

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1203516

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7172

Date	3-13-14	Sec.	34	Twp.	15	Range	19	County	Ellis	State	Ks	On Location		Finish	10:00AM		
Lease								Location				Schoenchen, Ks W to 200 Rd, 15, 3/4 W					
Doerr								Well No.				H2					
Contractor								Discovery #3				Owner				Pinto	
Type Job								Plug				To Quality Oilwell Cementing, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size								7 7/8"				T.D.				3645'	
Csg.												Charge To				Hertel oil Company	
Tbg. Size								4 1/2" D.P.				Depth				3617'	
Tool												Street					
Cement Left in Csg.								Shoe Joint				City				State	
Meas Line								Displace				H20 / mud				The above was done to satisfaction and supervision of owner agent or contractor.	
EQUIPMENT												Cement Amount Ordered				245 SX 60/40 4% Gel flow	
Pumptrk								16 No. Cementer				Common				147	
Bulktrk								13 No. Driver				Poz. Mix				100	
Bulktrk								p.w. No. Driver				Gel.				9	
Bulktrk								p.w. No. Driver				Calcium					
JOB SERVICES & REMARKS												Hulls					
Remarks:								3617' - 50 SX				Salt					
Rat Hole								1300' - 40 SX				Flowseal				61#	
Mouse Hole								540' - 100 SX				Kol-Seal					
Centralizers								40' - 10 SX w/ plug				Mud CLR 48					
Baskets								Rathole - 30 SX				CFL-117 or CD110 CAF 38					
D/V or Port Collar								Mousehole w/ 15 SX				Sand					
Cement did Circulate.												Handling				254	
												Mileage					
												FLOAT EQUIPMENT					
												Guide Shoe					
												Centralizer					
												Baskets					
												AFU Inserts					
												Float Shoe					
												Latch Down					
												1- Dryhole plug					
												Pumptrk Charge				plug	
												Mileage				18	
												Tax					
												Discount					
												Total Charge					
Signature								Ken Hatcher									