



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically



**Chesapeake Operating, Inc.**  
**Interoffice Memorandum**

**TO: Jay Stratton**

**CC: Walter Kennedy, Chris McKone, David Lynch and Bud Neff**

**FROM: Sara Everett, Doug Kathol**

**DATE: February 13, 2014**

**RE: Plug and Abandon**

**SHARP 1-29  
SECTION 29-T31S-R40W  
MORTON COUNTY, KS**

**Property Number: 218229**

**Chesapeake Energy**

**GW: 100% NRI: 84.635%**

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**Recommendation:**

The Sharp 1-29 was producing approximately 10 MCF gas and 40 BW per day when shut in. The well was drilled in 1960 to a TD of 5,611 feet. Cumulative production has been 1.4 BCF and 405 BO.

**Discussion:**



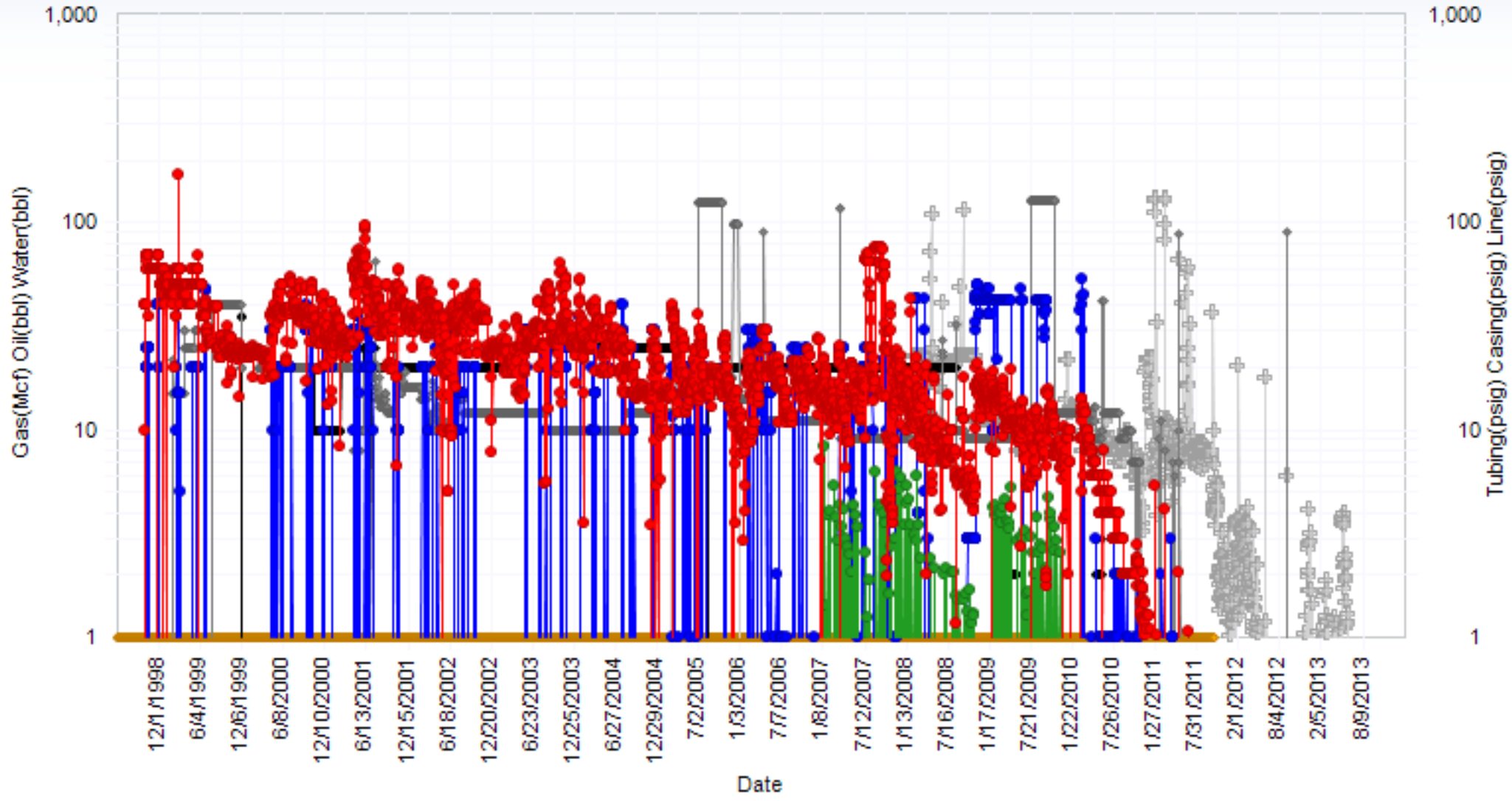
## **Procedure**

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 4½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOO H w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

**NOTE:** If 4½" casing cannot be cut off below surface casing shoe, the 5 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.

Zone: SHARP 1-29 (MISSOURIAN)  
 in Route: GAR-KS-Route 09A - Lolo Martinez  
 Asset Manager: Doug Kathol  
 Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 105,527  
 Date Range Cum Oil Prod (bbl): 302  
 Date Range Cum Water Prod (bbl): 19,510  
 Production Setting: Rod Pump - PU-GAS-MAN



## Chesapeake Energy Corporation

## CST Operations 8/8ths LOS Report

## Totals

12/2012 - 11/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow				
<b>Totals</b>		<b>\$4.91</b>	<b>\$91.72</b>	<b>\$0.00</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>596</b>	<b>\$0.00</b>	<b>130</b>	<b>0</b>	<b>0</b>	<b>152</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>314</b>	<b>0</b>	<b>596</b>	<b>4</b>	<b>600</b>			
Line Item		12/2012				01/2013					03/2013											05/2013		09/2013	Total	
Gas Revenue Volume						0					0														0	
Gas Sales						0					0														0	
Gas Value						\$0					\$0														\$0	
Gas Price						\$4.97					\$4.61														\$4.83	\$4.91
Oil Revenue Volume						0					0														0	
