

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1204736

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name: Original Total Depth: Original Total Depth:	feet depth to: w/ sx cmt. Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #: Dual Completion Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:
☐ SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY										
Confidentiality Requested										
Date:										
Confidential Release Date:										
Wireline Log Received										
Geologist Report Received										
UIC Distribution										
ALT I II III Approved by: Date:										

Page Two



Operator Name:				Lease N	Name: _			_ Well #:						
Sec Twp	S. R	East	West	County	:									
	ow important tops of fo ing and shut-in pressu o surface test, along wi	res, whe	ther shut-in pre	ssure reacl	hed stati	c level, hydrosta	tic pressures, bo							
Final Radioactivity Logilles must be submitted						gs must be ema	iled to kcc-well-lo	ogs@kcc.ks.go	v. Digital	electronic log				
Drill Stem Tests Taken (Attach Additional S		es No			3	on (Top), Depth a								
Samples Sent to Geol	ogical Survey	Ye	es 🗌 No		Nam	9		Тор	L	Datum				
Cores Taken Electric Log Run	☐ Y€													
List All E. Logs Run:														
			CASING	RECORD	│ Ne	w Used								
		Repo				rmediate, producti	on, etc.							
Purpose of String	Size Hole Drilled		e Casing t (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		pe and Percent Additives				
Purpose	Depth					EEZE RECORD								
Purpose: Perforate	Top Bottom	Туре	of Cement	# Sacks Used		Type and Percent Additives								
Protect Casing Plug Back TD														
Plug Off Zone														
Did you perform a hydrau	ilic fracturing treatment or	this well?	?			Yes	No (If No, sk	ip questions 2 ar	nd 3)					
	otal base fluid of the hydra		•		•			ip question 3)						
Was the hydraulic fractur	ing treatment information	submitted	to the chemical of	disclosure reg	gistry?	Yes	No (If No, fil	out Page Three	of the ACC)-1)				
Shots Per Foot			RD - Bridge Plug Each Interval Perl					Shot, Cement Squeeze Record and Kind of Material Used) Depth						
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:								
							Yes No							
Date of First, Resumed	Production, SWD or ENH	R.	Producing Meth Flowing	nod:	g 🗌	Gas Lift C	other (Explain)							
Estimated Production Per 24 Hours	Oil Bl	bls.	Gas	Mcf	Wate	er Bl	ols.	Gas-Oil Ratio		Gravity				
DIODOGITI	ON OF CAC			ACTUOD OF	COMPLE	TION		DDODUGT						
Vented Sold	ON OF GAS: Used on Lease		N Open Hole	NETHOD OF \Box Perf.	Dually	Comp. Con	nmingled	PRODUCTIO	λιν ιίΝ Ι ΕΚ\	/AL:				
(If vented, Sub			Other (Specify)		(Submit A		mit ACO-4)							

Smith 1-13

0-2 Topsore	602 5	and Space
2-5 Staline	602 - 604 .	Soul Limster
5-8 SADIR	604-609	SAND+SANDE FOODSIL
8-151 Cime	609 - 627 Sm	SHOLE NO obor
51-68 Limes Hour Steepes	· IV	
68-103 Cime		
103-106 SHOUR		
106-107 4mz		
107-119 Store		
119-126 Cima		
126-234 SHALE		
234-255 Line		
255 314 SHOUR	*	
314-314 Lime		
316-327 SHOUE		
327-345 Lime		
345-368 Store Mane		
368 - 370 SHALE		
370 - 379 Lim	White ed-	
379-402 SHOW		
402 420 Linie		
420- 427 Stores		
427 - 45 Lim		
445 - Shore		
455- Slhova.	_	
432 Shore	700	

