

| For KCC | Use: | | | |
|------------|-------|----|--|---|
| Effective | Date: | | | |
| District # | | | | _ |
| SGA? | Yes | No | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1203433

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| | e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form. | | | | |
|--|--|--|--|--|--|
| Expected Spud Date: | Spot Description: | | | | |
| month day year | | | | | |
| | (Q/Q/Q/Q) Section N / S Line of Section | | | | |
| OPERATOR: License# | feet from E / W Line of Section | | | | |
| Name: | Is SECTION: Regular Irregular? | | | | |
| Address 1: | | | | | |
| Address 2: State: Zip: + | (Note: Locate well on the Section Plat on reverse side) | | | | |
| Contact Person: | County: | | | | |
| Phone: | Lease Name: Well #: | | | | |
| CONTRACTOR: Linear II | Field Name: | | | | |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? | | | | |
| Name: | Target Formation(s): | | | | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): | | | | |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MSL | | | | |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | | | | |
| Disposal Wildcat Cable | Public water supply well within one mile: Yes No | | | | |
| Seismic ;# of Holes Other | Depth to bottom of fresh water: | | | | |
| Other: | Depth to bottom of usable water: | | | | |
| | Surface Pipe by Alternate: II | | | | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: | | | | |
| Operator: | Length of Conductor Pipe (if any): | | | | |
| Well Name: | Projected Total Depth: | | | | |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: | | | | |
| | Water Source for Drilling Operations: | | | | |
| Directional, Deviated or Horizontal wellbore? Yes No | Well Farm Pond Other: | | | | |
| If Yes, true vertical depth: | DWR Permit #: | | | | |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) | | | | |
| KCC DKT #: | Will Cores be taken? | | | | |
| | If Yes, proposed zone: | | | | |
| AE | FIDAVIT | | | | |
| The undersigned hereby affirms that the drilling, completion and eventual pl | | | | | |
| | ugging of this well will comply with N.O.A. 33 et. seq. | | | | |
| It is agreed that the following minimum requirements will be met: | | | | | |
| 1. Notify the appropriate district office <i>prior</i> to spudding of well; | | | | | |
| A copy of the approved notice of intent to drill shall be posted on eac The minimum amount of surface pipe as specified below shall be se | 5 5, | | | | |
| through all unconsolidated materials plus a minimum of 20 feet into the | | | | | |
| | strict office on plug length and placement is necessary <i>prior to plugging</i> ; | | | | |
| 5. The appropriate district office will be notified before well is either plug | , | | | | |
| 6. If an ALTERNATE II COMPLETION, production pipe shall be cement | ed from below any usable water to surface within 120 DAYS of spud date. | | | | |
| | 133,891-C, which applies to the KCC District 3 area, alternate II cementing | | | | |
| must be completed within 30 days of the spud date or the well shall b | e plugged. In all cases, NOTIFY district office prior to any cementing. | | | | |
| | | | | | |
| N 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 | | | | | |
| Submitted Electronically | | | | | |
| | Remember to: | | | | |
| For KCC Use ONLY | - File Certification of Compliance with the Kansas Surface Owner Notification | | | | |
| API # 15 | Act (KSONA-1) with Intent to Drill; | | | | |
| Conductor pipe requiredfeet | - File Drill Pit Application (form CDP-1) with Intent to Drill; | | | | |
| Minimum surface pipe required | - File Completion Form ACO-1 within 120 days of spud date; | | | | |
| | - File acreage attribution plat according to field proration orders; | | | | |
| Approved by: | Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP 4) after plugging is completed (within 60 days); | | | | |
| This authorization expires: | Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. | | | | |
| (This authorization void if drilling not started within 12 months of approval date.) | - Obtain written approval before disposing or injecting sait water. If well will not be drilled or permit become reprint (See: authorized expiration data) | | | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

| Well will not be drilled or Permit Expired | Date: |
|--|-------|
| Signature of Operator or Agent: | |
| | |