Oil Sales						0					0														0	
Oil Value						\$0					\$0														\$0	
Oil Price						\$84.08					\$90.67														\$102.07	\$91.72
Royalty Burden						0					0														0	
Royalty Percent						0.15365000					0.15365000														0.15365000	0.15365000
Revenue						0					0														0	
MCFE						0					0														0	
LOE Total						130					105														314	596
LOE Per MCFE						\$0.00					\$0.00														\$0.00	\$0.00
Ad Valorem Tax						130					0														0	130
Audit Charges						0					0														0	0
Company Labor						0					0														0	0
Compression						0					0														0	0
Contract Serv/Equip Rental						0					0														0	0
Field Facilities						0					0														0	0
Fuel Water Lube						0					0														0	0
Gas Processing						0					0														0	0
Insurance						0					0														314	314
Oil Processing						0					0														0	0
Other Expenses						0					0														0	0
Overhead						0					0														0	0
Pumping Service						0					0														0	0
Regulatory						0					0														0	0
Rents And Fees						0					0														0	0
Repairs & Maintenance						0					105															152
Salt Water Disposal						0					0														0	0
Salt Water Processing						0					0														0	0
Subsurface Repairs						0					0														0	0
Supplies						0					0														0	0
Telemetry						0					0														0	0
Transportation						0					0														0	0
Treating Expenses						0					0														0	0
Utilities						0					0														0	0
Workover						0					0														0	0
Gas Severance Tax						0					0														0	0
Oil Severance Tax						0					0														0	0
Severance Tax						0					0														0	0
IDC Monthly						0					0														0	0
WEQ Monthly						0					4														0	4
NRI						0.84635000					0.84635000														0.84635000	0.84635000
GW						1.00000000					1.00000000														1.00000000	1.00000000
Operating Cash Flow						(130)					0														(130)	(596)
Capital						0					4														0	4
Net Cash Flow						(130)					(4)														(4)	(600)

