

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1204339

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:			Sec	TwpS. R
Address 2:			Feet	from North / South Line of Sectio
City: St	ate: Zip	D:+	Feet	from East / West Line of Section
Contact Person:			Footages Calculated from Ne	earest Outside Section Corner:
Phone: ()			□ NE □ NW	☐ SE ☐ SW
CONTRACTOR: License #			GPS Location: Lat:	, Long:
Name:				g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 NAD27	
Purchaser:			County:	
Designate Type of Completion:			Lease Name:	Well #:
New Well Re-	·Fntrv	Workover	Field Name:	
	_		Producing Formation:	
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:
CM (Coal Bed Methane)	G3W	iemp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Fee
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co	
If Workover/Re-entry: Old Well Inf				Fee
Operator:				nent circulated from:
Well Name:			, ,	w/sx cm
Original Comp. Date:			loot doparto.	
	_	NHR Conv. to SWD		
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the	
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbl
Dual Completion	Permit #:		Dewatering method used:	
SWD	Permit #:		Location of fluid disposal if ha	auled offsite:
☐ ENHR	Permit #:		One water Name .	
GSW	Permit #:			
				License #:
Spud Date or Date Rea	iched TD	Completion Date or		TwpS. R
Recompletion Date		Recompletion Date	County:	Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

Page Two



Operator Name:				Lease N	Name:			_ Well #:		
Sec Twp	S. R	East	West	County	:					
	ow important tops of fo ing and shut-in pressu o surface test, along wi	res, whe	ther shut-in pre	ssure reacl	hed stati	c level, hydrosta	tic pressures, bo			
Final Radioactivity Logilles must be submitted						gs must be ema	iled to kcc-well-lo	ogs@kcc.ks.go	v. Digital	electronic log
Drill Stem Tests Taken (Attach Additional S		Ye	es No			3	on (Top), Depth a			Sample
Samples Sent to Geol	ogical Survey	Ye	es 🗌 No		Nam	9		Тор	L	Datum
Cores Taken Electric Log Run		☐ Y€								
List All E. Logs Run:										
			CASING	RECORD	│ Ne	w Used				
		Repo				rmediate, producti	on, etc.			
Purpose of String	Size Hole Drilled		e Casing : (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
									<u> </u>	
Purpose	Depth					EEZE RECORD				
Purpose: Perforate	Top Bottom	Туре	pe of Cement # Sacks Used			Type and Percent Additives				
Protect Casing Plug Back TD										
Plug Off Zone										
Did you perform a hydrau	ilic fracturing treatment or	n this well?	·			Yes	No (If No, sk	ip questions 2 ar	nd 3)	
	otal base fluid of the hydra		•		•			ip question 3)		
Was the hydraulic fractur	ing treatment information	submitted	to the chemical of	disclosure reg	gistry?	Yes	No (If No, file	out Page Three	of the ACC	)-1)
Shots Per Foot			ID - Bridge Plug Each Interval Perl				cture, Shot, Cemen		b	Depth
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or ENH	R.	Producing Meth Flowing	nod:	g 🗌	Gas Lift C	other (Explain)			
Estimated Production Per 24 Hours	Oil Bl	bls.	Gas	Mcf	Wate	er Bl	ols.	Gas-Oil Ratio		Gravity
DIODOGITI	ON OF CAC			ACTUOD OF	COMPLE	TION		DDODUGT		
Vented Sold	ON OF GAS:  Used on Lease		N Open Hole	NETHOD OF $\Box$ Perf.	Dually	Comp. Con	nmingled	PRODUCTIO	λΝ ΙΝΙΕΚ\	/AL:
(If vented, Sub			Other (Specify)		(Submit A		mit ACO-4)			

Form	ACO1 - Well Completion
Operator	R & W Energies, a General Partnership
Well Name	Gray-Divine 3
Doc ID	1204339

# Tops

Name	Тор	Datum
Kansas City	1461	-289
Base Kansas City	1625	-453
Altamont	1773	-601
Cherokee	1906	-734
Ardmore	1994	-822
Cattleman Sand	2068	-896
Base Cattleman	2073	-901
Bartlesville Sand	2156	-984
Base Bartlesville	2185	-1013
RTD	2230	-1058



TICKET NUMBER	45810
LOCATION Euroka	
FOREMAN 5-	å.

