For KCC Use:

Eff	e	ct	iv	е	Date:

District	#	

SGA?	Yes	No
SGAS	res	

Forn

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1204146

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KSONA-1, Certification of Compliance with the	Kansas Surface Owner Notification	Act, MUST be submitted with this form
---	-----------------------------------	---------------------------------------

Expected Spud Date:	Spot Description:
month day year	(0/0/0/0)
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For:       Well Class:       Type Equipment:         Oil       Enh Rec       Infield       Mud Rotary         Gas       Storage       Pool Ext.       Air Rotary         Disposal       Wildcat       Cable         Seismic ;       # of Holes       Other         Other:	Nearest Lease or unit boundary line (in footage):         Ground Surface Elevation:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

## **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

# Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. II
Approved by:	
This authorization expires:	rted within 12 months of approval date.)
Spud date: Age	ent:

#### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: \_\_\_\_\_ Signature of Operator or Agent:



For KCC Use ONLY

API # 15 - \_\_\_\_

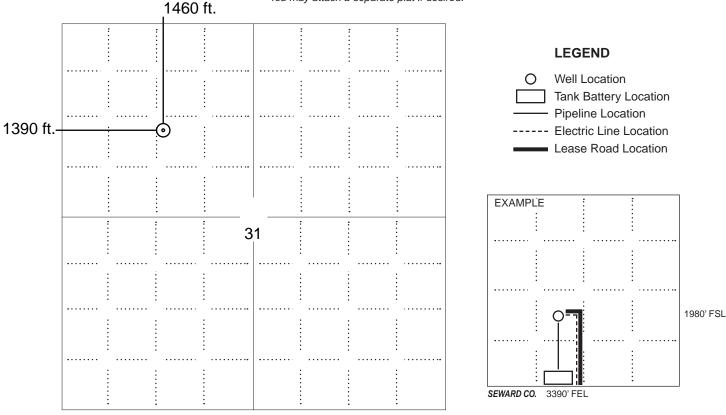
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1204146

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Type of Pit: Pit is:			
Emergency Pit Burn Pit	Emergency Pit Burn Pit Proposed Existing			East West
Settling Pit Drilling Pit	Settling Pit Drilling Pit If Existing, date constructed:			rth / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East	st / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)		County
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: (For Emergency Pits)	mg/l
Is the bottom below ground level?	Artificial Liner?	ю	How is the pit lined if a plastic line	er is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)	N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet)	No Pit
Distance to nearest water well within one-mile		Depth to shallo Source of inforr	west fresh waternation:	fact
· .	feet Depth of water wellfeet			
		Drilling Works		tric log
Emergency, Settling and Burn Pits ONLY: Producing Formation:			ver and Haul-Off Pits ONLY:	tric log
Producing Formation:		Type of materia		stric log KDWR
Producing Formation:		Type of materia	ver and Haul-Off Pits ONLY:	tric log CKDWR
Producing Formation: Number of producing wells on lease:		Type of materia Number of work Abandonment p	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: king pits to be utilized:	tric log KDWR
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia Number of work Abandonment p 	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: king pits to be utilized: procedure:	tric log CKDWR
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit?Yes No	spilled fluids to	Type of materia Number of work Abandonment p 	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: king pits to be utilized: procedure: e closed within 365 days of spud days	etric log KDWR

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORA OIL & GAS CONSE CERTIFICATION OF CO KANSAS SURFACE OWN	RVATION DIVISION	····— ,	Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled
This form must be submitted with all Forms C-1 (Notice of T-1 (Request for Change of Operator Transfer of Injection of Any such form submitted without an accord Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	r Surface Pit Permit); and C npanying Form KSONA-1	CP-1 (Well Plugging Aj will be returned.	pplication).
OPERATOR:       License #	Well Location: Sec. County: Lease Name: If filing a Form T-1 for multi the lease below:	,	Well #:
Surface Owner Information:         Name:         Address 1:         Address 2:         City:       State:	When filing a Form T-1 invo sheet listing all of the inform owner information can be fo county, and in the real estat	mation to the left for each ound in the records of the	n surface owner. Surface e register of deeds for the

