

| For KCC    | Use:   |   |
|------------|--------|---|
| Effective  | Date:  | _ |
| District # |        | _ |
| SGA?       | Yes No |   |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1203548

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

| Expected Spud Date:   | Spot Description:  |
|---|--|
| month day year  |  |
| OPERATOR: License#  | (Q/Q/Q/Q) feet from N / S Line of Sect   |
| Name:   | feet from E / W Line of Sect   |
| Address 1:  | Is SECTION: Regular Irregular?   |
| Address 2:  | (Note: Locate well on the Section Plat on reverse side)  |
| City: State: Zip: +   | County:  |
| Contact Person:   | Lease Name: Well #:  |
| Phone:  | Field Name:  |
| CONTRACTOR: License#  | Is this a Prorated / Spaced Field?   |
| lame:   | Target Formation(s):   |
| Well Drilled For: Well Class: Type Equipment:   | Nearest Lease or unit boundary line (in footage):  |
|   | Ground Surface Elevation:feet M  |
| Oil Enh Rec Infield Mud Rotary  | Water well within one-quarter mile:  |
| Gas Storage Pool Ext. Air Rotary  | Public water supply well within one mile:  |
| Disposal Wildcat Cable  | Depth to bottom of fresh water:  |
| Seismic ; # of Holes Other  | Depth to bottom of usable water:   |
| Other:  | Surface Pipe by Alternate: I III   |
| If OWWO: old well information as follows:   | Length of Surface Pipe Planned to be set:  |
| _   | Length of Conductor Pipe (if any):   |
| Operator:   | Projected Total Depth:   |
| Well Name: Original Total Ponth:  | Formation at Total Depth:  |
| Original Completion Date: Original Total Depth:   | Water Source for Drilling Operations:  |
| Directional, Deviated or Horizontal wellbore?   | Well Farm Pond Other:  |
|   |  |
| f yes, true vertical depth:   |  |
| f Yes, true vertical depth:   | DWR Permit #:  |
| ·   | DWR Permit #:(Note: Apply for Permit with DWR)   |
| Bottom Hole Location:   | DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  Yes ]   |
| Sottom Hole Location:   | DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  |
| Sottom Hole Location:  KCC DKT #:   | DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  FIDAVIT   |
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\_ Agent: \_

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

| Well will not be drilled or Permit Expired | Date: |
|--|-------|
| Signature of Operator or Agent:            |       |
|  |       |



| For KCC Use ONLY |   |
|------------------|---|
| API # 15         | - |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

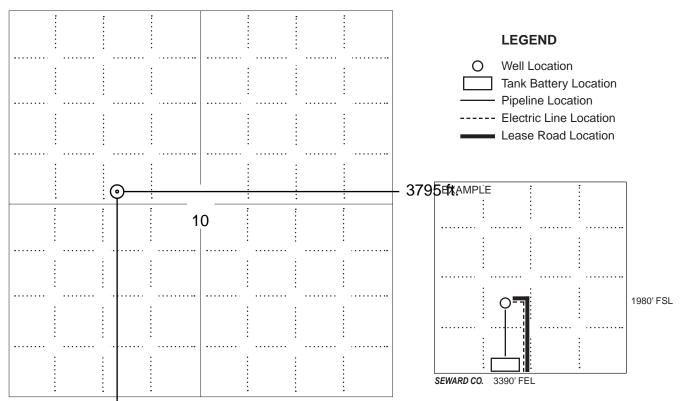
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:                             | Location of Well: County:  |
|---------------------------------------|--|
| Lease:                                | feet from N / S Line of Section  |
| Well Number:                          | feet from E / W Line of Section  |
| Field:                                | SecTwpS. R 🗌 E 🔲 W   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

