



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1204579
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1204579

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

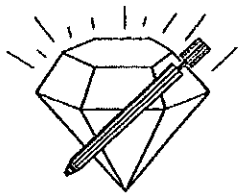
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
WilsonA452DST1

Company Vess Oil Corporation Lease & Well No. Wilson "A" No. 452
Elevation 1405 KB Formation Arbuckle Effective Pay Ft. Ticket No. RR024
Date 4-14-14 Sec. 7 Twp. 25S Range 5E County Butler State Kansas
Test Approved By Roger L. Martin Diamond Representative Ricky Ray

Formation Test No. 1 Interval Tested from 2,393 ft. to 2,455 ft. Total Depth 2,455 ft.
Packer Depth 2,388 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 2,393 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 2,373 ft. Recorder Number 5951 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 2,426 ft. Recorder Number 5584 Cap. 5,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

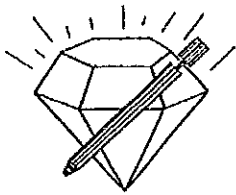
Drilling Contractor C & G Drilling Company - Rig 1 Drill Collar Length 177 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 50 Weight Pipe Length ft I.D. in.
Weight 9.4 Water Loss 7.8 cc. Drill Pipe Length 2,183 ft I.D. 3 in.
Chlorides 900 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 5 Anchor Length 34' perf. w/ 28' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out Yes Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4-FH in.

Blow: 1st Open: Weak, 1/2 in. blow increasing. Off bottom of bucket in 1 1/2 mins. No blow back during shut-in.
2nd Open: Weak, 1/2 in. blow increasing. Off bottom of bucket in 1 1/2 mins. No blow back during shut-in.

Recovered 620 ft. of oil = 6.720800 bbls. (Grind out: 100%-oil) Gravity: 39 @ 60°
Recovered 1,147 ft. of slightly gas, water & mud cut oil (circulated to truck) = 11.385640 bbls. (Grind out: 10%-gas; 60%-oil; 10%-water; 20%-mud)
Recovered 1,767 ft. of TOTAL FLUID = 18.106440 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks Tool Sample Grind Out: 10%-gas; 50%-oil; 15%-water; 25%-mud

Time Set Packer(s) 2:47 P.M. Time Started off Bottom 5:47 P.M. Maximum Temperature 109°
Initial Hydrostatic Pressure.....(A) 1190 P.S.I.
Initial Flow Period.....Minutes 30 (B) 98 P.S.I. to (C) 431 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 880 P.S.I.
Final Flow Period.....Minutes 45 (E) 435 P.S.I. to (F) 700 P.S.I.
Final Closed In Period.....Minutes 60 (G) 881 P.S.I.
Final Hydrostatic Pressure.....(H) 1160 P.S.I.



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
WilsonA452DST1

Company Vess Oil Corporation Lease & Well No. Wilson "A" No. 452
Elevation 1405 KB Formation Arbuckle Effective Pay _____ Ft. Ticket No. RR024
Date 4-14-14 Sec. 7 Twp. 25S Range 5E County Butler State Kansas
Test Approved By Roger L. Martin Diamond Representative Ricky Ray

Formation Test No. 1 Interval Tested from 2,393 ft. to 2,455 ft. Total Depth 2,455 ft.
Packer Depth 2,388 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 2,393 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 2,373 ft. Recorder Number 5951 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 2,426 ft. Recorder Number 5584 Cap. 5,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor C & G Drilling Company - Rig 1 Drill Collar Length 177 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 50 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.4 Water Loss 7.8 cc. Drill Pipe Length 2,183 ft I.D. 3 in.
Chlorides 900 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 5 Anchor Length 34' perf. w/ 28' drill pipe Size 4 1/2-FH in.
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Recovered 1,767 ft. of TOTAL FLUID = 18.106440 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks Tool Sample Grind Out: 10%-gas; 50%-oil; 15%-water; 25%-mud

Time Set Packer(s) 2:47 P.M. Time Started off Bottom 5:47 P.M. Maximum Temperature 109°
Initial Hydrostatic Pressure.....(A) 1190 P.S.I.
Initial Flow Period.....Minutes 30 (B) 98 P.S.I. to (C) 431 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 880 P.S.I.
Final Flow Period.....Minutes 45 (E) 435 P.S.I. to (F) 700 P.S.I.
Final Closed In Period.....Minutes 60 (G) 881 P.S.I.
Final Hydrostatic Pressure.....(H) 1160 P.S.I.



Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER**
Cell: (620) 282-8977

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

| | | | |
|---------------|---------------|------------------|-------------------------------|
| Company Name | Vess Oil Corp | Well Name | Wilson A 452 |
| Well Operator | Vess Oil Corp | Unique Well ID | Dst 1 (2393-2455) Arbuckle |
| Contact | Casey Coats | Surface Location | Sec: 7-25s-5e (Butler County) |
| Site Contact | Roger Martin | Test Unit | 5 |
| Field | El Dorado | Pool | Infield |
| Well Type | Vertical | Job Number | RR024 |
| Prepared By | Ricky Ray | Qualified By | Roger Martin |

Test Information

| | | | |
|-----------------|------------------------------|-----------------|--------------|
| Test Type | Drill Stem Test | Test Purpose | Initial Test |
| Formation | Dst 1 (2393-2455) Arbuckle | Gauge Name | 5951 |
| Start Test Date | 2014/04/14 | Start Test Time | 11:57:00 |
| Final Test Date | 2014/04/14 | Final Test Time | 21:54:00 |

Test Results

Recovery:

620" O 100% O
1147" SLWMCO 10% G 60% O 10% W 20% M Reversed into Truck
1767" Total Fluid

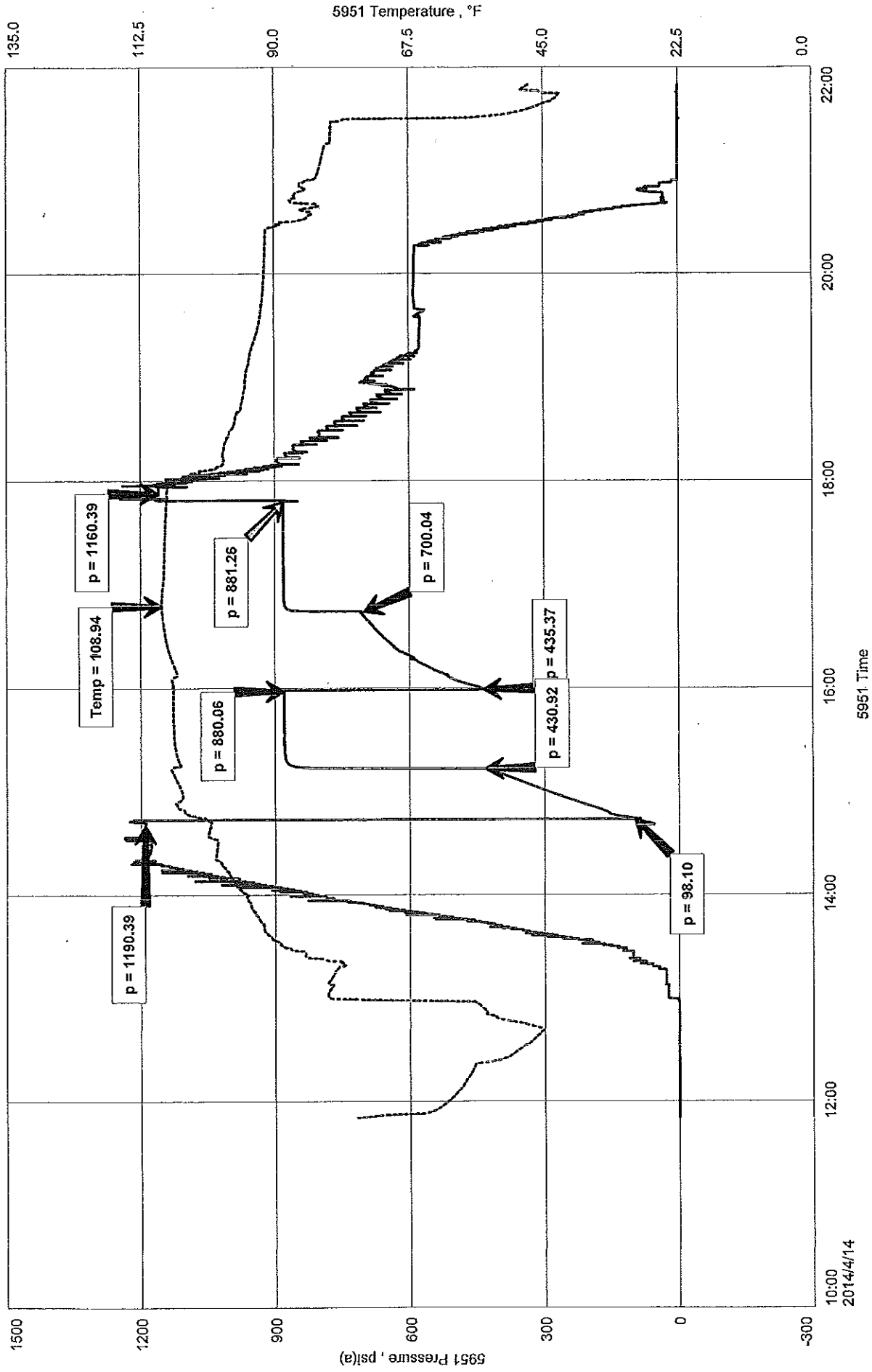
39 Gravity @ 60 Deg

Tool Sample: 10% G 50%O 15%W 25%M

Vess Oil Corp
Dst 1 (2393-2455) Arbuckle
Start Test Date: 2014/04/14
Final Test Date: 2014/04/14

Wilson A 452
Formation: Dst 1 (2393-2455) Arbuckle
Pool: Infield