1

Co-options Cor-rate to be deliver, to the nearest accessible ; oint over passabl- road, und; truck's own pow. Due to delivery at owner's it intermediant's direction, und; truck's own pow. Due to delivery at owner's it intermediant's disction, sells, assumes nor tes otherbillary for definances in a manner to be delivery at the analysis of the sell of the sell of the meals of hodiging turble, stip, which are at cust men's risk. The maximum allor of time for unloading tucke, is 5 minutes per yard. A chia give the meals for hodiging turble, nonger, with contestion hodiging turble for home. So more excitation, contestis for sells, in or nits microard. We drive assume responsibility for No. CE TO OWNER. No. CE TO OWNER. Fall no this contract, to pay those persons supplying material or services to con-lefter this contract or result in the filling of a med. Intic's lien on the property with, its the subject of its contract.		ANT/TRANSAC 10N#	N.T.CO	TICKET NUME ER	35601	1 By THE HEALTH WANNING ANY DAMAGE O USED	EXTENDED PRICE	448,000 200,000 137,500		77.7.50	25,279	64 S.S. 1076			
I to the nearest accressible I. Due to definery at cowner's connecting for defininges in a lidings, trees, shrubbery, etc. and time for unloading buck. In holding bucks longer. This in or mix incloamed, We do not sadded at customer's requering those persons supply. It pay those persons supply in the filling of a median contract.	ML TO ML TO SOOD A SERAND COPNER		90.00	SLUMP	4.00 15	Detrimental to Concret. By Request/Authoriz. By Request/Authoriz. NOCATES THAT I HAVE BE OF BE RESPONSIBLE FO.	UNIT PRICE	25, 86 25, 86 55, 86		Total +			A'DITIONAL CHARGE 1	AUDITIONAL CHARGE 2	RAND TOTAL
CC- DITONS Cor mete to be deliver. Cor mete to be deliver. und frucks own poow, sell. assumes no fels nose mays criticates no fels nose mays criticates. The maximum allo class will be made for obtained and the made for the self mest when wathe still confess for self-self-self-self-self-self-self-self-	SERVICE S9 Hay S 10 CUT CRST 4 10 CUT CRST 4 1	DRIVER, RUCK	400	WATER TRIM	6/yd 8.0	EXCE SSIVE Water is H ₂ 0 Adds H ₂ 0 Adds ADD STATE STATE STATE SELOW NOTICE AND SUPPLIER WILL WHEN DELINE WILL WHEN DELINE WILL WHEN DELINE WILL WHEN INSIDE CURP.		9.00		TIME AL: OWED		TIME DUE	A	DELAY TIME A	
ducts, Inc.	GRAVENTE GRAVECT CONNECT S. 1. M.1. T	ig. 7	00.00	BAT XH#	21060					INDER TEST TAKEN	6. TRUCK JROKE DOWN 7. ACCIDI VT 8. CITATIL V	9. OTHER			
nerete Products,		YARDS ORDERED	8, 000 yd	YARDS DEL.	8, 800 yd	PROPERTY DAMAGE RELEASE (TO B: SIGNED F DELIVE Y YTO BE NADE NASIE TARB LINE) Day Cust mark that offer of it which in prevently its RELEASE to you for your signature is of it opinion that the state of weight of the your for your signature is of it opinion that the state of weight of the your with the part of the property of it places that the part of the part of the part of the part of the your control of the prevention state of the part were on the think of the part		CKS PER UNUT	A	DELAY EXPLANATION/CYLINDER TEST TAKEN	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB	4. CONTINACTOR BROKE DC WN 5. ADDE: WATER			
Pay ess Co	EL.SHORE NS	Lr AD Size	8, 00 yd	1.0AD #			DE (CRIPTION	MELL (19 SK		FINISI UNLOADING	425	STAR! UNLOADING	107	UNICADING TIME	
	WELL SLRVICE	FOR JULA			Kepp.	WAR NING THE SKITH WEAR PLADOR TO THE SKITH WEAR PLADOR TO SE AND GOVE THE SKITH WEAR PLADOR TO SE AND COLOR WANTED THANKES OR CANCELLATION OF BEFORE LOADONING TARTES THANKES OR CANCELLATION THANKES OR CANCELLATION THANKES	CODE	WELL MIXMAUR TRUCKING		LEFI JOB		ARRIVE:) JOB	525	TOTAL AT JOB	
802 N. Ind. strial Re. P.O. Box 6. 4 Iola, Kans. s 66749 Phone: (62.) 365-5588	A 8 8 4 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9	TIME	32 s 34 s 35p	DATE	11-25-13	IPRIT T Contains Potatan Cerruit. Contains Buthriss, Avoid 20 Contains the Markship or 5 addressing in the Contains the Public of EEPP, OHLIC EB CONCRETE is a PERISH LE LEAPHONG the Public of TELEPHONG the Public of Telephond and Secondar for pead with. On the potenties of the Public of Secondary of Sec		9.89.99 9.00.99	1	RETURNED TO PLANT		LEFT PLANT	3710	TOTAL ROUND TRIP	