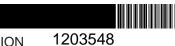


NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 2805 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

| Operator Name:   |   | License Number:                    |  |
|--|---|------------------------------------|--|
| Operator Address:  |   |                                    |  |
| Contact Person:  |   |                                    | Phone Number:  |
| Lease Name & Well No.:   |   | Pit Location (QQQQ):               |  |
| Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  | Pit is:  Proposed  If Existing, date col  Pit capacity:  urea?  Yes | Existing nstructed: (bbls)         | SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from |
| Is the bottom below ground level?  Yes No  | Artificial Liner?   | No                                 | How is the pit lined if a plastic liner is not used?   |
| Pit dimensions (all but working pits):   | Length (fee   |                                    |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |   |                                    |  |
| Distance to nearest water well within one-mile of  | of pit:   | Depth to shallo<br>Source of infor | west fresh water feet.<br>nation:  |
| feet Depth of water wellfeet   |   | measured                           | well owner electric log KDWR   |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to                     |   | Type of materia                    | over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  |
| flow into the pit? Yes No  Drill pits must be closed within 365 days of spud date.  Submitted Electronically   |   |                                    |  |
|  | KCC   | OFFICE USE O                       | NLY  Liner Steel Pit RFAC RFAS   |
| Date Received: Permit Num  | ber:  | Permi                              | t Date: Lease Inspection: Yes No   |



1203548

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

| OPERATOR: License #   | Well Location:  |  |  |
|---|---|--|--|
| Name:   |   |  |  |
| Address 1:  | County:   |  |  |
| Address 2:  | Lease Name: Well #:   |  |  |
| City:   | the lease helow:  |  |  |
| Contact Person:   |   |  |  |
| Phone: ( ) Fax: ( )   |   |  |  |
| Email Address:  |   |  |  |
| Surface Owner Information:  |   |  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional  |  |  |
| Address 1:  | owner information can be loand in the records of the register of deeds for the  |  |  |
| Address 2:  |   |  |  |
| City:   |   |  |  |
| are preliminary non-binding estimates. The locations may be entered of  | k batteries, pipelines, and electrical lines. The locations shown on the plat<br>n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  |  |  |
| Select one of the following:  |   |  |  |
| owner(s) of the land upon which the subject well is or will be le   | Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. |  |  |
|   | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this  |  |  |
| task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I |   |  |  |
| that I am being charged a \$30.00 handling fee, payable to the I  | CC, which is enclosed with this form.  fee with this form. If the fee is not received with this form, the KSONA-1   |  |  |

| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

in all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: Finney, Kyler dba Finney Oil Company                                       | Location of Well: County: Montgomery                               |
|--|--|
| Lease: ALLEN   | 2805 feet from N / X S Line of Section                             |
| Well Number: E8-14   | 3795 feet from X E / W Line of Section                             |
| Field: WAYSIDE HAVANA  | Sec 10 Twp. 34 S. R. 14 X E W                                      |
|  | <u> </u>   |
| Number of Acres attributable to well:  OTP/OTP/OTP/OTP of acresce: SW - SW - SE - NW | Is Section: 🛛 Regular or 🔲 Irregular                               |
| QTR/QTR/QTR/QTR of acreage: SW - SW - SE - NW,                                       |  |
|  | if Section is Irregular, locate well from nearest corner boundary. |
|  | Section corner used: NE NW SE SW                                   |
|  | •  |
|  | , Tr   |
| RLA Show location of the well. Show footage to the nearest lea                       |  |
| lease roads, tank batteries, pipelines and electrical lines, as requi                | red by the Kansas Surface Owner Notice Act (House Bill 2032).      |
| You may attach a sept  |  |
|  | ·  |
|  | ·  |
|  | LEGEND   |
| \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \  |  |
|  | O Well Location  |
|  | Tank Battery Location Pipeline Location                            |
| 1/ \\r-\(\)  | Electric Line Location   |
|  | Lease Road Location  |
|  | Least I wad Localion   |
|  |  |
|  | 3795EXAMPLE  |
| G-34-  | 37 90146/WI LL   |
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| / <  | 1980' FSL  |
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|  |  |
|  | SEWARD CO. 3390' FEL   |

NOTE: In all cases locate the spot of the proposed drilling locaton.

## 2805 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 08, 2014

KYLER FINNEY Finney, Kyler dba Finney Oil Company PO BOX 87 WANN, OK 74083

Re: Drilling Pit Application ALLEN E8-14 NW/4 Sec.10-34S-14E Montgomery County, Kansas

#### Dear KYLER FINNEY:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.