools Date 5-16-13Kind of Job PfRSec. 23Twp. 255Rng. 21E					
Quantity Materials Used 705ks Portland Cement 25ks Bentonite					
Well T.D. 910	Csg. Set At	Volume			
Size Hole	Tbg Set AT				
Max. Press	Size Pipe				
Plug Depth	Pker Depth Time Started Time Finished				
Remarks: Ran l'pipe to TD. Mixed 10 sacks of coment then pumped it to bottom. Pulled l'pipe up too SDO feet. Mixed Isack of bentonite and 10 sacks of coment. Pulled l'up to 200 feet. Mixed Isackof bentonite the 50, sacks of coment and pumped it until it reached sur face, Pulled I'pipe then topped well of with coment.					
Witnessed By: Name Preston Spencer Name Robe	ert Hixon Name Gre	gWhite			