Job Number: RR024

Wilson A 452



10:00
2014/4/14

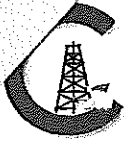
12:00
14:00
16:00
18:00
20:00
22:00

ATTACHMENT TO ACO-1

WILSON A #452 – API #15-015-24019-0000
 2310'FNL, 500'FEL
 SE SE NE
 Sec. 7-25S-05E
 Butler County, KS

| | <u>SAMPLE TOPS</u> | <u>LOG TOPS</u> |
|--------------------|--------------------|-----------------|
| Admire 650 | 5% poor show | 742 +663 |
| Burlingame | NSO | 853 +553 |
| White Cloud Lm | | 944 +461 |
| White Cloud Sd | | 951 +454 |
| Oread | F-GSO | 1408 -3 |
| Heebner | | 1447 -42 |
| Douglas | | 1473 -68 |
| Lansing | 1714 -309 GSO | 1713 -308 |
| Lansing Base | | 1844 -439 |
| Kansas City | 1990 -585 FSO | 1989 -584 |
| Stark | 2090 -685 | 2090 -685 |
| B/KC | 2145 -740 | 2145 -740 |
| Checkerboard | 2222 -817 | 2221 -816 |
| Altamont | 2260 -855 | 2263 -858 |
| Cherokee | 2335 -930 | 2336 -931 |
| Ardmore | 2390 -985 | 2390 -985 |
| Erosional Arbuckle | | 2404 -999 |
| Arbuckle | 2439 -1034 | 2438 -1033 |
| PTD | 2455 -1050 | 2455 -1050 |

DST #1 2393-2455 Zone: ARBUCKLE (2453-55)
 Times: 30-45-45-60
 1st open: Btm of bkt in 1 ½ min
 No BB
 2nd open: Btm of bkt in 1 ½ min
 No BB
 Rec.: 1767' TF; 620' oil + 1147' SIWMCO (10% G, 60 % Oil, 15% W, 25% M)
 Tool: 10% G, 50% Oil, 15% W, 25% M 39 gravity oil
 IHP: 1190 FHP: 1160
 IFP: 98-431 FFP: 436-700
 ISIP: 880 FSIP: 881 TEMP: 109 deg F



