



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1204594
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1204594

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CEMENT FIELD TICKET AND TREATMENT REPORT

267802

522000854

Cattle Resources	9999	State, County	Butler, Kansas	Cement Type	CLASS A
Surface		Section	35	Excess (%)	100%
Order Acct #		TWP	25S	Density	15.6
No.	Rice Tanner #1	RGE	4E	Water Required	5.2
Billing Address	Po. Box 187	Formation		Yield	1.18
City & State	Schornchen Ks.	Tubing		Sacks of Cement	140
Zip Code	67667	Landing Sub.	7'	Slurry Volume	29.4
API#	15-015-24025	Casing Size	8 5/8	Displacement	12.5
Email		Hole Size	12 1/4	Displacement PSI	200
Cell		Casing Depth	211	MIX PSI	150
Dispatch Location	EUREKA	Hole Depth	216	Rate	3.5

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401S	CEMENT PUMP (SURFACE PIPE)	1	2 HRS MAX	\$870.00	\$ 870.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	6	PER MILE	\$4.20	\$ 25.20
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$368.00	\$ 368.00
5609	MISC PUMP (CEMENT TRUCK)	2	PER HOUR	\$210.00	\$ 420.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				EQUIPMENT TOTAL	\$ 1,683.20

Code	Cement, Chemicals and Water	Quantity	Unit	Price per Unit	
1104S	CLASS A CEMENT (SALES) BLEND(SK)	140	0	\$15.70	\$ 2,198.00
1107A	PHENOSEAL	120	0	\$1.35	\$ 162.00
1102	CALCIUM CHLORIDE	250	0	\$0.78	\$ 195.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	30% Discount		0	\$0.00	\$ (768.50)
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
1123	CITY WATER (PER 1000 GAL)	3	0	\$17.30	\$ 51.90
				CHEMICAL TOTAL	\$ 1,840.40

Code	Water Transport	Quantity	Unit	Price per Unit	
5502C	80 BBL VACUUM TRUCK (CEMENT)	5	BL VACUUM TRUCK (CEM)	\$90.00	\$ 450.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				TRANSPORT TOTAL	\$ 450.00

Code	Cement Floating Equipment (TAXABLE)	Quantity	Unit	Price per Unit	
0	Cement Basket				
0	Centralizer		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Float Shoe		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Float Collars		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Guide Shoes		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Baffle and Flapper Plates		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Packer Shoes		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	DV Tools		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Ball Valves, Swedges, Clamps, Misc.		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Plugs and Ball Sealers		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Downhole Tools		0	\$0.00	\$ -
0			0	\$0.00	\$ -

TRUCK#	DRIVER NAME
690	John Wade
445	Joey
611	Seth
637	Zevi

CEMENT FLOATING EQUIPMENT TOTAL	\$ -
SUB TOTAL	\$ 3,973.60
6.40% SALES TAX	\$ 254.43
TOTAL	\$ 4,228.03
0% (-DISCOUNT)	\$ -
DISCOUNTED TOTAL	\$ 4,091.38

completed

AUTHORIZATION Ran Pfefferbauer
DATE _____

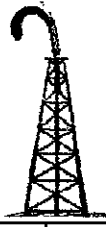
TITLE _____
FOREMAN [Signature]

ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

310 E 7TH
 PO Box 92
 JREKA, KS 67045
 (620) 583-5561



**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report
 Ticket No. 1281
 Foreman KEVIN MCCOY
 Camp EUREKA

APZ #15-015-24025

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
5-5-14	1061	RICE TANNER #1	35	25S	4E	BUTLER	KS
Customer Castle Resources			Unit #	Driver		Unit #	Driver
Mailing Address Box 87			104	ALAN M.			
			111	RUDY M.			
			140 T 147	DAVE G.			
City Schoenchen		State KS	Zip Code 67667		Safety Meeting KM AM RM DG		

Job Type LONGSTRING Hole Depth 2470' G.L. Slurry Vol. 50 BBL Tubing _____
 Casing Depth 2467' G.L. Hole Size 6 3/4 Slurry Wt. 13.7# Drill Pipe _____
 Casing Size & Wt. 4 1/2 9.5# Cement Left in Casing 9.80' Water Gal/SK 9.0 Other _____
 Displacement 40.5 BBL Displacement PSI 750 Bump Plug to 1500 PSI BPM _____