m



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

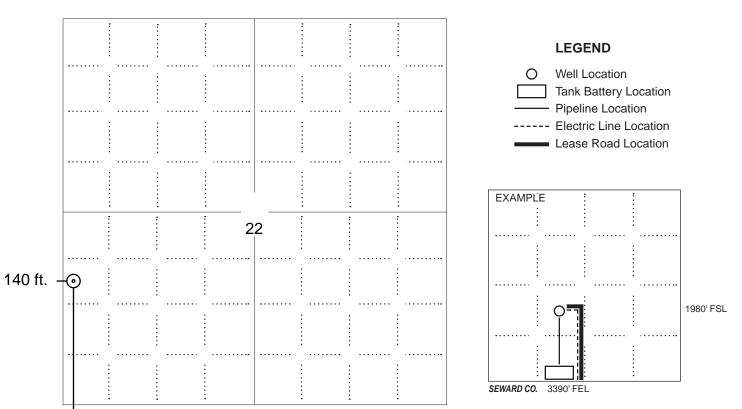
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---------------------------------------|--|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | Sec Twp S. R |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

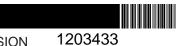


NOTE: In all cases locate the spot of the proposed drilling locaton.

1693 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | | |
|--|---|------------------------------------|--|--|--|--|
| Operator Address: | | | | | | |
| Contact Person: | | | Phone Number: | | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) | | SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County mg/l (For Emergency Pits and Settling Pits only) | | | |
| Is the bottom below ground level? Yes No | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | | | |
| Pit dimensions (all but working pits): | Length (fee | | | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | | | dures for periodic maintenance and determining acluding any special monitoring. | | | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo Source of infor | west fresh water feet. nation: | | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s | | Type of materia | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: | | | |
| Submitted Electronically Drill pits must be closed within 365 days of spud date. | | | | | | |
| | KCC OFFICE USE ONLY | | | | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | | | |



1203433

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

| OPERATOR: License # | Well Location: | | | |
|--|---|--|--|--|
| Name: | SecTwpS. R East _ West | | | |
| Address 1: | County: | | | |
| Address 2: | Lease Name: Well #: | | | |
| City: State: Zip: + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: | | | |
| Contact Person: | | | | |
| Phone: () Fax: () Email Address: | | | | |
| Surface Owner Information: | | | | |
| Name: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | |
| Address 1: | | | | |
| Address 2: | | | | |
| City: State: Zip:+ | | | | |
| are preliminary non-binding estimates. The locations may be entered | nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | |
| Select one of the following: | | | | |
| owner(s) of the land upon which the subject well is or will be | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. | | | |
| KCC will be required to send this information to the surface of | acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form. | | | |
| If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF | g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned. | | | |
| Submitted Electronically | | | | |
| I | | | | |

LARSON ENGINEERING, INC. FAGEROUIST-STEELE LEASE SW. 1/4, SECTION 22, T18S, R3OW LANE COUNTY. KANSAS

FLAGGED FIELD ENTRANCE NO ROAD HIGHWAY 96 Notes: 1. Set (2) wood stakes at location site. 2. All flagging Red & Yellow. 3. Overhead power available at N. & E. lines. Sec. 22. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION; Various pipelines in Sec. 22. 6. Contact landowner for best access. proposed tank battery location proposed road location 22 Drillsite Location Fagerquist-Steele Unit #1-22 1693'FSL 140'FWL proposed buried flow Ground Elevation = 2876 line location 8 $Y = 664450 \quad X = 1390159$ State Plane-NAD 27-Kansas South (Mapping Grade GPS Used) (140 RD.) NO ROAD DIGHTON Amv CENTRAL KANSAS 3

vations derived from National Geodetic Vertical Datum

April 24, 2014

^{*}Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Approximate section lines were determined using the normal standard of care of oilfield surveyors procticing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Biffield Services. Inc., its officers and employees harmless from all lasses, costs and expenses and said entities released from any liability from incidental or consequential damages.

