



KANSAS CORPORATION COMMISSION 1204946  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

**Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.**

OPERATOR: License #: \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Name: \_\_\_\_\_

If pre 1967, supply original completion date: \_\_\_\_\_

Address 1: \_\_\_\_\_

Spot Description: \_\_\_\_\_

Address 2: \_\_\_\_\_

— - - - - Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Feet from  North /  South Line of Section

Contact Person: \_\_\_\_\_

Feet from  East /  West Line of Section

Phone: (\_\_\_\_\_) \_\_\_\_\_

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_

(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_

(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: (\_\_\_\_\_) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: (\_\_\_\_\_) \_\_\_\_\_

**Proposed Date of Plugging (if known): \_\_\_\_\_**

**Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent**

**Submitted Electronically**

CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).*

*Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  **C-1** (Intent)  **CB-1** (Cathodic Protection Borehole Intent)  **T-1** (Transfer)  **CP-1** (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

## TOOLPUSHER WELL DATA SHEET

RIG # 8

API# F15-063-22187

Trucking companies used to move Rig in:

Duke Trucks

OPERATOR: K3 OIL & GAS OPER CO  
 WELL NAME: CATHRINE COPPER 30-14  
 SPOT LOC: SEC 30 Twp 55 R 28 W  
 COUNTY: Gove Co

\* ELEVATIONS: 2542 GL 2550 KB  
 GEOLOGIST: PATRICK DONALD

## WATER INFORMATION

Owe: \$ — To: —

Address: \_\_\_\_\_

Soc. Sec. # \_\_\_\_\_

POND  WELL  HAUL 

Location: 5 miles NW of loc.

(legal from SE corner if you have it)

Pit Liner From HOXIE TANK

Pump/Line From WATER PUMP TO TANK

Hauled by HOXIE

Hauled From: Pond 5 miles NW  
OF LOC.

Water Well By: —

SAMPLE BAGS USED: 2 BOXES

DIRT WORK: YES Steel Pits NO

Dozer: FLATLANDER DOZER

Cellar/Runaround: SAME

Dozer to Help Move IN NO OUT

Whose: \_\_\_\_\_

ANHYDRITE: 1955 - 1993

WELDER: SCREAMIN EAGLE

MUD COMPANY: KDT

MUD LOGGER: MBC

TESTER: TRILOBITE

LOGGER: WEATHERFORD

FRAC TANK: HONAS

SPUD: 4-26-2014 5:00 P.M.  
(Date & Time)CASINGS: CONDUCTOR - Set its. ( )  
" x # @ w/ SX

PLUG DOWN: DATE: \_\_\_\_\_

CEMENT COMPANY: \_\_\_\_\_

SET BY: \_\_\_\_\_

SURFACE - Set 6 its. ( 252 ')

8 5/8" x 23 # @ 268 w/ 180 SX

CLASS A 3 1/2 CC 270 GEL

CEMENT API CIRC

TICKET # 062918

PLUG DOWN: 10:00 PM DATE: 4-26-14

PIPE HAULED BY: OP TRUCKING

CEMENT COMPANY: ALLIED

PRODUCTION - Set its. ( )

" x # @ w/ SX

PLUG DOWN: DATE: \_\_\_\_\_

CEMENT COMPANY: \_\_\_\_\_

CASING COMPANY: \_\_\_\_\_

DATE REACHED RTD 5-6-2014

RTD 4425' LTD 4429?

STATE AGENT: PAT STAAB

DATE CALLED: 5-2-2014

1st Plug	25	sx	@	1970
2nd Plug	100	sx	@	9445
3rd Plug	40	sx	@	320
4th Plug	10	sx	@	90
5th Plug		sx	@	

Rathole w/ 30 sx Mousehole w/ 15 sx

CEMENT TYPE: 220 SX TOTAL 6040 PZ 14#S

TICKET # 062930  
Time plugging started: 3:00 P.M.

PLUG DOWN: 6:00 PM DATE: 5-7-14

CEMENT COMPANY: ALLIED

FLUIDS HAULED OFF BY: HOXIE TANK

38" USED: 3665 gal. @ \$ \_\_\_\_\_

May 15, 2014

Doug Pollak  
K3 Oil & Gas Operating Company  
211 HIGHLAND CROSS  
SUITE 230  
HOUSTON, TX 77073

Re: Plugging Application  
API 15-063-22187-00-00  
Cathrine Coberly 30-14  
SW/4 Sec.30-15S-28W  
Gove County, Kansas

Dear Doug Pollak:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after November 11, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 4

(785) 625-0550