



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vess Oil Corporation
Well Name	Bloir A 33
Doc ID	1205194

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2445	2469	Arbuckle OH	



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No. 15-015-23-892-00-00	Company	Vess Oil Corporation		
	Well	Bloir "A" No. 33		
	Field	El Dorado		
	County	Butler	State	Kansas
	Location	SW NE NE NW 400' FNL & 2.140' FWL		Other Services CNL/CDL MEL
	Sec: 13	Twp: 26S	Rge: 4E	Elevation
Permanent Datum	Ground Level	Elevation 1373		K.B. 1379
Log Measured From	kelly Bushing	6 Ft. Above Perm. Datum		D.F.
Drilling Measured From	kelly Bushing			G.L. 1373
Date	5/5/2011			
Run Number	One			
Depth Driller	2481			
Depth Logger	2479			
Bottom Logged Interval	2478			
Top Log Interval	00			
Casing Driller	8.625 @ 256			
Casing Logger	262			
Bit Size	7.875			
Type Fluid in Hole	Chemical			
Salinity, ppm CL	1000			
Density / Viscosity	9.3	38		
pH / Fluid Loss	9.0	9.8		
Source of Sample	Flowline			
Rm @ Meas. Temp	1.75 @ 60			
Rmf @ Meas. Temp	1.31 @ 60			
Rmc @ Meas. Temp	2.36 @ 60			
Source of Rmf / Rmc	Charts			
Rm @ BHT	1.04 @ 101			
Operating Rig Time	4 Hours			
Max Rec. Temp. F	101			
Equipment Number	10			
Location	Hays			
Recorded By	L Long			

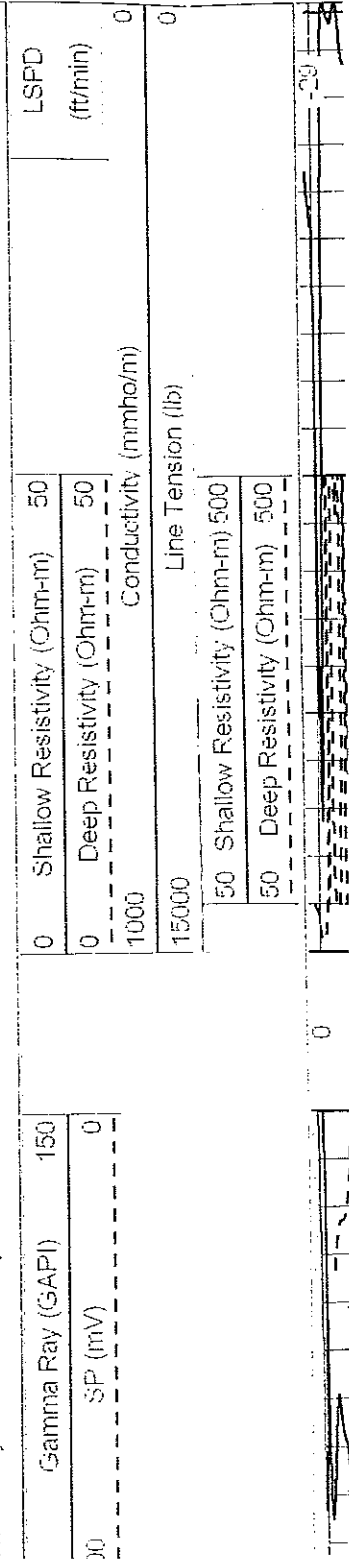
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, its, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

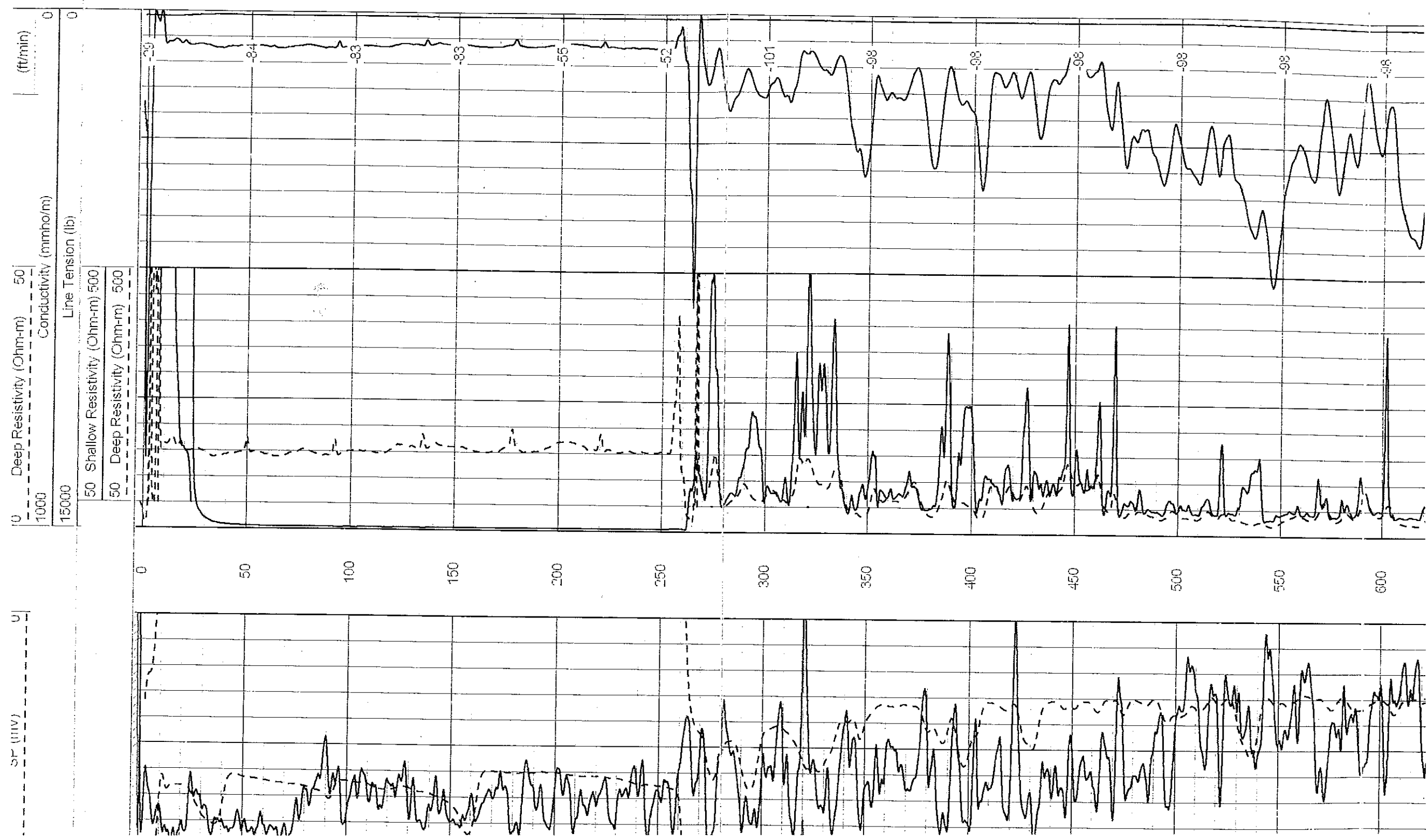
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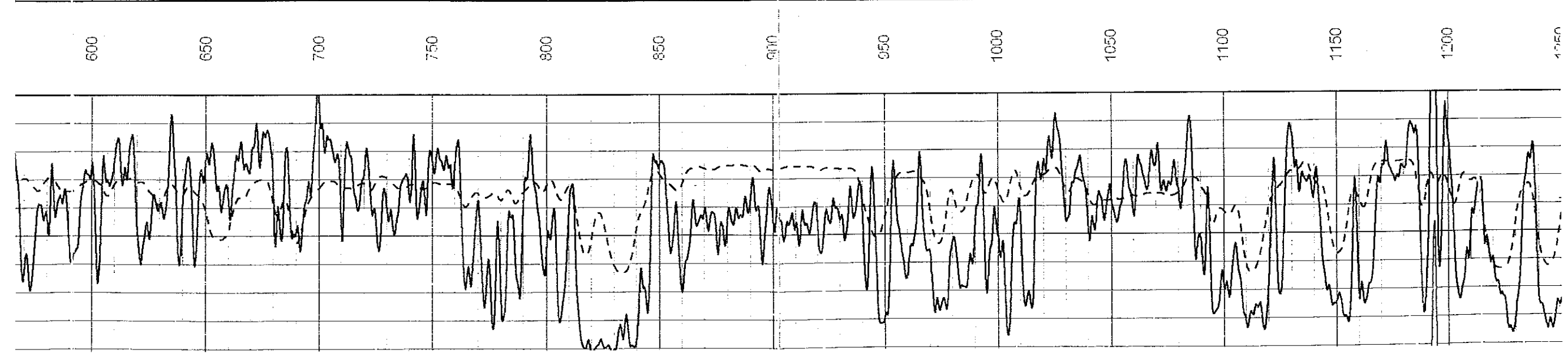
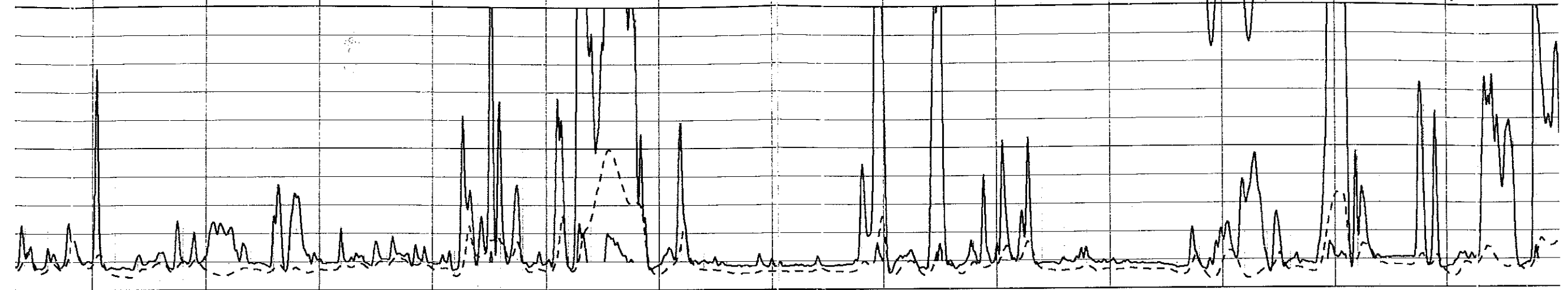
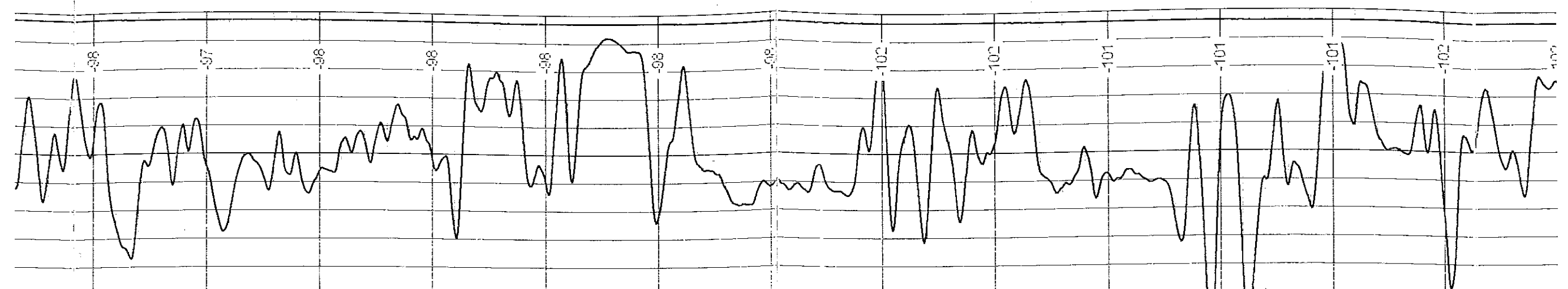
Thank you for using Log-Tech, Inc.