OIL AND GAS LEASE

| 630 | (Rev 1993) | OIL AND GAS | LEASE | | |
|--|---|---|---|---|---|
| AGREEM | ENT, Made and entered into the _ | 4th day of | January | _, 2011, by and bet | ween |
| | Larry K. Fagerquist and | Mary A. Fagerquist, in | their capacities | as Trustees of | |
| | The Fagerquist Family L | iving Trust dated Nove | ember 16, 2007 | | |
| whose mailing address | | alley Dr.; Queen Valley | | | hereinafter called Lessor (whether one or more), |
| nd | Scout Exploration Corp., | | | | , hereinafter called Lessee. |
| | | | | | |
| herein provided and of other means, prospecting and air into subsurface manufacture, process, | the agreements of the lessee hereing drilling, mining and operating fastrata, laying pipe lines, storing of | n contained, hereby grants, le for and producing oil, liquid bil, building tanks, power sta d hydrocarbons, gases and the | eases and lets exclu- hydrocarbons, all g tions, telephone lin heir respective cons | sively unto lessee for ases, and their respe es, and other structu stituent products an | , receipt of which is here acknowledged and of the roya or the purpose of investigating, exploring by geophysical active constituent products, injecting gas, water, other flures and things thereon to produce, save, take care of, to d other products manufactured therefrom, and housing est, |
| herein situated in Cour | nty of <u>Lane</u> State | of Kansas | described as foll | lows to-wit: | |
| | | The South | west Quarter (S | SW 1/4) | |
| In Section 22 | , Township18 South | _, Range30 West | , and containing | 160 | acres, more or less, and all accretions thereto. |
| thereafter as oil, liquid In consider | ration of the premises the said less | ive constituent products, or an ee covenants and agrees: | ny of them, is produ | ced from said land o | ears from April 6, 2011, (called "primary term"), and as lor land with which said land is pooled. |
| 1 st . and saved from the leas | | r, free of cost, in the pipeline | to which lessee ma | ay connect wells on | said land, the equal one-eighth (1/8) part of all oil produ |
| 2 nd . (1/8) at the market price premises, or in the mar | To pay lessor for gas of whatsoe e at the well, (but, as to gas sold by nufacture of products therefrom, s .00) per year per net mineral acre | y lessee, in no event more that aid payments to be made mo | an one-eighth (1/8) onthly. Where gas f | of the proceeds rece from a well producing | sed in the manufacture of any products therefrom, one-eig ived by lessee from such sales), for the gas sold, used off ag gas only is not sold or used, lessee may pay or tende considered that gas is being produced within the meanin |
| ease or any extension t quantities, this lease sha If said less said lessor only in the p | thereof, the lessee shall have the rigal continue and be in force with like sor owns a less interest in the above proportion which lessor's interest b | ght to drill such well to comp se effect as if such well had b we described land than the en ears to the whole and undivid | eletion with reasonal been completed with tire and undivided led fee. | ble diligence and dis in the term of years fee simple estate the | e lessee shall commence to drill a well within the term of spatch, and if oil or gas, or either of them, be found in pay first mentioned. erein, then the royalties herein provided for shall be paid ereon, except water from the wells of lessor. |
| | nested by lessor, lessee shall bury le | | | | , |
| No well sh | all be drilled nearer than 200 feet t | to the house or barn now on s | aid premises withou | it written consent of | lessor. |
| Lessee sha | all pay for damages caused by lesse | ee's operations to growing cro | ops on said land. | | |
| If the esta executors, administrato been furnished with a v | rs, successors or assigns, but no c | ned, and the privilege of ass hange in the ownership of the rue copy thereof. In case less | igning in whole or ne land or assignme | in part is expressly nt of rentals or roya | e right to draw and remove casing. y allowed, the covenants hereof shall extend to their halties shall be binding on the lessee until after the lessee to lessee shall be relieved of all obligations with respect to |
| surrender this lease as t All expres | o such portion or portions and be r s or implied covenants of the lease | elieved of all obligations as to shall be subject to all Federa | o the acreage surren al and State Laws, I | dered. Executive Orders, R | ion or portions of the above described premises and then ules or Regulations, and this lease shall not be terminated such failure is the result of, any such Law, Order, Rul |
| any mortgages, taxes of essors, for themselves | r other liens on the above describe | ed lands, in the event of defa signs, hereby surrender and n | ult of payment by le release all right of o | essor, and be subrog | Il have the right at any time to redeem for lessor, by payr gated to the rights of the holder thereof, and the undersig id in the premises described herein, in so far as said right |
| Lessee, at mmediate vicinity ther of oil, gas or other minuters each in the event the county in which the burposes except the paroduction is had from on production from a united that the control of the county in which the paroduction is had from on production from a united that the county is the county in the | its option, is hereby given the rigited, when in lessee's judgment it terals in and under and that may be of an oil well, or into a unit or unit leand herein leased is situated an ityment of royalties on production this lease, whether the well or we unit so pooled only such portion of | ht and power to pool or comis necessary or advisable to disproduced from said premise so not exceeding 640 acres earnstrument identifying and defrom the pooled unit, as if it ills be located on the premises of the royalty stipulated herein | bine the acreage co to so in order to pro- s, such pooling to b ch in the event of a escribing the pooled t were included in the s covered by this less | perly develop and of e tracts contiguous of gas well. Lessee sha acreage. The entire this lease. If product ase or not. In lieu of | or any portion thereof with other land; lease or leases in operate said lease premises so as to promote the conservate one another and to be into a unit or units not exceeding all execute in writing and record in the conveyance record acreage so pooled into a tract or unit shall be treated, for tion is found on the pooled acreage, it shall be treated of the royalties elsewhere herein specified, lessor shall recont the unit or his royalty interest therein on an acreage by |
| Lessee agr racticable and to remo Lessee sha Scout Exp | we all equipment within a reasonab ill have the option of renewing this loration Corp. has your permission we with good standard practices and | test as a dry hole or upon ab ole time. lease for a period of two (2) n to conduct a seismic survey | years under the sam | ne bonus considerations listed herein for the | restore the premises to their original condition as nearly on paid hereunder. he purpose of Oil & Gas Exploration. Our operations will and all claims and damages that may result from our world |
| in witne | ESS WHEREOF, the undersigned of | execute this instrument as of t | the day and year firs | st above written. | |