CONSOLIDATED
Oil Well Services, LLC

APR 14 2014

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 267280

=====
Invoice Date: 04/11/2014 Terms: 0/30/10,n/30 Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316) 682-1537

WILSON A #452
45135
7-25-5
04-10-2014
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|---------|
| 1104S | CLASS "A" CEMENT (SALE) | 150.00 | 15.7000 | 2355.00 |
| 1102 | CALCIUM CHLORIDE (50#) | 450.00 | .7800 | 351.00 |
| 1107 | FLO-SEAL (25#) | 75.00 | 2.4700 | 185.25 |

| Sublet Performed | Description | Total |
|------------------|--------------------------|---------|
| 9996-180 | CEMENT MATERIAL DISCOUNT | -867.38 |

| Description | Hours | Unit Price | Total |
|---------------------------------|-------|------------|--------|
| 446 CEMENT PUMP (SURFACE) | 1.00 | 870.00 | 870.00 |
| 446 EQUIPMENT MILEAGE (ONE WAY) | 7.00 | 4.20 | 29.40 |
| 502 MIN. BULK DELIVERY | 1.00 | 368.00 | 368.00 |

Amount Due 4343.69 if paid after 04/21/2014

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 2891.25 | Freight: | .00 | Tax: | 129.53 | AR | 3420.80 |
| Labor: | .00 | Misc: | .00 | Total: | 3420.80 | | |
| Sublt: | -867.38 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

267280

TICKET NUMBER 45135

LOCATION 180

FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|-------------------------------|----------|-------|--------|
| 4-10-14 | 8511 | wilson A 452 | 7 | 25 | 5 | Butler |
| CUSTOMER Vess oil | | | TRUCK # DRIVER TRUCK # DRIVER | | | |
| MAILING ADDRESS 1700 waterfront Parkway Bld 500 | | | 446 | Josh | | |
| CITY STATE ZIP CODE wichita ks 67206 | | | 502 | mark | | |
| | | | 702 | Jacob | | |

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 255 CASING SIZE & WEIGHT 85/8
 CASING DEPTH 254 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 lb SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15 bbl DISPLACEMENT PSI 400 MIX PSI 200 RATE 5 bpm

REMARKS: Safety meeting, Break circulation pump 10 bbl - flash mix
150 sks class A 3/4 cc 1/2 lb poly displaced with 15 bbl circu
ment to surface sheet in

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-----------|
| 5401 S | 1 | PUMP CHARGE | 870.00 | 870.00 ✓ |
| 5406 | 7 | MILEAGE | 4.20 | 29.40 ✓ |
| 5407 | 1 | min bulk delivery | 368.00 | 368.00 ✓ |
| 1104 S | 150 | class A | 15.70 | 2355.00 ✓ |
| 1102 | 450 | calcium chloride | .78 | 351.00 ✓ |
| 1107 | 75 | poly-Flake | 2.47 | 185.25 ✓ |
| | | | Subtotal | 4158.65 |
| | | discount | - | 867.38 ✓ |
| | | | total | 3291.27 |
| | | | 6.4 | SALES TAX |
| | | | | ESTIMATED |
| | | | | TOTAL |
| | | | | 129.53 ✓ |
| | | | | 3420.80 ✓ |

completed

AUTHORIZATION Cotton

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

APP 2 I 2014

INVOICE

Invoice # 267387

=====
Invoice Date: 04/17/2014 Terms: 0/30/10,n/30 Page 1
=====

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316)682-1537

WILSON A #452
46294
7-25-5
04-15-2014
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|---------------------------|--------|------------|---------|
| 1126A | THICK SET CEMENT | 175.00 | 20.1600 | 3528.00 |
| 1110A | KOL SEAL (50# BAG) | 875.00 | .4600 | 402.50 |
| 1144G | MUD FLUSH (SALE) | 500.00 | 1.1000 | 550.00 |
| 4104 | CEMENT BASKET 5 1/2" | 1.00 | 240.0000 | 240.00 |
| 4130 | CENTRALIZER 5 1/2" | 6.00 | 50.5000 | 303.00 |
| 4253 | TYPE A PACKER SHOE 61/2X6 | 1.00 | 1663.0000 | 1663.00 |
| 4454 | 5 1/2" LATCH DOWN PLUG | 1.00 | 266.7500 | 266.75 |