(785) 625-3858

Towanda, East on 254 Highway to Shumway Road, 1 South to SW 20th, 1/2 East, South Into

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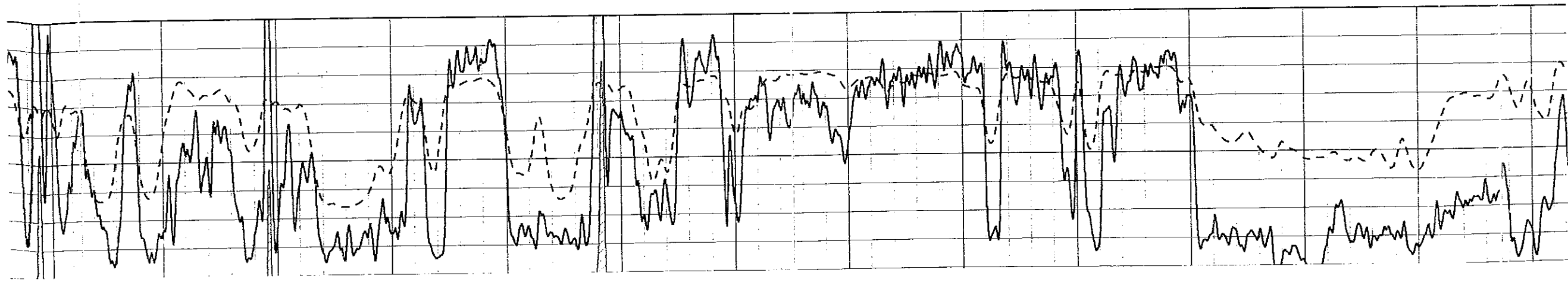