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

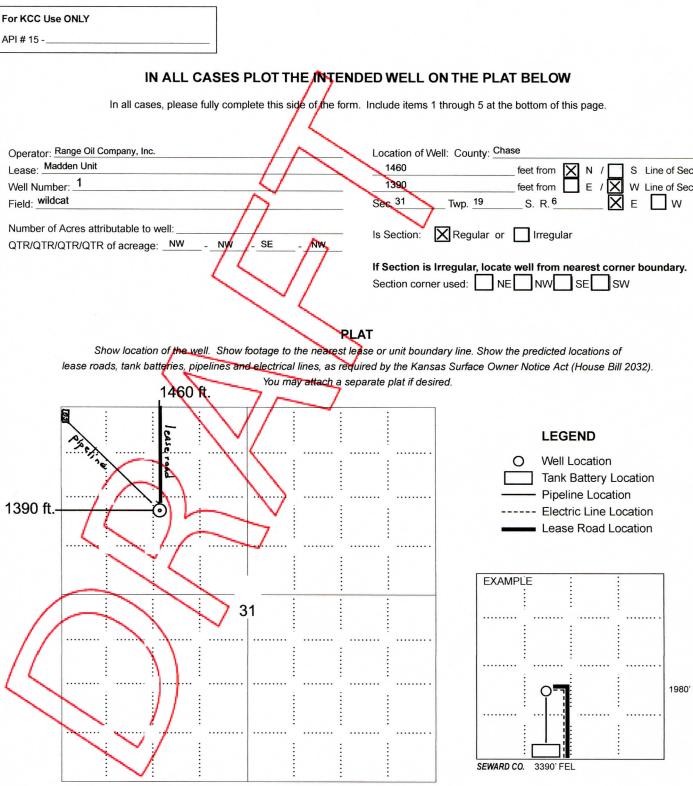
#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

I



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

201300745

KATHY J. SWIFT REGISTER OF DEEDS CHASE COUNTY, KANSAS RECORDED ON 12/23/2013 1:54 PM BOOK: L-179PAGE: 704-706 REC FEE: 16.00 PAGES: 3 KANSAS

20\_13

#### Form 88 -(ROCI Special)(PAID-UP) KS, OK, CO

2006

#### OIL AND GAS LEASE

L-179 page 704

5th November day of AGREEMENT Made and entered into the David L. Madden and Leslie Madden, husband and wife by and between

whose mailing address is	102 Shady Lane, Osa	awatomie, KS	66064	hereinafter called Lessor (whether one or more)
and <u>Range Oil</u>	Company, Inc.			
			•	, hereinafter caller Lessee

Lessor, in consideration of <u>One and other considerations</u> <u>Dollars (s 1.00</u>) in hand paid, receipt of which is here acknowledged and of the royalues herein provided and of the agreements of the lessee herein contained, hereby grants, lesses and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent produces. Insecting saw, stere, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and iransport said oil, liquid hydrocarbons, gases, and their respective constituent products included thereform, and housing and otherwise caring for its employees, the following described land, togetier with any reversionary rights and after acquired interest, there in situated in County of <u>Chase</u> <u>State of Kansas</u> described as follows to-with

#### SEE ATTACHED EXHIBIT "A"

In Section	XXX	Township	XXX	Range .	XXX	and containing	179	acres, more or less, and all
sccretions theret	<b>.</b>					three (3)		

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"). and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which asid land is pooled.

In consideration of the premises the said lessee covenants and agrees:

To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premises.

Trom use tensor premises. 2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a weil producing gas only is not sold or used, lessee may pay or tender as royally One Dollar (SLO) per year pet net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lease shall commence to drill a well within the term of this lease or any extension thereof, the lease shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hards is assigned, and the privilege of assigning in whole or in part is expressly slowed, the covenants here of shall extend to their heirs, executors, administrators, successors or assigned, and the privilege of assigning in whole or in part is expressly slowed, the covenants here of shall extend to their heirs, lease has been furnished with a written transfer or assignment or a true copy thereof. In case lease assigns this lease, in whole or in part, lease shall be binding on the lease until after the with respect to the assigned portion or prolines arising subsequent to the date of assignment.

