

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1203459

Form CP-111

June 2011

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35053
Name: Tapstone Energy, LLC
Address 1: PO BOX 1608
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73101 + 1608
Contact Person: Monica Aguilar
Phone: (405) 702-5457
Contact Person Email: maguilar@tapstoneenergy.com
Field Contact Person: Larry Settle
Field Contact Person Phone: (620) 840-2368

API No. 15- 15-077-21817-00-00
Spot Description: E2 NE NE NW Sec. 7 Twp. 32 S. R. 8 ☐ E ☒ W
330 feet from ☒ N / ☐ S Line of Section
2382 feet from ☐ E / ☒ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: _____ ☐ GL ☐ KB
Lease Name: Smith Farms Well #: 7-1
Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☒ SWD Permit #: N/A ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: 04/25/2012 Date Shut-In: 04/25/2012

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	<u>18</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Setting Depth	<u>59</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Amount of Cement	<u>54</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Top of Cement	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Bottom of Cement	<u>59</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Casing Fluid Level from Surface: 0 How Determined? N/A Date: 04/25/2012

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 59 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. _____ At: _____ to _____ Feet Perforation Interval 0 to 0 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Steve VanGieson</u> Comments: <u>1 yr only</u>				
TA Approved: ☒ Yes ☐ Denied Date: <u>06/03/2014</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

SHELL GULF OF MEXICO, INC. (34574)		SMITH FARMS 3208	
PETE MARTIN DRILLING (34645) (SET THE CONDUCTOR)		SWD conductor	SWD Mouse Hole
Call in DATE OF SPUD		4/24/2012	4/24/2012
spud in date		4/25/2012	4/27/2012
T.D date		4/25/2012	4/28/2012
Size Hole Drilled		26"	20"
Size Casing Set (in O.D)		18"	14"
conductor wall thickness		250	.188
Weight Lbs./Ft.		47.44ppf	27.76
Setting Depth		59'	78'
Type of Cement		type1\2portland cement	type1\2portland cement
Cubic yards of cement		9cy.	7cy.
2500 PSI Grout Mix		yes	yes
Type and Percent of Additives		15% fly ash	15% fly ash
Comments		0 to 10' dirt 10'to 40' clay dirt 40' to 60 'sandy clay water at 25'	0 to 10' dirt 10 to 40' clay 40' to 60' sand clay 60' to 78' shale. Water hit at 25'

June 03, 2014

Monica Aguilar
Tapstone Energy, LLC
PO BOX 1608
OKLAHOMA CITY, OK 73101-1608

Re: Temporary Abandonment
API 15-077-21817-00-00
Smith Farms 7-1
NW/4 Sec.07-32S-08W
Harper County, Kansas

Dear Monica Aguilar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/03/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/03/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"