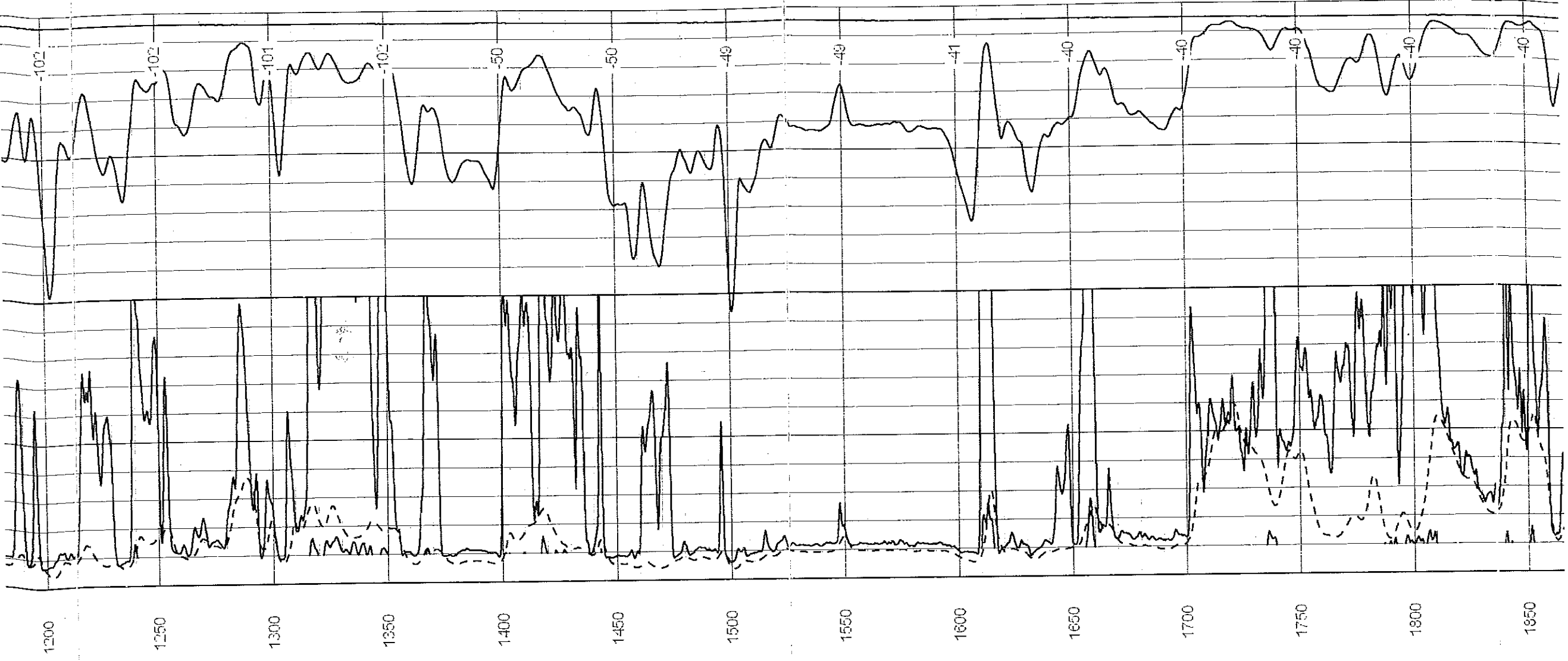


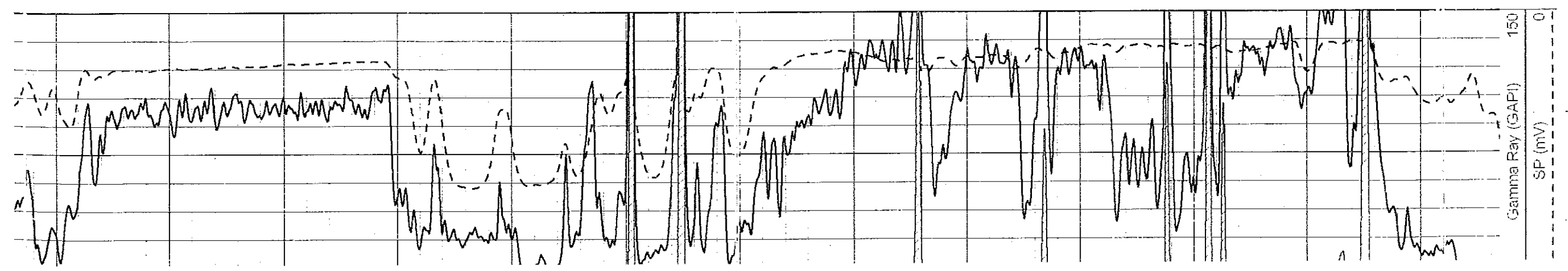
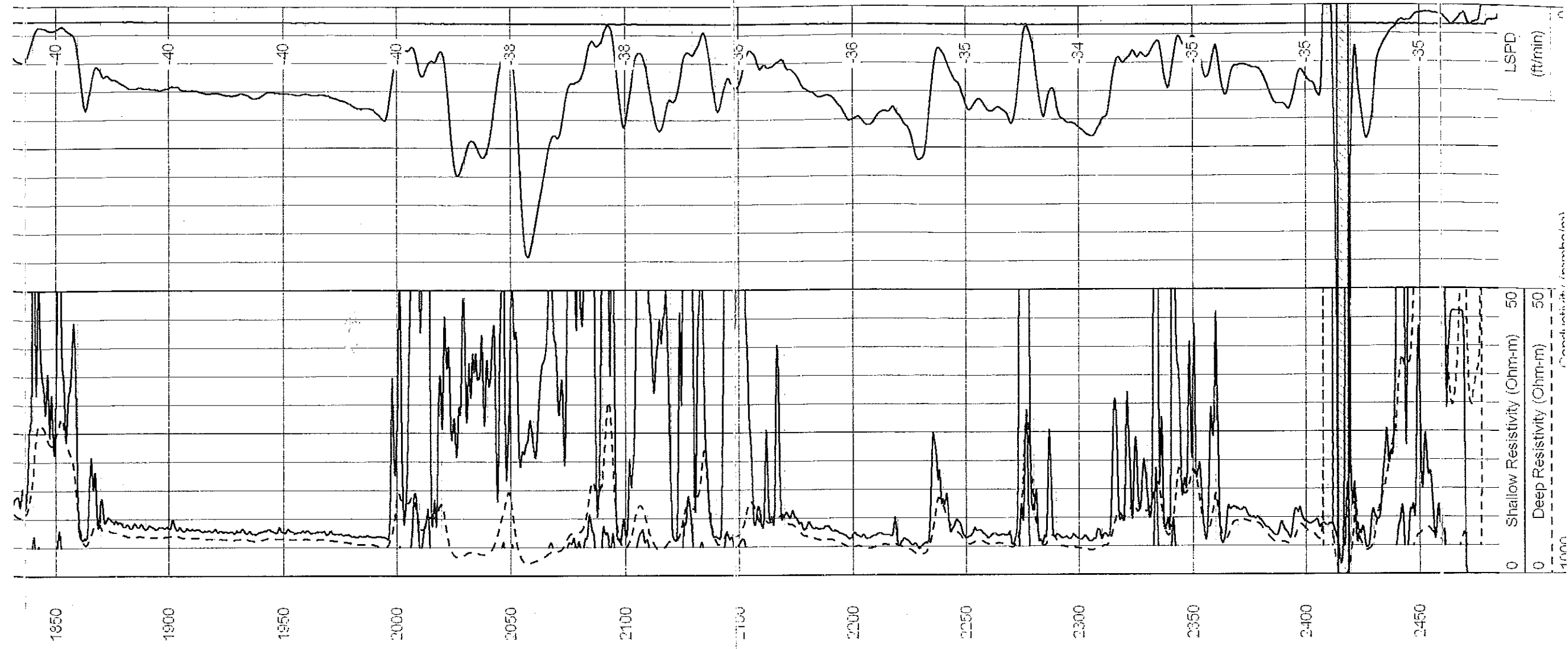


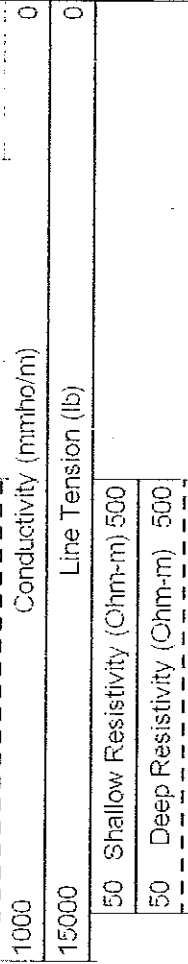