THE FAGERQUIST FAMILY LIVING TRUST dated November 16, 2007, by:

Larry K. Fagerquist Title: Trustee

| FORM 88 | - (Producer's | Special) (Paid-U | Jp) | | | | BULLET PROSPECT |
|--|---|--|--|--|--|---|--|
| 0.4 | 63U (I | Rev 1993) | OIL | AND GAS | LEASE | | |
| | AGREEMEN | (, Made and enter | red into the 19th | day of | November | , 2009, by and bet | ween |
| | | | is Jack Steele, a sin | | | , , , | |
| | | | | | | | <u>'</u> |
| hose mail | ling address is _ | 2818 | N. La Cienega Dr. | ; Tucson AZ | 35715 | v., | hereinafter called Lessor (whether one or more), |
| nd | S | cout Explorat | tion Corp., P.O. Box | x 1410, Edmo | nd OK 73083 | ** | , hereinafter called Lessee. |
| other mean and air into nanufactur | vided and of the is, prospecting do subsurface strate, process, store | agreements of the rilling, mining an ita, laying pipe li and transport sa | e lessee herein contained ad operating for and produces, storing oil, building | , hereby grants, le ducing oil, liquid is tanks, power states ons, gases and the | eases and lets exclusi- hydrocarbons, all gas- tions, telephone lines neir respective consti- | vely unto lessee for ses, and their respe s, and other struct ituent products an | , receipt of which is here acknowledged and of the royalti or the purpose of investigating, exploring by geophysical a ective constituent products, injecting gas, water, other flui- ures and things thereon to produce, save, take care of, tre- d other products manufactured therefrom, and housing ar- est, |
| herein situ | ated in County of | of Lane | State of Kans | as | described as follo | ws to-wit: | |
| | | | | The South | neast Quarter (SI | E 1/4) | |
| u Castian | 21 | T | 8 South , Range | 20 West | | 160 | |
| n Section | ,, | - | | | | | acres, more or less, and all accretions thereto. |
| nereafter a | is oil, liquid hyd In consideration | rocarbons, gas or on of the premises | other respective constitu s the said lessee covenant | ent products, or and agrees: | ny of them, is produc | ed from said land | years from this date (called "primary term"), and as lor or land with which said land is pooled. |
| nd saved i | from the leased p | oremises. | | | | | said land, the equal one-eighth (1/8) part of all oil produce |
| oremises, o | market price at or in the manufa | the well, (but, as cture of products | to gas sold by lessee, in therefrom, said paymen | no event more that its to be made mo | an one-eighth (1/8) of onthly. Where gas from | f the proceeds rece om a well produci | sed in the manufacture of any products therefrom, one-eigh rived by lessee from such sales), for the gas sold, used off the ng gas only is not sold or used, lessee may pay or tender considered that gas is being produced within the meaning |
| ease or any | This lease may y extension there this lease shall c If said lessor | eof, the lessee sha ontinue and be in owns a less intere | all have the right to drill a force with like effect as | such well to comp if such well had b d land than the en | eletion with reasonable een completed within tire and undivided fe | le diligence and dis n the term of years | e lessee shall commence to drill a well within the term of the spatch, and if oil or gas, or either of them, be found in payin first mentioned. erein, then the royalties herein provided for shall be paid the |
| | Lessee shall ha | ave the right to us | se, free of cost, gas, oil ar | nd water produced | on said land for Less | see's operations th | ereon, except water from the wells of lessor. |
| | • | | he shall bury lessee's pipe than 200 feet to the house | • | • | written consent of | f lessor. |
| | Lessee shall p | ay for damages ca | aused by lessee's operation | ons to growing cro | ops on said land. | | |