# Current Wellbore Schematic

**WELL (PN): SHARP 1-29 (218229)**  
**FIELD OFFICE: GARDEN CITY**  
**FIELD: KINSLER**  
**STATE / COUNTY: KANSAS / MORTON**  
**LOCATION: SEC 29-31S-40W, 1980 FSL & 1980 FEL**  
**ROUTE: GAR-KS-ROUTE 09A - LOLO MARTINEZ**  
**ELEVATION: GL: 3,322.0 KB: 3,331.0 KB Height: 9.0**  
**DEPTHS: TD: 5,611.0**

**API #: 1512910129**  
**Serial #:**  
**SPUD DATE: 5/16/1960**  
**RIG RELEASE:**  
**1ST SALES GAS: 6/1/1962**  
**1ST SALES OIL:**  
**Current Status: T/A**

VERTICAL - Original Hole, 2/13/2014 7:49:52 AM		Pumping Units										
Vertical schematic (actual)	Zones	Type	Make	Model	SPM	SL (in)	Install Date					
<div style="font-size: small;"> <p>8 5/8 in; 24.00 lb/ft; J-55; 1,580.0 ftKB</p> <p>Missourian</p> <p>Acidizing: 3,188.0-3,192.0 ftKB; 10/22/1960</p> <p>2 3/8" 4.7# J-55 Tbg, SN set @ 3194'</p> <p>Cast Iron Bridge Plug; 3.99 in; 3,211.0 ftKB</p> <p>Acidizing: 3,221.0-3,223.0 ftKB; 6/28/1960</p> <p>3223'-3225' Cmt Sqz - 400 sxs</p> <p>Acidizing: 3,223.0-3,225.0 ftKB; 6/28/1960</p> <p>TOC - 3600' (Temp Survey)</p> <p>Acidizing: 3,976.0-3,979.0 ftKB; 6/24/1960</p> <p>Acidizing: 4,370.0-4,380.0 ftKB; 7/12/1960</p> <p>Acidizing: 4,371.0-4,380.0 ftKB; 6/20/1960</p> <p>Acidizing: 4,391.0-4,394.0 ftKB; 6/23/1960</p> <p>Cast Iron Bridge Plug; 3.99 in; 4,384.0 ftKB</p> <p>4507' DV Tool - 650 sxs Cmt</p> <p>TOC - Unknown</p> <p>Acidizing: 5,288.0-5,291.0 ftKB; 6/18/1960</p> <p>Acidizing: 5,480.0-5,484.0 ftKB; 7/10/1960</p> <p>Acidizing: 5,480.0-5,484.0 ftKB; 7/9/1960</p> <p>CIBP pushed to 5489'</p> <p>Plug Back Total Depth; 5,489.0 ftKB</p> <p>Cast Iron Bridge Plug; 3.99 in; 5,489.0 ftKB</p> <p>CIBP pushed to 5491'</p> <p>Cast Iron Bridge Plug; 3.99 in; 5,491.0 ftKB</p> <p>5497' - PBSD</p> <p>4 1/2 in; 9.50 lb/ft; J-55; 5,554.0 ftKB</p> </div>		Conventional Crank	Lufkin	40		36.00	6/1/1962					
	<b>Surface Casing; Set @ 1,580.0 ftKB ; Original Hole</b>											
			Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)			
			Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)
			Casing Joints	8 5/8	8.097		24.00	J-55		9.0	1,579.0	1,570.00
			Float Shoe	8 5/8						1,579.0	1,580.0	1.00
	<b>Production Casing; Set @ 5,554.0 ftKB ; Original Hole</b>											
			Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)			
			Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)
			Casing Joints	4 1/2	4.090		9.50	J-55	8-RD	9.0	4,505.0	4,496.00
		DV Tool	4 1/2						4,505.0	4,507.0	2.00	
		Casing Joints	4 1/2	4.090		9.50	J-55		4,507.0	5,553.0	1,046.00	
		Float Shoe	4 1/2						5,553.0	5,554.0	1.00	
<b>Description: Surface Casing Cement</b>												
<b>9.0-1,580.0</b>												
<b>Top of Cement (ftKB): 9.0      Top Measurement Method: Returns to Surface</b>												
		Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft <sup>3</sup> /sack)				
		Lead	5/16/1960	825								
<b>Description: Production Casing Cement</b>												
<b>4,800.0-5,554.0</b>												
<b>Top of Cement (ftKB): 4,800.0      Top Measurement Method:</b>												
		Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft <sup>3</sup> /sack)				
			5/16/1960	160								
<b>Description: Production Casing Cement</b>												
<b>3,600.0-4,507.0</b>												
<b>Top of Cement (ftKB): 3,600.0      Top Measurement Method: Temperature Log</b>												
		Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft <sup>3</sup> /sack)				
			5/16/1960	650		14.60						
<b>Description: Cement Squeeze</b>												
<b>3,223.0-3,225.0</b>												
<b>Top of Cement (ftKB): 3,223.0      Top Measurement Method:</b>												
		Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft <sup>3</sup> /sack)				
			6/25/1960	400								
<b>Description: Cement Plug</b>												
<b>4,408.0-4,409.0</b>												
<b>Top of Cement (ftKB): 4,408.0      Top Measurement Method:</b>												
		Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft <sup>3</sup> /sack)				
			7/12/1960	2								
<b>Description: Cement Plug</b>												
<b>3,210.0-3,211.0</b>												
<b>Top of Cement (ftKB): 3,210.0      Top Measurement Method:</b>												
		Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft <sup>3</sup> /sack)				
			10/22/1960	1								