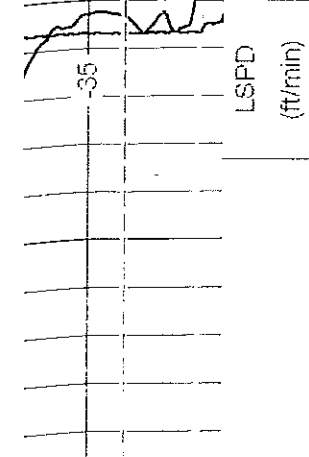
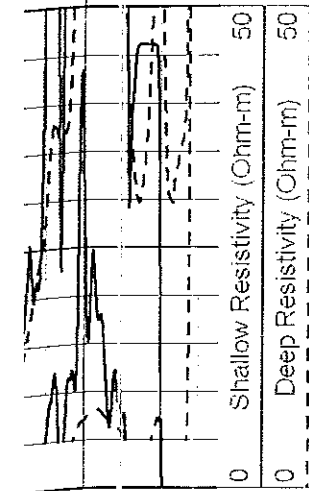
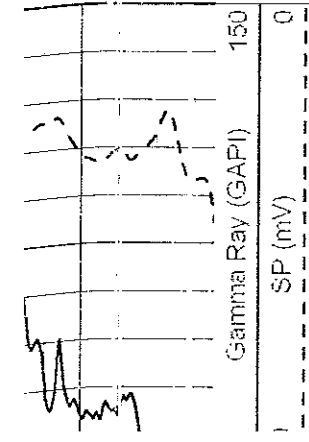


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