If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereander shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no doligation on the part of the lease to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby irrender this lesse as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lesse shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lesse shall not be terminated, whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or exputation. hole or

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the under-signed lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as as aid right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lesse or leases in the immediate vicinity thereof, when in lesses's judgment it is necessary or advisable to do so in order to properly develop and operate said lesses premiees as o as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acress each in the event of an oil well, or into a unit or units not exceeding 60 acress each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acresser. The entire acreage so found on the pooled acresse, it shall be treated, as if production is had from this lesse, whether the well or wells be located on the premises covered by this lesse or not. In lieu of the royalities elsewhere herein specified, lessor shall receive on production from the well only such porion of the royality interest therein on an acresse-basis bears to the total acresse so pooled in the particular unit involved.

Lessee further agrees in the event of drilling operations to return the surface of the land to its original contour as nearly as is practicable.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnes

Leslie Madden alle

Ξ.

David L. Madden

## **EXHIBIT 'A'**

EXHIBIT 'A' entered into concurrently with Oil and Gas Lease dated November 5, 2013, by and between DAVID L. MADDEN AND LESLIE MADDEN, HUSBAND AND WIFE, Lessor(s), and RANGE OIL COMPANY, INC., Lessee, covering the following-described real property situated in Chase County, Kansas, to-wit:

Part North 1/2 of Section Thirty-one (31), Township Nineteen (19) South, Range Six (6) East of the Sixth Principal Meridian, Chase County, Kansas. Beginning at the Northwest corner of said Section 31; thence with bearings based on the Kansas Grid, NAD 1983, North 89 degrees 09' 39" East along the North line of said Section 31, 5213.30 feet to the Northeast corner of said Section 31; thence South 00 degrees 47' East along the East line of said Section 31, 1753.64 feet; thence North 89 degrees 59' 51" West, 2645.91 feet; thence North 01 degree 08' 56" West, 1044.89 feet; thence South 88 degrees 16' 09" West, 1149.75 feet: thence South 04 degrees 21' 17" East, 1282.83 feet; thence South 89 degrees 16' 31" West, 1478.98 feet to the West line of said Section 31; thence North 01 degree 08' 32" West along the West line of said Section 31, 1965.29 feet to the point of beginning, except highway and road rights of way.



Made

the Madden

1 Malta

David L. Madden

Tx:4000429 1/12/2014 10:50:00 AM 201400079

KATHY J. SWIFT REGISTER OF DEEDS CHASE COUNTY, KANSAS RECORDED ON 02/12/2014 11:02 AM BOOK: L-180PAGE: 279-281 **REC FEE: 16.00** PAGES: 3 TER OF O

Form 88 -(ROCI Special)(PAID-UP)

KS, OK, CO 2006

## OIL AND GAS LEASE

AGREEMENT, Made and entered into the \_\_\_\_\_\_ day of \_\_\_\_\_ December

by and between \_\_\_\_ Wanda J. Lewis, Trustee of both the Ophelia K. Jacobson Revocable Trust and the Donald E. Jacobson Revocable Trust, both dated March 15, 2012

whose mailing address is 715 Glendevon Way, Andover, KS 67002 hereinafter called Lessor (whether one or more), Range Oil Company, Inc.

hereinafter caller Lessee:

KANSAS

20 13

1.00 one and other considerations Dollars (S ) in hand paid, receipt of which Lessor, in consideration of <u>OTEC ALLY OTEL CUIDELATERALUERALUERS</u> Dollars (5 <u>L.VU</u>) ) in hand paid, receipt of which is here acknowledged and of the royalues herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting difiling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent produce, laye, take, coher fluids, and air into subsurface atrata, laying pipe lines, atoring oil, building tanks, power stations, telephone lines, and other and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and heir respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, UPCROCE Lessor, in consideration of Kansas Chase described as follows to-wit: State of therein situated in County of \_