| | | _ | | | | | e right to draw and remove casing. |
| been furnis | administrators, shed with a writt ortion or portion | successors or assi en transfer or assi s arising subseque | igns, but no change in the ignment or a true copy the ent to the date of assignment | e ownership of the ereof. In case less nent. | ne land or assignment see assigns this lease, | t of rentals or roya in whole or in par | y allowed, the covenants hereof shall extend to their heir alties shall be binding on the lessee until after the lessee h t, lessee shall be relieved of all obligations with respect to the |
| | his lease as to su All express or | ich portion or por implied covenan | tions and be relieved of a ts of the lease shall be su | all obligations as to object to all Feder | o the acreage surrend al and State Laws, Ex | lered. xecutive Orders, R | ion or portions of the above described premises and therel ules or Regulations, and this lease shall not be terminated, such failure is the result of, any such Law, Order, Rule |
| Regulation any mortga lessors, for | Lessor hereby ages, taxes or of themselves and | warrants and agr her liens on the a their heirs, succ | ees to defend the title to bove described lands, in | the lands herein of the event of defa by surrender and | lescribed, and agrees ult of payment by le- release all right of do | that the lessee sha ssor, and be subro | Il have the right at any time to redeem for lessor, by payme gated to the rights of the holder thereof, and the undersigned ad in the premises described herein, in so far as said right |
| | Lessee, at its | option, is hereby | given the right and pow | er to pool or com | bine the acreage cov | | or any portion thereof with other land; lease or leases in the operate said lease premises so as to promote the conservation |
| of oil, gas acres each the county purposes e production on product | or other mineral in the event of a in which the lar except the payme is had from this tion from a unit e total acreage so | s in and under and noil well, or into a herein leased is ent of royalties on a lease, whether the so pooled only so pooled in the pa | d that may be produced a unit or units not excee s situated an instrument in production from the period of the well or wells be locate uch portion of the royalt rticular unit involved. | from said premise ding 640 acres ea identifying and de coled unit, as if i ed on the premise y stipulated herei | es, such pooling to be ch in the event of a g escribing the pooled a t were included in the s covered by this leas n as the amount of h | tracts contiguous as well. Lessee sha acreage. The entire his lease. If product se or not. In lieu on his acreage placed | to one another and to be into a unit or units not exceeding all execute in writing and record in the conveyance records a acreage so pooled into a tract or unit shall be treated, for a stion is found on the pooled acreage, it shall be treated as f the royalties elsewhere herein specified, lessor shall receive in the unit or his royalty interest therein on an acreage bas |
| practicable | and to remove a Lessee shall h | all equipment with ave the option of | hin a reasonable time. renewing this lease for a | period of two (2) | years under the same | bonus considerati | restore the premises to their original condition as nearly ion paid hereunder. the purpose of Oil & Gas Exploration. Our operations will |
| | | ith good standard | | | | | and all claims and damages that may result from our work |
| | | | | | | | |
| | | | | | | | |
| .e * * | IN WITNESS | WHEREOF, the | undersigned execute this | instrument as of | the day and year first | above written. | |
| Curtic Le | tio (| Jack : | Stale | | | | |
| - ui tið Jó | LOR SICOR | | | | | | |