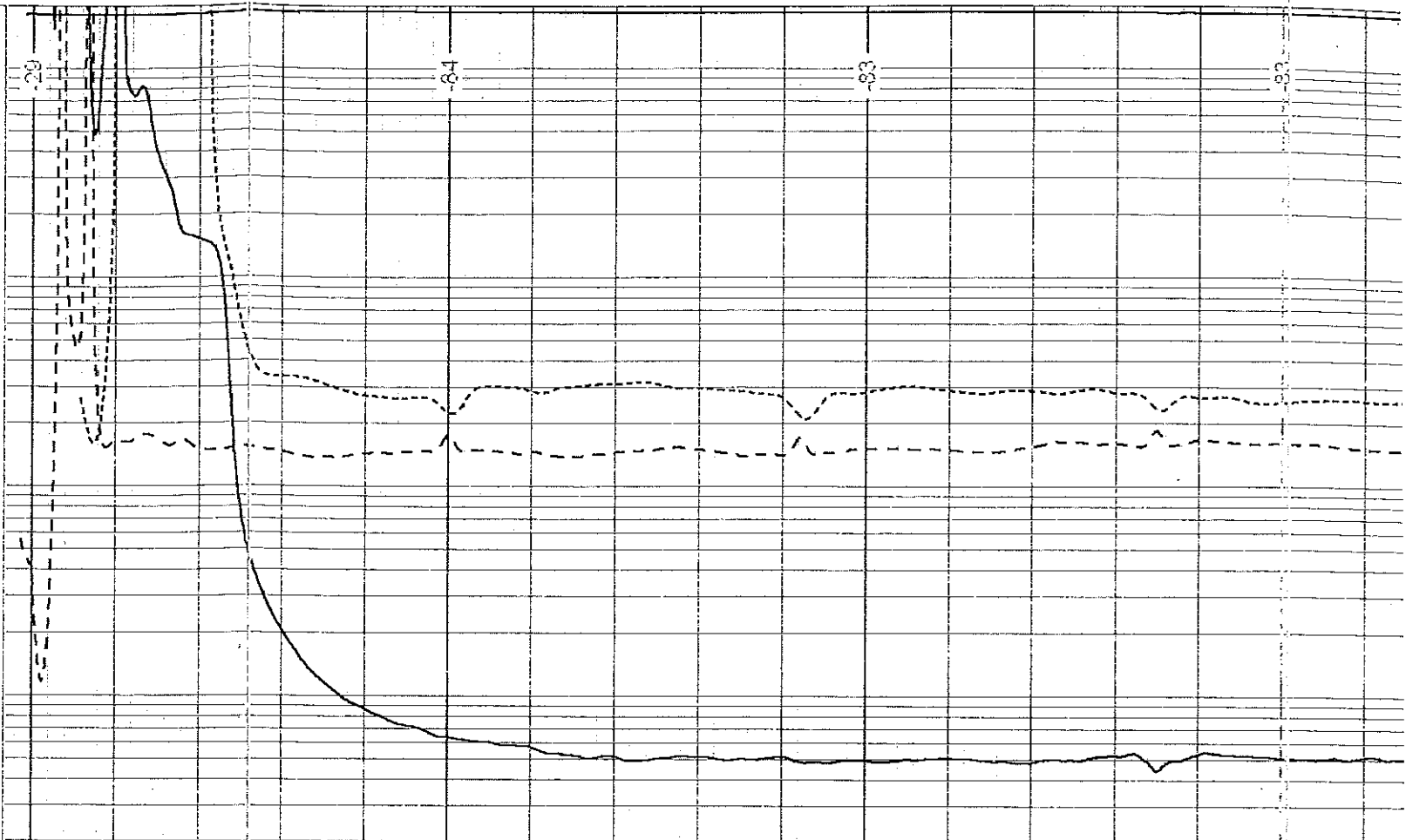
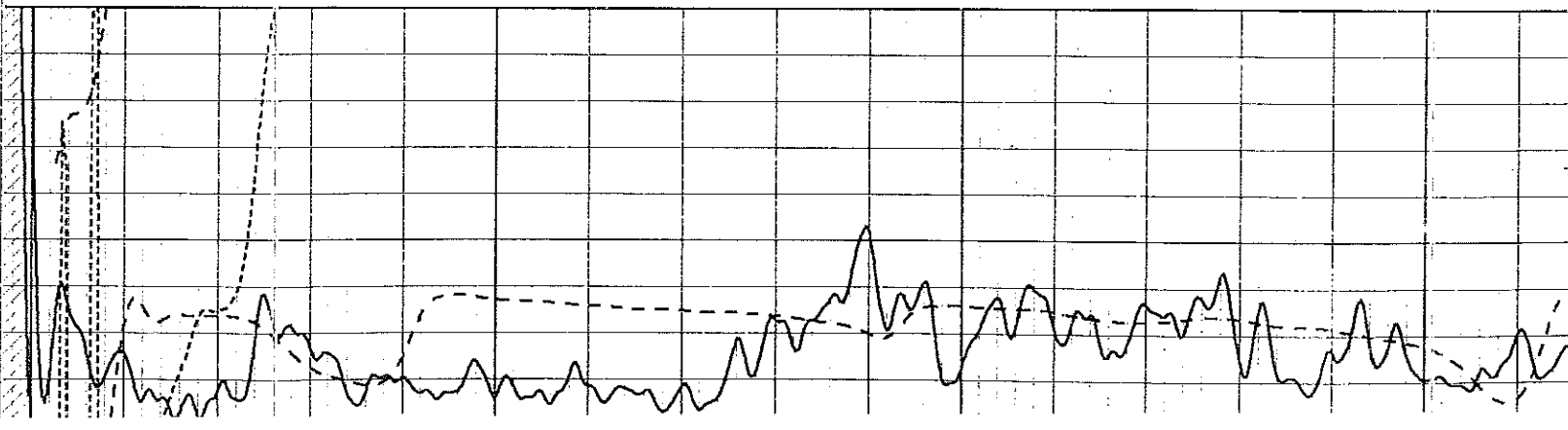
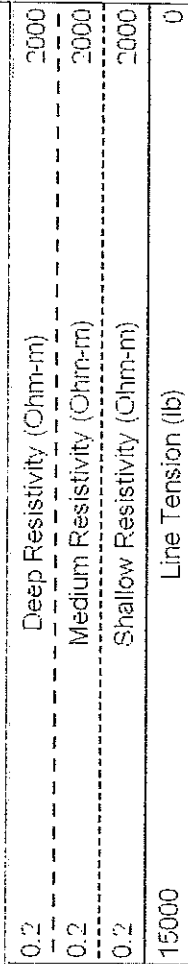
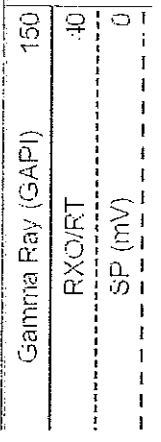