Remarks: Safety Meeting: Rig up to 4 1/2 casing. BREAK circulation w/ 10 BBL fresh water. Mixed 150 SKS THICK Set Cement w/ 5# Kol-Seal/sk 1# PhenoSeal/sk @ 13.7#/gal, yield 1.85 = 50 BBL slurry. wash out pump & lines. shut down. Release Latch down Plug. Displace Plug to Seat w/ 40.5 BBL Fresh water. FINAL Pumping Pressure 750 PSI. Bump Plug to 1500 PSI. wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

COMPLETED

Centralizers on #1, 3, 8

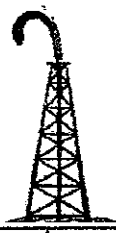
Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	15	Mileage	3.95	59.25
C 201	150 SKS	THICK Set Cement	19.50	2925.00
C 207	750 #	KOL-SEAL 5#/SK	.45 #	337.50
C 208	150 #	PhenoSeal 1#/SK	1.25 #	187.50
C 108 A	8.25 TONS	Tan Mileage	M/C	345.00
C 114	4 HRS	WATER TRANSPORT	110.00	440.00
C 224	5100 GALS	CITY WATER	10.00/1000	51.00
C 420	1	4 1/2 Latch down Plug	200.00	200.00
C 690	1	4 1/2 Guide Shoe	104.00	104.00
C 701	1	4 1/2 AFU INSERT FV	137.00	137.00
C 503	3	4 1/2 x 6 3/4 CENTRALIZERS	44.00	132.00
			Sub Total	5968.25
			Sales Tax	260.74
			6.40	
Authorization <u>[Signature]</u> Title _____			Total	6228.99

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

JE 7TH
 J Box 92
 EKA, KS 67045
 (620) 583-5561



**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report
 Ticket No. 1281
 Foreman KEVIN MCCOY
 Camp EUREKA

ARI #15-015-24025

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5-5-14	1061	RICE TANNER #1	35	25S	4E	Butler	KS
Customer Castle Resources			Unit #	Driver		Unit #	Driver
Mailing Address Box 87			104	ALAN M.			
			111	RUDY M.			
City Schoenchen			140 T 147	DAVE G.			
State KS		Zip Code 67667					

Job Type <u>LONGSTRING</u>	Hole Depth <u>2470' G.L.</u>	Slurry Vol. <u>50 BBL</u>	Tubing _____
Casing Depth <u>2467' G.L.</u>	Hole Size <u>6 3/4</u>	Slurry Wt. <u>13.7#</u>	Drill Pipe _____
Casing Size & Wt. <u>4 1/2 9.5#</u>	Cement Left in Casing <u>9.80'</u>	Water Gal/SK <u>9.0</u>	Other _____
Displacement <u>40.5 BBL</u>	Displacement PSI <u>750</u>	Bump Plug to <u>1500 PSI</u>	BPM _____

Remarks: Safety Meeting: Rig up to 4 1/2 casing. BREAK circulation w/ 10 BBL fresh water. Mixed 150 SKS THICK SET Cement w/ 5# Kol-Seal /SK 1# Pheno Seal /SK @ 13.7# /gal, yield 1.85 = 50 BBL slurry. wash out Pump & Lines. Shut down. Release Latch down Plug. Displace Plug to Seat w/ 40.5 BBL Fresh water. FINAL Pumping Pressure 750 PSI. Bump Plug to 1500 PSI. wait 2 Minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

COMPLETED

CENTRALIZERS on #1, 3, 8

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	15	Mileage	3.95	59.25
C 201	150 SKS	THICK SET Cement	19.50	2925.00
C 207	750 #	KOL-SEAL 5#/SK	.45 #	337.50
C 208	150 *	PHENO SEAL 1#/SK	1.25 #	187.50
C 108 A	8.25 TONS	TON Mileage	M/C	345.00
C 114	4 HRS	WATER TRANSPORT	110.00	440.00
C 224	5100 GALS	CITY WATER	10.00 / 1000	51.00
C 420	1	4 1/2 Latch down Plug	200.00	200.00
C 690	1	4 1/2 Guide Shoe	104.00	104.00
C 701	1	4 1/2 AFU INSERT FV	137.00	137.00
C 503	3	4 1/2 x 6 3/4 CENTRALIZERS	44.00	132.00
			Sub Total	5968.25
			Sales Tax	260.74
			6.40	
Authorization <u>[Signature]</u> Title _____			Total	6228.99

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CEMENT FIELD TICKET AND TREATMENT REPORT