#### SEE ATTACHED EXHIBIT "A"

In SectionXXX	 Range XXX	and containing	127.60	acres, more or less, and all
accretions thereto.		(0)		

Subject to the provisions herein contained, this lease shall remain in force for a term of <u>three</u> (3) are from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premise

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royally One Dollar (\$100) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lesse may be maintained during the primary term hereof without further payment or drilling operations. If the lesses shall commence to drill a well within the term of this lease or any extension thereof, the lesses shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assignment, but no change in the ownership of the land or assignment to rentia or royalites shall be binding on the leasee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lesse, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby der this lesse as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation,

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the under-signed lessors, for themselves and their heirs, successors and assigns, hereby surrender and underseas all right to if dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lesse is made, as recited herein.

as and right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lease, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lease's judgment it is necessary or advisable to do no in order to properly durip and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produed from said premises, such pooling to be of tracts conliguous on eanother and to be into a unit conservation of oil gas or other minerals in the event of a noil well, or into a unit or units not exceeding 40 acress each in the event of a gas well. Leases shall execute in writing and recordin the conveyance records of the county in which the land here in leased is situated an instrument identifying and describing the pooled arcesses. If produced from this lease visuated on its were included in this lease. If production is found on the pooled acresse, thall be treated as if production is had from this lease. Wether the well or wells be located on the premises covered by this lease or not. In lieu of the polar acresse, the shall be treated as if production in a unit so pooled only such portion of the royaltate herein as the amount of his acresse placed in the unit or his royalty interest therein on an acresse pairs acresse. The source the weils be located on the premises covered by this lease or not. In lieu of the polar acresse, the specified, leasor shall be treated as if production in a unit so pooled only such portion of the royaltate herein as the amount of his acresse placed in the unit or his royalty interest therein on an acresse possible only such portion of the provided.

Lessee further agrees in the event of drilling operations to return the surface of the land to its original contour as nearly as is practicable.

LESSEE AGREES NO WELLS SHALL BE DRILLED ON THE PREMISES WITHOUT LESSORS WRITTEN PERMISSION. 279

Ophelia K. Jacobson Revocable Trust and the Donald E. Jacobson Revocable Trust, IN WITNESS WHEREOF, the undersigned execute this instrument as of the day

---

- ....

both dated March 15, 2013 BY: Winda J. Lewis

Wanda J. Lewis, Trustee

## EXHIBIT 'A'

EXHIBIT 'A' entered into concurrently with Oil and Gas Lease dated December 23, 2013, by and between WANDA J. LEWIS, TRUSTEE OF BOTH THE OPHELIA K. JACOBSON REVOCABLE TRUST AND THE DONALD E. JACOBSON REVOCABLE TRUST, BOTH DATED MARCH 15, 2012, Lessor(s), and RANGE OIL COMPANY, INC, Lessee, covering the following-described read property situated in Chase County, Kansas, to-wit:

The North Half (N/2) of Section 31, Township 19 South, Range 6 East of the 6<sup>th</sup> P.M., EXCEPT a tract described as follows:

Beginning at the Northwest corner of said Section 31; thence with bearings based on the Kansas Grid, NAD 1983, North 89° 09 minutes 39 seconds East along the North line of said Section 31, 5213.30 feet to the Northeast corner of said Section 31; thence South 00° 47 minutes East along the East line of said Section 31, 1753.64 feet; thence North 89° 59 minutes 51 seconds West, 2645.91 feet; thence North 01° 08 minutes 56 seconds West, 1044.89 feet; thence South 88° 16 minutes 09 seconds West, 1149.75 feet; thence South 04° 21 minutes 17 seconds East, 1282.83 feet; thence South 89° 16 minutes 31 seconds West, 1478.98 feet to the West line of said Section 31, 1965.29 feet to the point of beginning, which excepted tract contains 188 acres, more or less, and is subject to highway and road rights-of- way.

> Ophelia K. Jacobson Revocable Trust and the Donald K. Jacobson Revocable Trust, both dated March 15, 2013

Wanda J. Lewis, Trustee