

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| month day year | Spot Description: |
|--|--|
| | Sec Twp S. R L E L W |
| PERATOR: License# | feet from N / S Line of Section |
| ame: | |
| ddress 1: | |
| ddress 2: | |
| ty: | County. |
| ontact Person:hone: | Lease Name: Well #: |
| ione. | Field Name: |
| ONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| ame: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| If OWNO, old well information as follows: | Surface Pipe by Alternate: III |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| Operator: | |
| Well Name: | |
| Original Completion Date: Original Total Depth: | |
| Directional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: |
| f Yes, true vertical depth: | |
| sottom Hole Location: | DVVK Permit # |
| KCC DKT #: | (Note: Apply to the wint BVV) |
| | vviii Cores be takeri? |
| | If Yes, proposed zone: |
| | AFFIDAVIT |
| he undersigned hereby affirms that the drilling, completion and even | tual plugging of this well will comply with K.S.A. 55 et. seq. |
| t is agreed that the following minimum requirements will be met: | |
| 1. Notify the appropriate district office <i>prior</i> to spudding of well; | |
| | on each drilling rig; |
| 2. A copy of the approved notice of intent to drill shall be posted of | |
| 3. The minimum amount of surface pipe as specified below shall | be set by circulating cement to the top; in all cases surface pipe shall be set |
| The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet | into the underlying formation. |
| 3. The minimum amount of surface pipe as specified below <i>shall</i> through all unconsolidated materials plus a minimum of 20 feet4. If the well is dry hole, an agreement between the operator and | into the underlying formation. the district office on plug length and placement is necessary <i>prior to plugging</i> ; |
| The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet If the well is dry hole, an agreement between the operator and the specified before well is either the operator will be notified before well is either through the specified below shall be specified beligible shall be specified below shall be specified below shall b | into the underlying formation. the district office on plug length and placement is necessary <i>prior to plugging;</i> or plugged or production casing is cemented in; |
| The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet If the well is dry hole, an agreement between the operator and to the appropriate district office will be notified before well is either. If an ALTERNATE II COMPLETION, production pipe shall be certain. | into the underlying formation. the district office on plug length and placement is necessary <i>prior to plugging;</i> or plugged or production casing is cemented in; or emented from below any usable water to surface within 120 DAYS of spud date. |
| The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet If the well is dry hole, an agreement between the operator and the surface structure of the surface of the surface will be notified before well is either than all the surface of the surfa | into the underlying formation. the district office on plug length and placement is necessary <i>prior to plugging;</i> or plugged or production casing is cemented in; |
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| 3. The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 feet 4. If the well is dry hole, an agreement between the operator and the street of the second strict office will be notified before well is either that an ALTERNATE II COMPLETION, production pipe shall be considered or pursuant to Appendix "B" - Eastern Kansas surface casing of must be completed within 30 days of the spud date or the well submitted Electronically For KCC Use ONLY | into the underlying formation. the district office on plug length and placement is necessary prior to plugging; er plugged or production casing is cemented in; emented from below any usable water to surface within 120 DAYS of spud date. order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification |
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_ Agent: .



| For KCC Use ONLY | |
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| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: | | | | | | |
|---|--|--|--|--|--|--|--|
| Lease: | feet from N / S Line of Section | | | | | | |
| Well Number: | feet from E / W Line of Section | | | | | | |
| Field: | SecTwpS. R 🗌 E 🔲 W | | | | | | |
| Number of Acres attributable to well: | Is Section: Regular or Irregular | | | | | | |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | | | | | | |
| ı | PLAT | | | | | | |
| | t lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032). | | | | | | |
| * | separate plat if desired. | | | | | | |
| | : | | | | | | |
| | LECEND | | | | | | |
| | LEGEND | | | | | | |

16

EXAMPLE 1980' FSL SEWARD CO. 3390' FEL

Well Location

Tank Battery Location
Pipeline Location

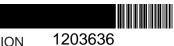
NOTE: In all cases locate the spot of the proposed drilling locaton.

400 ft.