267802

Customer	Cattle Resources	9999	State/County	Butler, Kansas	Cement Type	CLASS A
Job Type	Surface		Section	35	Excess (%)	100%
Customer Acct #			TWP	25S	Density	15.6
Well No.	Rice Tanner #1		RGE	4E	Water Required	5.2
Mailing Address	Po. Box 187		Formation		Yield	1.18
City & State	Schomchen Ks.		Tubing		Sacks of Cement	140
Zip Code	67667		Landing Sub	7'	Slurry Volume	29.4
API#	15-015-24025		Casing Size	8 5/8	Displacement	12.5
Email			Hole Size	12 1/4	Displacement PSI	200
Cell			Casing Depth	211	MIX PSI	150
Dispatch Location	EUREKA		Hole Depth	216	Rate	3.5

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401S	CEMENT PUMP (SURFACE PIPE)	1	2 HRS MAX	\$870.00	\$ 870.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	6	PER MILE	\$4.20	\$ 25.20
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$368.00	\$ 368.00
5609	MISC PUMP (CEMENT TRUCK)	2	PER HOUR	\$210.00	\$ 420.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
EQUIPMENT TOTAL					\$ 1,683.20

Code	Cement, Chemicals and Water	Quantity	Unit	Price per Unit	
1104S	CLASS A CEMENT (SALES) BLEND(SK)	140	0	\$15.70	\$ 2,198.00
1107A	PHENOSEAL	120	0	\$1.35	\$ 162.00
1102	CALCIUM CHLORIDE	250	0	\$0.78	\$ 195.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	30% Discount		0	\$0.00	\$ (766.50)
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
1123	CITY WATER (PER 1000 GAL)	3	0	\$17.30	\$ 51.90
CHEMICAL TOTAL					\$ 1,840.40

Code	Water Transport	Quantity	Unit	Price per Unit	
5502C	80 BBL VACUUM TRUCK (CEMENT)	5	BL VACUUM TRUCK (CEM)	\$90.00	\$ 450.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
TRANSPORT TOTAL					\$ 450.00

Code	Cement Floating Equipment (TAXABLE)	Quantity	Unit	Price per Unit	
0	Cement Basket		0	\$0.00	\$ -
0	Centralizer		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Float Shoe		0	\$0.00	\$ -
0	Float Collars		0	\$0.00	\$ -
0	Guide Shoes		0	\$0.00	\$ -
0	Baffle and Flapper Plates		0	\$0.00	\$ -
0	Packer Shoes		0	\$0.00	\$ -
0	DV Tools		0	\$0.00	\$ -
0	Ball Valves, Swedges, Clamps, Misc.		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Plugs and Ball Sealers		0	\$0.00	\$ -
0	Downhole Tools		0	\$0.00	\$ -
0			0	\$0.00	\$ -
CEMENT FLOATING EQUIPMENT TOTAL					\$ -

TRUCK #	DRIVER NAME
690	John Wade
445	Joey
811	Seth
637	Zevi

6.40%	SUB TOTAL	\$ 3,973.60
	SALES TAX	\$ 117.78
	TOTAL	\$ 4,091.38
0%	(-DISCOUNT)	\$ -
	DISCOUNTED TOTAL	\$ 4,091.38

completed

AUTHORIZATION Ran Pfeffer
 DATE _____

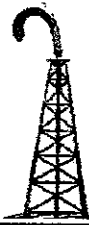
TITLE _____
 FOREMAN John Wade

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810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report
 Ticket No. **1281**
 Foreman Kevin McCoy
 Camp EUREKA

APR #15-015-24025

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
5-5-14	1061	RICE TANNER #1		35	25S	4E	Butler	Ks
Customer Castle Resources				Safety Meeting	Unit #	Driver	Unit #	Driver
Mailing Address Box 87				KM	104	ALAN M.		
City Schoenchen				AM	111	RUDY M.		
State KS				PM	140 T 147	DAVE G.		
Zip Code 67667				DG				

Job Type LONGSTRING Hole Depth 2470' G.L. Slurry Vol. 50 BBL Tubing _____
 Casing Depth 2467' G.L. Hole Size 6 3/4 Slurry Wt. 13.7# Drill Pipe _____
 Casing Size & Wt. 4 1/2 9.5" Cement Left in Casing 9.80' Water Gal/SK 9.0 Other _____
 Displacement 40.5 BBL Displacement PSI 750 Bump Plug to 1500 PSI BPM _____

