



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1204378
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FED ID # 48-1214033
Shop # (620) 437-2661
Cellular # (620) 437-7582
Office # (316) 303-9515
Office Fax # (316) 263-0432

MC ID# 165290

Shop Address: 3613A Y Road
Madison, KS 66860

Customer:
SHARMAR OIL & GAS CO INC
PO BOX 9
1116 E MAIN
MARION, KS 66861-0009

Hurricane Services, Inc.
Cementing & Circulating Division
250 N. Water, Suite 200
Wichita, KS 67202

Invoice Date: 4/22/2014
Invoice #: 0013091
Lease Name: LIPS
Well #: 3-32
County: CHASE

Date/Description	HRS/QTY	Rate	Total
See ticket 100389 of BB	1.000	650.000	650.00
Cement Pozmix 60/40	49.000	12.000	588.00 T
Gel 4%	168.000	0.300	50.40 T
Bulk truck #202	1.000	150.000	150.00
Fuel surcharge	1.000	71.920	71.92 T

Net Invoice 1,510.32
Sales Tax: (6.15%) 43.68
Total 1,554.00

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765



Ticket Number 100389
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
4-22-14		Lips # 3.32	32-185-7E	Chase
Customer		Mailing Address	City	State Zip
Shawmar Oil & Gas CO.		P.O. Box 9 1116 E. Main	Marion	Ks. 66861-0009

Job Type:	Plug To Abandon			Truck #	Driver
Hole Size:	Casing Size: 4 1/2"	Displacement:		201	Jerry
Hole Depth:	Casing Weight:	Displacement PSI:		202	Bryan
Bridge Plug:	Tubing:	Cement Left in Casing:			
Packer:	PBTD:				

Quantity Or Units	Description of Services or Product	Pump charge	
	Mileage Truck in field	\$3.25/Mile	650.00
			n/c
49 SACKS	60/40 Pozmix cement	12.00	588.00
168 lbs	Gr 42	.30	50.40
2.2 Tons	Bulk Truck / minimum charge - 2nd Job of Two		150.00
	Plugs		
		Subtotal	1,438.40
		7.152 Sales Tax	45.65
		Estimated Total	1,484.05

Remarks: Rig up to Tubing set at 400', Break circulation, mixed cement till good cement returns.
 Shut down - Pull Tubing out of well. Fill casing back up with cement, Rig up to 4 1/2" casing.
 Squeeze cement into well.
 Used 49 sbs cement - solid plug 400' to surface

"Thank You"

witnessed by Bob
 Customer Signature