| Sublet Performed | Description | Total |
|------------------|--------------------------|----------|
| 9996-180 | CEMENT MATERIAL DISCOUNT | -1344.15 |

| Description | Hours | Unit Price | Total |
|---------------------------------|-------|------------|---------|
| 467 CEMENT PUMP | 1.00 | 1085.00 | 1085.00 |
| 467 EQUIPMENT MILEAGE (ONE WAY) | 6.00 | 4.20 | 25.20 |
| 692 MIN. BULK DELIVERY | 1.00 | 368.00 | 368.00 |

Amount Due 8876.45 if paid after 04/27/2014

| | | | | | | | |
|--------|----------|-----------|-----|---------|---------|----|---------|
| Parts: | 6953.25 | Freight: | .00 | Tax: | 358.97 | AR | 7446.27 |
| Labor: | .00 | Misc: | .00 | Total: | 7446.27 | | |
| Sublt: | -1344.15 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650



CONSOLIDATED
Oil Well Services, LLC

267387

TICKET NUMBER 46294
LOCATION 180
FOREMAN Jeff Shell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-05-24019-00-00

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|-------------------------------|----------|-------|--------|
| 4/15/14 | 8511 | Wilson A 452 | 7 | 25 | 5 | Butler |
| CUSTOMER <u>Vess Oil Corp.</u> | | | TRUCK # DRIVER TRUCK # DRIVER | | | |
| MAILING ADDRESS <u>1700 waterfront PKwy 810900</u> | | | <u>467 Ron M</u> | | | |
| CITY STATE ZIP CODE <u>Wichita KS 67206</u> | | | <u>539 Tracy B</u> | | | |
| | | | <u>Jeff S</u> | | | |

JOB TYPE long string B HOLE SIZE 7 7/8 HOLE DEPTH 2455 CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 2458 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 57.81 DISPLACEMENT PSI 700 MIX PSI 200 RATE 4.0

REMARKS: Safety Meeting broke circ. Set packer shoe Plugged Rgt hole with 25 SKS of cement, pumped mud flush, pumped 150 SKS Thick set cement 5% Kol Seal displaced Plug down with 53666 Fresh water

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|-----------|
| 5401 | 1 | PUMP CHARGE | 1085.00 | 1085.00 ✓ |
| 5406 | 6 | MILEAGE | 4.20 | 25.20 ✓ |
| 1126A | 1755ks | Thick set cement | 20.16 | 3528.00 ✓ |
| 1110A | 825lbs | Kol Seal | .46 | 402.50 ✓ |
| 11446 | 500gal | DV1100 Mudflush | 1.10 | 550.00 ✓ |
| 4104 | 1 | 5 1/2 Cement Basket | 240.00 | 240.00 ✓ |
| 4130 | 6 | 5 1/2 Centralizers | 50.50 | 303.00 ✓ |
| 4253 | 1 | Type A Packer shoe 5 1/2 | 1663.00 | 1663.00 ✓ |
| 4454 | 1 | 5 1/2 latch down Plug | 266.75 | 266.75 ✓ |
| 5407 | 1 | Min. Bulk delivery | 368.00 | 368.00 ✓ |
| | | | Subtotal | 8431.45 ✓ |
| | | | Minus Discount | 1344.15 ✓ |
| | | | Subtotal | 7087.30 ✓ |
| | | | SALES TAX | 358.97 ✓ |
| | | | ESTIMATED TOTAL | 7446.27 ✓ |

AUTHORIZATION Casey boats TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form