

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1204257

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			1	API No. 15	5 -			
Name:								
Address 1:				•	·	wp S. R East West		
Address 2:					Feet from	North / South Line of Section		
City:	State:	Zip:+			Feet from	East / West Line of Section		
Contact Person:				Footages	Calculated from Neare	est Outside Section Corner:		
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic	County:				
Water Supply Well	Other:	SWD Permit #:		-		Well #:		
ENHR Permit #:	Gas Sto	orage Permit #:				***************************************		
Is ACO-1 filed? Yes	No If not, is well	I log attached? Yes	No		•	roved on: (Date)		
Producing Formation(s): List A	All (If needed attach another	r sheet)		by:		(KCC District Agent's Name)		
Depth to	Top: Botto	om: T.D		Plugging (Commenced:			
Depth to	Top: Botto	om: T.D		Plugging Completed:				
Depth to	Top: Botto	om:T.D						
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	r Records		Casing R	Record (Surfa	ace, Conductor & Produ	iction)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us						ods used in introducing it into the hole. If		
Plugging Contractor License #	# :		Name: _					
Address 1:			Address	2:				
City:				State:		Zip:+		
Phone: ()								
Name of Party Responsible fo	or Plugging Fees:							
State of	Countv			_ , SS.				
	3 , -				ployee of Operator or	Operator on above-described well,		
	(Print Name)			=[]]	ployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



RENUTTO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

Invoice # INVOICE Invoice Date: 05/08/2014 Terms: 0/30/10,n/30 1 Page

SHAWMAR OIL & GAS P.O. BOX 9 MARION KS 66861 (620) 382-2932

LOVELESS-AUSTIN A B-2 46309 35-18-4 05-02-2014 KS

Description		Hours	Unit Price	Total
MIN. BULK DELI	VERY	1.00	368.00	368.00
Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	108.00	13.1800	1423.44
1102	CALCIUM CHLORIDE (50#)	173.00	.7800	134.94
1118B	PREMIUM GEL / BENTONITE	432.00	.2200	95.04
Sublet Performed	Description			Total
9996-180	CEMENT MATERIAL DISCOUNT			-496.03
Description		Hours	Unit Price	Total
603 P & A OLD WELL		1.00	730.00	730.00
603 EQUIPMENT MILE		45.00	4.20	189.00

Amount Due 3066.90 if paid after 05/18/2014

Parts:	1653.42	Freight:	.00	Tax:	88.53	AR	2532.92
Labor:	.00	Misc:	.00	Total:	2532.92		
Sublt:	-496.03	Supplies:	.00	Change:	.00		

Signed					
BARTLESVILLE, OK	EL DORADO, KS	FUREKA KO	DONGA GITTA GA	9295 Commission - 1995	

Date

46309 TICKET NUMBER LOCATION_ FOREMAN JeffShell

TOTAL

	FIELD TICKET & TREATMENT DEDOR
PO Box 884, Chanute, KS 66720	FIELD TICKET & TREATMENT REPOR

	hanute, KS 667 or 800-467-8676		T & TREAT CEMEN		ORT 「井 <i>し</i> 5-115	- 19251-	00-00
DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
5/2/14	7665	Lovelegs Austin	A B2	35	18	4	Merion
CUSTOMER				Parada and Spare of Base of the Spare of the	nakan in elektrisisia	Signification of	mermie
3 hawm	groil&6	95 CO.	_	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE		i	1	603	JerenyM		
1116 E	Main	POBOX9		71.3	Dustink		
CITY		STATE ZIP CODE	1	527	Jeff S		
Marior	1	KS 66861	1				
JOB TYPE Plu		HOLE SIZE 8 5/8	HOLE DEPTH	2300	CASING SIZE & WI	EIGHT 85/8	
CASING DEPTH		DRILL PIPE	 _TUBING <i>2</i>			OTHER	
SLURRY WEIGH		SLURRY VOL	WATER gal/s	- ·	CEMENT LEFT in (CASING	
DISPLACEMENT	Γ	DISPLACEMENT PSI	MIX PSI		RATE		
REMARKS: 59	fety Meet	ng, brake circ. 9	+ 250ft	Pumpedi	OLSKS OF G	a l 40 Poz	m.r
4% Ge1	2% C910	ium from asoft	Taspac	e oulled	Tuhing Too	hale of	£
With 6	SKS 60/41	PAZMIX 4% G	el 2%	calcium	hale Stan	ling full	
							:
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
SHOTA		PUMP CHARGE	730,00	730,00
5406	45	MILEAGE	4.20	189.00
1131	1085Ks	60/40 Pozmix Calcium Chloride	13.18	1423.44
1102	17.3 165	calcium chloride	. 78	134.91
1118 B	432 165		. 22	95.04
5407		Min bulk delivery	. 2.2	368.00
			Surbtatal.	2940.42
		Minus.30	Surstatal Kniscount	496.03
			Subtatal	1 μμμ 2 0
		Promining and and	1000 100 19	~777-37 <u>=</u>
				- 00 ~ 0
vin 3737			SALES TAX ESTIMATED	88.53

DATE I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for