Remarks: SAFETY MEETING: Rig up to 4 1/2 casing. BREAK circulation w/ 10 BBL fresh water. Mixed 150 SKS THICK SET Cement w/ 5# Kol-Seal /SK 1# PhenoSeal /SK @ 13.7 #/GAL yield 1.85 = 50 BBL slurry. wash out pump & lines. shut down. Release Latch down Plug. Displace Plug to seat w/ 40.5 BBL Fresh water. FINAL Pumping Pressure 750 PSI. Bump Plug to 1500 PSI. wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

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Centralizers on #1, 3, 8

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C 114	4 HRS	WATER TRANSPORT	110.00	440.00
C 224	5100 GALS	CITY WATER	10.00 / 1000	51.00
C 420	1	4 1/2 LATCH DOWN Plug	200.00	200.00
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C 701	1	4 1/2 AFU INSERT FV	137.00	137.00
C 503	3	4 1/2 x 6 3/4 CENTRALIZERS	44.00	132.00
			Sub Total	5968.25
			Sales Tax	260.74
THANK YOU				
6.40				
Authorization	Title		Total	6228.99

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CEMENT FIELD TICKET AND TREATMENT REPORT

Customer Acct #	Cattle Resources 9999	State/County	Butler, Kansas	Cement Type	CLASS A
Well No.	Surface	Section	35	Excess (%)	100%
Mailing Address	Rice Tanner #1	TWP	25S	Density	15.6
City & State	Po. Box 187	RGE	4E	Water Required	5.2
Zip Code	Schorchen Ks.	Formation		Yield	1.18
API#	67667	Tubing		Sacks of Cement	140
Email	15-015-24025	Landing Sub	7'	Slurry Volume	29.4
Cell		Casing Size	8 5/8	Displacement	12.5
Dispatch Location	EUREKA	Hole Size	12 1/4	Displacement PSI	200
Code		Casing Depth	211	MIX PSI	150
		Hole Depth	216	Rate	3.5

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401S	CEMENT PUMP (SURFACE PIPE)	1	2 HRS MAX	\$870.00	\$ 870.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	6	PER MILE	\$4.20	\$ 25.20
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$368.00	\$ 368.00
5609	MISC PUMP (CEMENT TRUCK)	2	PER HOUR	\$210.00	\$ 420.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
EQUIPMENT TOTAL					\$ 1,683.20

Code	Cement, Chemicals and Water	Quantity	Unit	Price per Unit	
1104S	CLASS A CEMENT (SALES) BLEND(SK)	140	0	\$15.70	\$ 2,198.00
1107A	PHENOSEAL	120	0	\$1.35	\$ 162.00
1102	CALCIUM CHLORIDE	250	0	\$0.78	\$ 195.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0	30% Discount	0		\$0.00	\$ (766.50)
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
1123	CITY WATER (PER 1000 GAL)	3	0	\$17.30	\$ 51.90
CHEMICAL TOTAL					\$ 1,840.40

Code	Water Transport	Quantity	Unit	Price per Unit	
5502C	80 BBL VACUUM TRUCK (CEMENT)	5	BL VACUUM TRUCK (CEM)	\$90.00	\$ 450.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
TRANSPORT TOTAL					\$ 450.00

Cement Floating Equipment (TAXABLE)					
0	Cement Basket		0	\$0.00	\$ -
0	Centralizer		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Float Shoe		0	\$0.00	\$ -
0	Float Collars		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Guide Shoes		0	\$0.00	\$ -
0	Baffle and Flapper Plates		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Packer Shoes		0	\$0.00	\$ -
0	DV Tools		0	\$0.00	\$ -
0	Ball Valves, Swedges, Clamps, Misc.		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0	Plugs and Ball Sealers		0	\$0.00	\$ -
0	Downhole Tools		0	\$0.00	\$ -
CEMENT FLOATING EQUIPMENT TOTAL					\$ -

TRUCK	DRIVER NAME
690	John Wade
445	Joey
611	Seth
637	Zevi

6.40%	SUB TOTAL	\$ 3,973.60
0%	SALES TAX	\$ 117.78
	TOTAL	\$ -
	(-DISCOUNT)	\$ -
	DISCOUNTED TOTAL	\$ 4,091.38

completed

AUTHORIZATION Ran Pfefferbauer
DATE _____

TITLE _____
FOREMAN John Wade