660 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | | |
|--|---|--|--|--|--|--|
| Operator Address: | | | | | | |
| Contact Person: | | Phone Number: | | | | |
| Lease Name & Well No.: | | Pit Location (QQQQ): | | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) | | SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | | |
| Is the bottom below ground level? Yes No | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | | | |
| Pit dimensions (all but working pits): | Length (fee | | | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | | | dures for periodic maintenance and determining acluding any special monitoring. | | | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallowest fresh water feet. Source of information: | | | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s | | Type of materia | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: | | | |
| flow into the pit? Yes No Submitted Electronically | | ' | e closed within 365 days of spud date. | | | |
| | KCC | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS | | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | | | |



1203636

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

| OPERATOR: License # | Well Location: |
|---|---|
| Name: | Sec TwpS. R |
| Address 1: | County: |
| Address 2: | Lease Name: Well #: |
| City: | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: | the lease below: |
| Phone: () Fax: () | |
| Email Address: | |
| Surface Owner Information: | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: | |
| are preliminary non-binding estimates. The locations may be entered of | k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| Select one of the following: | |
| owner(s) of the land upon which the subject well is or will be le | Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. |
| | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this |
| task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I | |
| that I am being charged a \$30.00 handling fee, payable to the I | CC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1 |

| For KCC Use ONLY | | | |
|------------------|--|--|--|
| | | | |
| API # 15 | | | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

| | | 1 | | - | | | | | | 77 | 110 - | | | |
|--------------------|---------------|--------------|-------------|--------------------|-----------|--------------------|-------------|-------------|------------|-------------|---|----------------|-------------------|--|
| | VAUG | | od o | 11 Co | | | Loc | ation of W | | | ARBER | | The second second | |
| | NUSS | | | | | | | | | | et from N | 2 | e of Section | |
| Well Number: 6 -16 | | | | | | | | | | | | | | |
| | | | | | | | _ 56 | | IWP | | 0, 11. | | | |
| | of Acres attr | | | 01 | Con | 4/1 | ls S | Section: | Regu | ılar or 🔀 | Irregular | | | |
| QIRVQII | R/QTR/QTF | of acreage | NIL | 5/4 | - 500 | - NW | | | | | | | | |
| | | . 3 - 1 | | | | 1 - 4 | | | 1.00 | , locate we | NW SE | t corner bou | ndary. | |
| | | ž si | | | | | 50 | ction corne | er usea: | LINEL |] NVV SE[| <u>^</u>]5₩ | | |
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| T. | | | | | A Maria | | PLAT | | | | | | | |
| | S | how location | n of the we | ell. Show t | ootage to | the neare | st lease or | unit bound | dary line. | Show the p | oredicted locati | ons of | | |
| | lease roa | ads, tank ba | tteries, pi | pelines and | | | | | | ce Owner I | Notice Act (Hou | se Bill 2032). | 7" Bx | |
| | son V | | | | You ma | ay attach a | a separate | plat if des | ired. | | | | | |
| | | 1 1 | | | | | | | 1 | | | | | |
| | 7 | | | | Talk and | a > e = 호기 : | | | - | | LEGEND | | | |
| | | :: | | ***** | | | : | | | | 2.2.2 | | | |
| | | | 27.1 | | | | : | | | 0 | Well Locat | | | |
| | | | 1.5 | 4 | | | | | 100 | | | ry Location | | |
| | | : : | | | | | : | : | | | Pipeline Le Electric Lin | ne Location | | |
| | | | | | | | | | | | Lease Roa | | | |
| , ** | | : | | | | | · | : | 72 | | | | | |
| | | Ó | ¥. | A ^{rea} , | v T | E 14.7 | | | 567 | | | | | |
| | b | | | | | | | | | EXAMPL | E | : | 7 | |
| | 660' | FWL: | | | | | <u> </u> | l . | | | | | New New | |
| | | | . 8 | terring. | | | | 186-19 JUZ | | | | | | |
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| | | · | | | | ••••• | : | | | | | | | |
| | 1 | : : | re . | - 1 | | | : | | 1 | | | | 2 2 2 2 | |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

3390' FEL

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 09, 2014

Vaughn Good Good, Vaughn dba Vaughn Good Oil Co. PO BOX 3744 ENID, OK 73702

Re: Drilling Pit Application Nusser 6-16 NW/4 Sec.16-35S-12W Barber County, Kansas

Dear Vaughn Good:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.