



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1203451
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Customer <i>Shelly Resources</i>	Lease No.	Date <i>4-23-2014</i>
Lease <i>French</i>	Well # <i>1-27</i>	
Field Order # <i>10406</i>	Station <i>Drgains</i>	Casing
Type Job <i>CNW/PTA</i>	Depth	County <i>DGwnoe</i>
	Formation	State <i>KS</i>
		Legal Description <i>27-21-17</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Allen</i>	Station Manager <i>Kevin Gordley</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>27283</i>	<i>27463</i>	<i>19826</i>	<i>19860</i>					
Driver Names	<i>Darin</i>	<i>Pgt</i>	<i>Josh</i>	<i>Josh</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>On location / Safety Meetings</i>
			<i>8</i>	<i>4</i>	<i>1st Plus - 3905 - 50sx</i>
			<i>13</i>	<i>4</i>	<i>Pump 8 bbls water</i>
			<i>50</i>	<i>4</i>	<i>mix 50sx</i>
					<i>Dispense 3 bbls water, 47 bbls mud</i>
			<i>8</i>	<i>4</i>	<i>2nd Plus - 1100' 50sx</i>
			<i>13</i>	<i>4</i>	<i>Pump 8 bbls water</i>
			<i>10</i>	<i>4</i>	<i>mix 50sx</i>
					<i>Dispense 3 bbls water, 7 bbls mud</i>
			<i>3</i>	<i>4</i>	<i>3rd Plus - 270' - 40sx</i>
			<i>10</i>	<i>4</i>	<i>Pump 3 bbls water check</i>
			<i>1</i>	<i>4</i>	<i>mix 40sx</i>
					<i>Dispense 1 bbl water</i>
			<i>5</i>		<i>4th Plus - 60' - 20sx</i>
					<i>mix 20sx</i>
			<i>8</i>		<i>Return - mix 30sx</i>
			<i>5</i>		<i>mouse hole - mix 20sx</i>

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 106

Date	4-16-14	Sec.	27	Twp.	21	Range	17	County	PAWNEE	State	KS.	On Location		Finish	4:30PM
Lease								Well No.		Owner					
FRENCH								1-27		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Contractor								Type Job		Charge To					
STEERING DRIG RIGS								LONG SURFACE		SHELBY RESOURCES					
Hole Size				T.D.				Depth				Street			
12 3/4				1075				1070'							
Csg.				Tbg. Size				City				State			
8 5/8															
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
BAFFLE PLATE				1038'											
Cement Left in Csg.				Shoe Joint				Cement Amount Ordered							
42.25				42.25				400 SX - 60/40							
Meas Line				Displace				3%CC 2 1/2 GEL							
P0				EQUIPMENT				Common							
Pumptrk 18				Cementer				240							
No.				Helper				Poz. Mix				160			
Bulktrk 13				Driver				GEL. 8							
No.				Driver				Calcium 15							
Bulktrk				Driver											
JOB SERVICES & REMARKS								Hulls							
Remarks:								Salt							
Rat Hole								Flowseal							
Mouse Hole								Kol-Seal							
Centralizers								Mud CLR 48							
Baskets								CFL-117 or CD110 CAF 38							
D/V or Port Collar								Sand							
								Handling 423							
								Mileage							
Ran 25 New JOINTS OF 8 5/8								FLOAT EQUIPMENT							
23 # CSQ. SET @ 1070'								Shoe 1 - 8 5/8							
Received CIRCULATION Cement								centralizer Baffleplate 1 - 8 5/8							
w/ 400 SX - 60/40 243. Release TRP.								Baskets							
+ Displaced a TOTAL OF								AFU Inserts							
65 1/2 BBL/ BEHIND. Land								Float Shoe							
plug @ 800 #. + SHOT IN								Latch Down 1 solid Rubber plug							
Cement DID CIRCULATE								New 8 Man							
TO SURFACE								Pumptrk Charge Long Surface							
THANK'S								Mileage 26							
								Tax							
								Discount							
X Signature Alan Loflin								Total Charge							