# Current Wellbore Schematic

**WELL (PN): SHARP 1-29 (218229)**  
**FIELD OFFICE: GARDEN CITY**  
**FIELD: KINSLER**  
**STATE / COUNTY: KANSAS / MORTON**  
**LOCATION: SEC 29-31S-40W, 1980 FSL & 1980 FEL**  
**ROUTE: GAR-KS-ROUTE 09A - LOLO MARTINEZ**  
**ELEVATION: GL: 3,322.0 KB: 3,331.0 KB Height: 9.0**  
**DEPTHS: TD: 5,611.0**

**API #: 1512910129**  
**Serial #:**  
**SPUD DATE: 5/16/1960**  
**RIG RELEASE:**  
**1ST SALES GAS: 6/1/1962**  
**1ST SALES OIL:**  
**Current Status: T/A**

VERTICAL - Original Hole, 2/13/2014 7:49:52 AM		Tubing String: Tubing - Production									
Vertical schematic (actual)	Zones	Set Depth (ftKB)	Wellbore	Run Date	Pull Date	Cut Pull Date	Depth Cut Pull (ft...)				
<p>8 5/8 in; 24.00 lb/ft; J-55; 1,580.0 ftKB</p> <p>Missourian</p> <p>Acidizing; 3,188.0-3,192.0 ftKB; 10/22/1960</p> <p>2 3/8", 4.7#, J-55 Tbg, SN set @ 3194'</p> <p>Cast Iron Bridge Plug; 3.99 in; 3,211.0 ftKB</p> <p>Acidizing; 3,221.0-3,223.0 ftKB; 6/28/1960</p> <p>3223'-3225' Cmt Sqz - 400 sxs</p> <p>Acidizing; 3,223.0-3,225.0 ftKB; 6/28/1960</p> <p>TOC - 3600' (Temp Survey)</p> <p>Acidizing; 3,976.0-3,979.0 ftKB; 6/24/1960</p> <p>Acidizing; 4,370.0-4,380.0 ftKB; 7/12/1960</p> <p>Acidizing; 4,371.0-4,380.0 ftKB; 6/20/1960</p> <p>Acidizing; 4,391.0-4,394.0 ftKB; 6/23/1960</p> <p>Cast Iron Bridge Plug; 3.99 in; 4,384.0 ftKB</p> <p>4507' DV Tool - 650 sxs Cmt</p> <p>TOC - Unknown</p> <p>Acidizing; 5,288.0-5,291.0 ftKB; 6/18/1960</p> <p>Acidizing; 5,480.0-5,484.0 ftKB; 7/10/1960</p> <p>Acidizing; 5,480.0-5,484.0 ftKB; 7/9/1960</p> <p>CIBP pushed to 5489'</p> <p>Plug Back Total Depth; 5,489.0 ftKB</p> <p>Cast Iron Bridge Plug; 3.99 in; 5,489.0 ftKB</p> <p>CIBP pushed to 5491'</p> <p>Cast Iron Bridge Plug; 3.99 in; 5,491.0 ftKB</p> <p>5497' - PBSD</p> <p>4 1/2 in; 9.50 lb/ft; J-55; 5,554.0 ftKB</p>	<p>MISSO...</p> <p>PENNSYLVANIAN, Original Hole</p> <p>MORR...</p> <p>MISSIS...</p>	3,194.0	Original Hole	10/22/1960							
		Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts
		Tubing	2 3/8	1.995	1.901	4.70	J-55	9.0	3,193.0	3,184.00	103
		Seal Nipple	2 3/8					3,193.0	3,194.0	1.00	
Perforations											
Date	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status						
10/17/1972	MISSOURIAN, Original Hole	3,188.0	3,192.0	3.0							
6/28/1960	MISSOURIAN, Original Hole	3,221.0	3,223.0	4.0	Squeezed						
6/24/1960	MISSOURIAN, Original Hole	3,223.0	3,225.0	4.0	Squeezed						
6/23/1960	MISSOURIAN, Original Hole	3,976.0	3,979.0	4.0	Isolated						