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT

	or 800-467-867	6	CEMEN	T APT 15	-073-24200			
DATE	CUSTOMER#	WELL NAME & NUM	MBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12.17.13	7263	Gray Divine #3		23	245	96	Greenwood	
CUSTOMER	*							
Ry WE MAILING ADDR	nergies		_	TRUCK#	DRIVER	TRUCK #	DRIVER	
				485	Alon			
P. O. Bo	x 427			479	merle			
CITY		STATE ZIP CODE					***************************************	
modiso	n	Ks 66860		and the second s			**************************************	
JOB TYPE <u>Su</u>	rface o	HOLE SIZE 12'4	HOLE DEPTH	49'	CASING SIZE & \	WEIGHT & 38	***************************************	
CASING DEPTH	42.	DRILL PIPE	TUBING	OTHER				
SLURRY WEIGH	HT	SLURRY VOL	WATER gal/sl	ER gal/sk CEMENT LEFT in CASING 5				
DISPLACEMEN	T 2 1/4)	DISPLACEMENT PSI	MIX PSI	RATE				
REMARKS: 50	FTYMERTING	Risup 70858C	50 sinco 131	3-18-30-	lation del	Google W. J		
Mix 30	sks Class	A CEMENT W/ 32	a Cacle 2	°L.Col	Disales	7 85 h Wal	771	
Fresh wa	Ter. Shu	Twellin Good (	To when I le	Time	DISPIACE	WIZHE		
5	Tabo	emplete Rigdou	-COTION A	141113 103	al bace.	The second secon		
	3000	Simple A, E dea	ury					
, , , , , , , , , , , , , , , , , , ,								
	***************************************	- I hank	Yau					
							20077-0684-100-04-100-0	
40001117								

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	. UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	870.00	870,00
5406	15	MILEAGE	4.20	63.00
11025	305Ks	Class A Cement	15.70	471.00
1102	85 F	3% Coc/2	178	66.30
111813	_55 <sup>≠</sup>	22,621	.22	12.10
5407	1.41 Ten	Tonmikas Bulk Truck	ms	368.00
		9		
			Subjutal	1850.46
vin 3737		7.15%		39.28

AUTHORIZTION CUST SOUND THE

TOTAL

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this



TICKET NUMBER	4	5	8	1	7	
LOCATION Furoko						
FOREMAN STANDAR		V				

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

	01 000 401-001	· ·		CEMEN	11 APT 16.	073-24200		
DATE	CUSTOMER#	WE	LL NAME & NUN	1BER	SECTION	TOWNSHIP	RANGE	COUNTY
12-23-13 CUSTOMER	7263	Gray-1	Divine #	3	23	242	9€	Greenwood
MAILING ADDR	Energies ESS			_	TRUCK#	DRIVER	TRUCK#	DRIVER
					485	Alan		
CITY	Box 427	-			479	merle		1
CITY		STATE	ZIP CODE		611	Zaex		and the state of t
madise	27	Its	66860		673	Jim		and the second control of the second control
JOB TYPE	2230'	HOLE SIZE	63M	 _ HOLE DEPTI _ TUBING	2231'	CASING SIZE & W		11.6 13
SLURRY WEIGH	T	SLURRY VOL	UT DOL SAGE	WATER gal/s	k	CEMENT LEFT in	OTHER	
KEMARKS: 30	LEY Meeti	ne: Rieu	DTO 42	Casino.	Brook Cine	ulation wit	1 Engl	water.
Lump toni	ou anead	<u> </u>	KS GO/4	O Pozm	iv (omous	14 804 COL	4 1#3ham	- carl action
Zailla W	1003160	hick ser	Cement u	JI 5 Kel	Seal 1 /A	Phanasaala	200104 1	· · · · · · · · · · · · · · · · · · ·
Jump + L	nes shui	down K	elease Lot	chdown	Plue. Di	Splace AU	721214 227	, Goods
warel, P	nal rumoir	Le Prossur	6 X100m	Rumak	1/60 170C	The Links	2 min 2	De lanca
Prossure	Pluch	eld. Go	ad Cemer	T RETUR	O STO SUPE	cc. 10 bbs	5 P.	CHEW-E
ž.	20	b Comoles	e Riedo	MAIN	127034774	20000	10 F11	
			41	-				

The	ink	Val	w.
	-	6	The same of the sa

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401		PUMP CHARGE	1085.00	1085.00
5406	15	MILEAGE	4.20	63.00
1131	285545	6040POZMIX COMENI	13.18	3756,30
111813	1960 #	Gel 8%	.23	431.20
1207A	285#	Phanoseal 1# 285/5K	1.35	384.75
1126A	1005ks	Thick set Cement	20.16	2016.00
40111	500±	Kal-Seal 5# Derisk	416	230.00
111074	#00h	Phonoseal 1 12 225/sk	2.35	135.00
5407	17.76 Ten	Janmileace BulkTruck 479.611	Ankx2	736.00
55026	Shrs	Sobblucaum Truck	90.00	450.00
1123	Boogshuns	Citywater	17.30/1000	1
4227	1	41/2 Insert Float Value by AFU	169.00	169.00
4453	1	4's Latch down Plup	243.75	243.75
4103	1	4/2 Cament Basket	229.00	229.00
4129	5	4"2 (entralizer	44.00	220.00
			SubToTal	10200.90
avin 3737	<u> </u>	7.15%	SALES TAX	562.48
2001	1.711	1	ESTIMATED TOTAL	10763.38

**AUTHORIZTION** I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.