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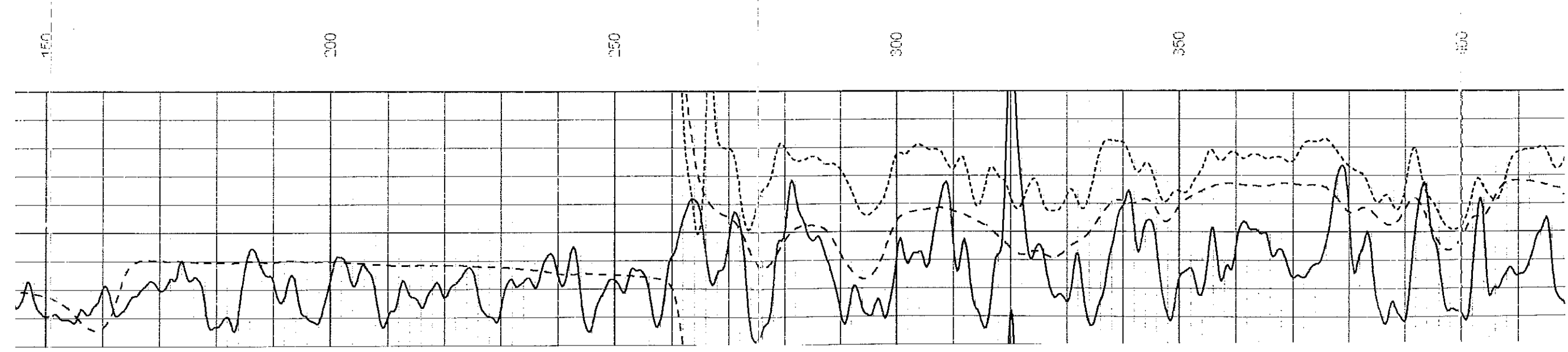
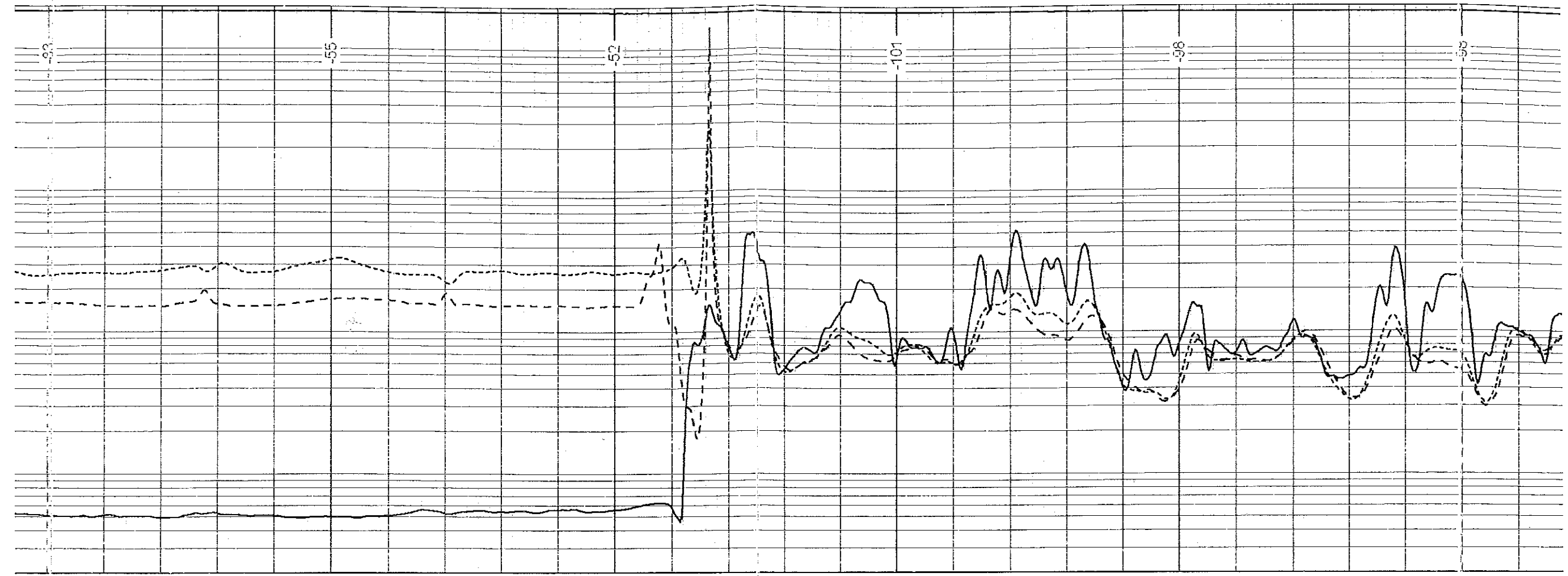


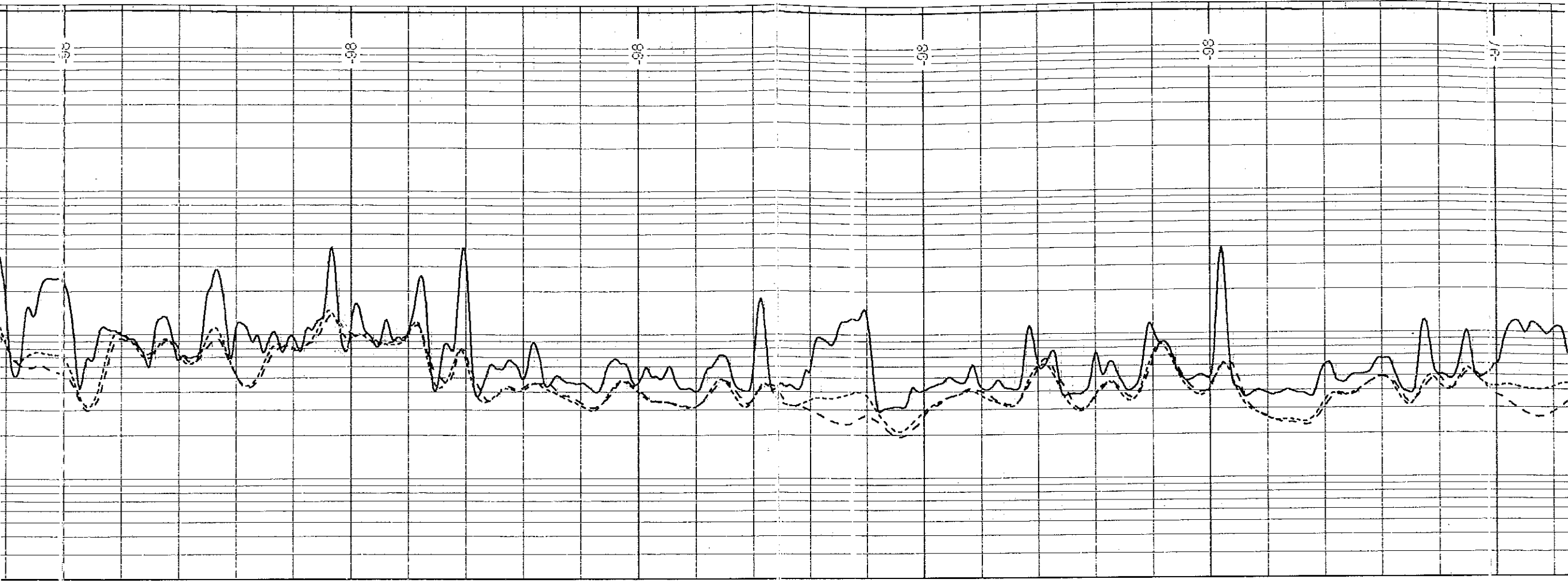




