1203862

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Chesapeake Operating, Inc.
License Number: 32334

Operator Address: 6200 N WESTERN AVE PO BOX 18496 OKLAHOMA CITY OK 73118

Contact Person: Sarah Rodriguez
Phone Number: 405-935-7987

Lease Name & Well No.: HICKS 2-11

Pit Location (QQQQ): ____ - NE - SW - SW

Sec. 11 Twp. 25 R. 32 ☐ East ☒ West

990 Feet from ☐ North / ☒ South Line of Section

4290 Feet from ☒ East / ☐ West Line of Section

Finney County

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-055-20993-00-00

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed: _____
Pit capacity: 135 (bbls)

Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☒ Yes ☐ No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 15 Length (feet) 10 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

6 mm plastic liner
Liner will be installed and secured in pit

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Free fluid will be removed following job and liner removed

Distance to nearest water well within one-mile of pit:
2914 feet Depth of water well 35 feet

Depth to shallowest fresh water 16 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: mud, cement, fresh water

Number of working pits to be utilized: 1

Abandonment procedure: Free fluid will be removed following job and liner removed

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 05/09/2014 Permit Number: 15-055-20993-00-00 Permit Date: 05/09/2014 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202