7/12/1960	PENNSYLVANIAN, Original Hole	4,370.0	4,373.0	4.0	Isolated						
6/20/1960	PENNSYLVANIAN, Original Hole	4,371.0	4,373.0	4.0	Squeezed						
7/12/1960	PENNSYLVANIAN, Original Hole	4,377.0	4,380.0	4.0	Isolated						
6/20/1960	PENNSYLVANIAN, Original Hole	4,378.0	4,380.0	4.0	Squeezed						
6/21/1960	PENNSYLVANIAN, Original Hole	4,391.0	4,394.0	4.0	Squeezed						
7/17/1960	MORROW, Original Hole	5,288.0	5,291.0	8.0	Isolated						
7/8/1960	MISSISSIPPI, Original Hole	5,480.0	5,484.0	4.0	Isolated						
Stimulations & Treatments											
MISSOURIAN, <Stage Number?>, Acidizing, 10/22/1960											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
3,188.0	3,192.0	48.00									
Sand Size	Type	Amount	Conc (lb/gal)								
PENNSYLVANIAN, <Stage Number?>, Acidizing, 7/12/1960											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
4,370.0	4,380.0	48.00									
MISSISSIPPI, <Stage Number?>, Acidizing, 7/10/1960											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
5,480.0	5,484.0	190.00									
MISSISSIPPI, <Stage Number?>, Acidizing, 7/9/1960											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
5,480.0	5,484.0	24.00									
MISSOURIAN, <Stage Number?>, Acidizing, 6/28/1960											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
3,221.0	3,223.0	6.00									
MISSOURIAN, <Stage Number?>, Acidizing, 6/28/1960											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
3,223.0	3,225.0	6.00									
MISSOURIAN, <Stage Number?>, Acidizing, 6/24/1960											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
3,976.0	3,979.0	12.00									
MISSOURIAN, <Stage Number?>, Acidizing, 6/23/1960											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
4,391.0	4,394.0	12.00									
MISSOURIAN, <Stage Number?>, Acidizing, 6/20/1960											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
4,371.0	4,380.0	24.00									
MORROW, <Stage Number?>, Acidizing, 6/18/1960											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
5,288.0	5,291.0	12.00									

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

May 16, 2014

Sarah Rodriguez/Doug Kathol  
Chesapeake Operating, Inc.  
6200 N WESTERN AVE  
PO BOX 18496  
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application  
API 15-129-10129-00-00  
SHARP GU 1-29  
SE/4 Sec.29-31S-40W  
Morton County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after November 12, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 1

(620) 225-8888