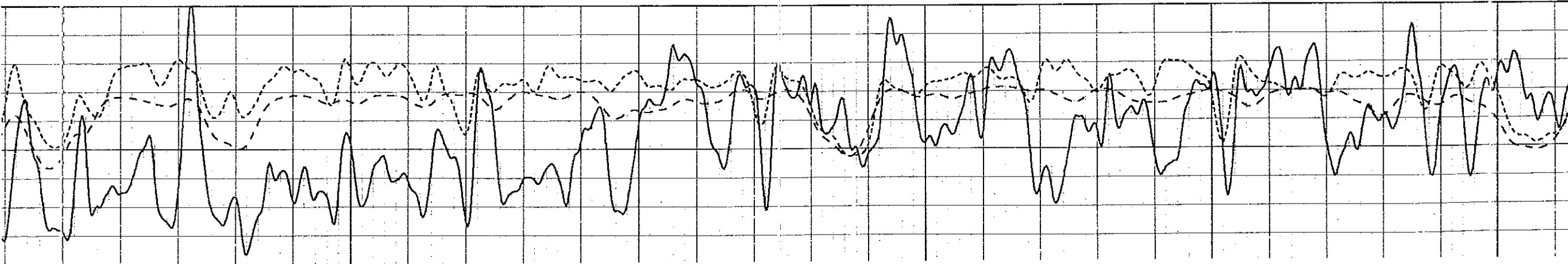
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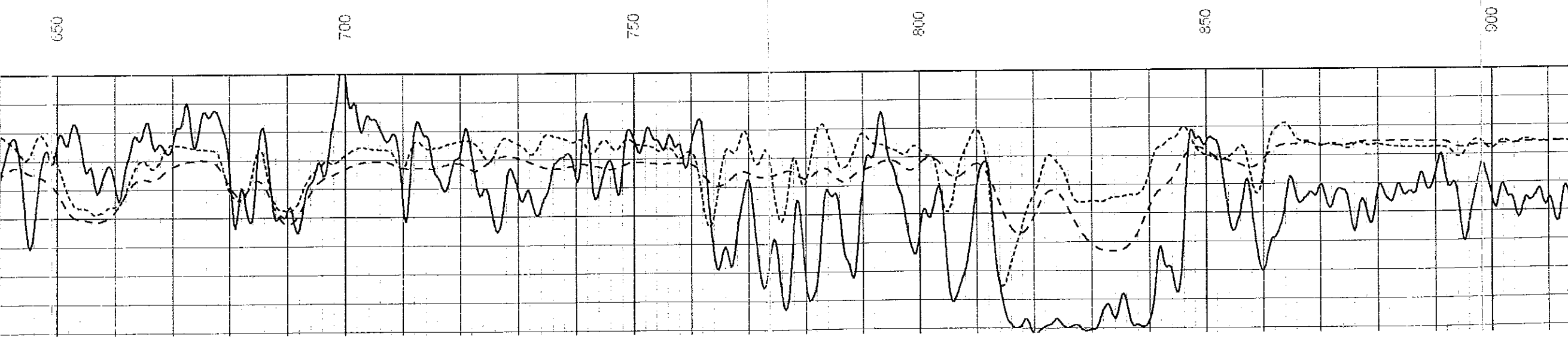
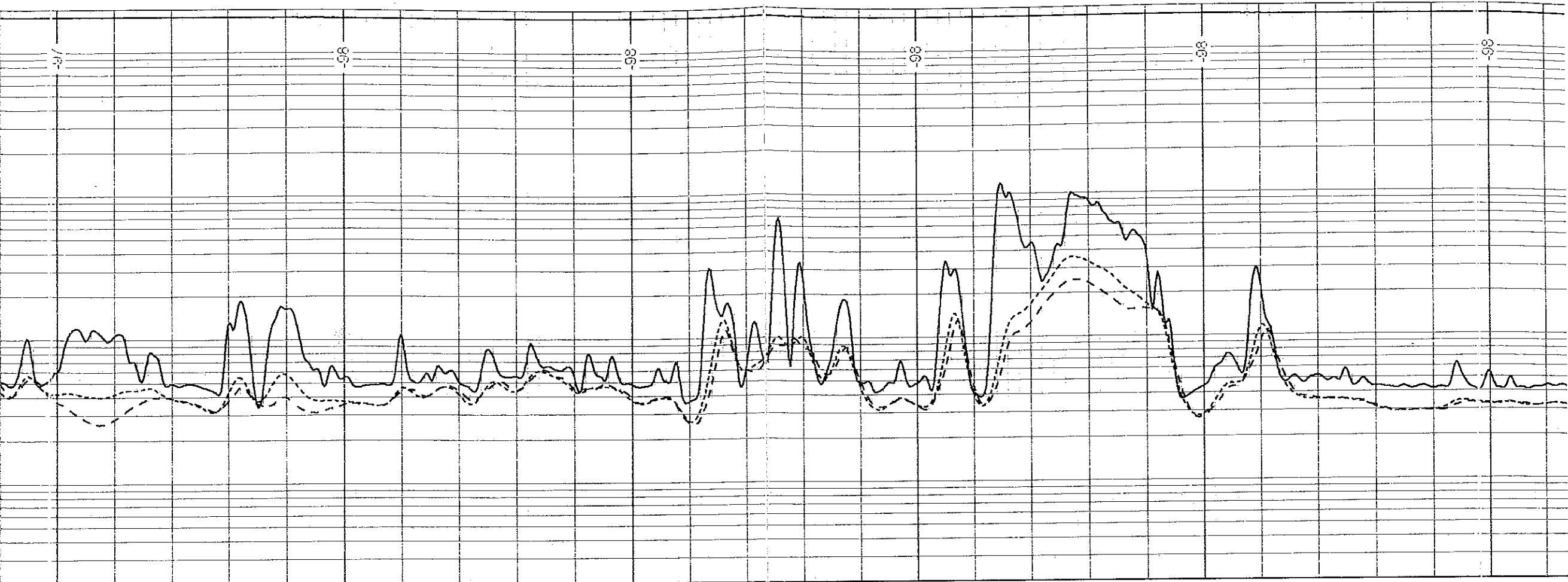


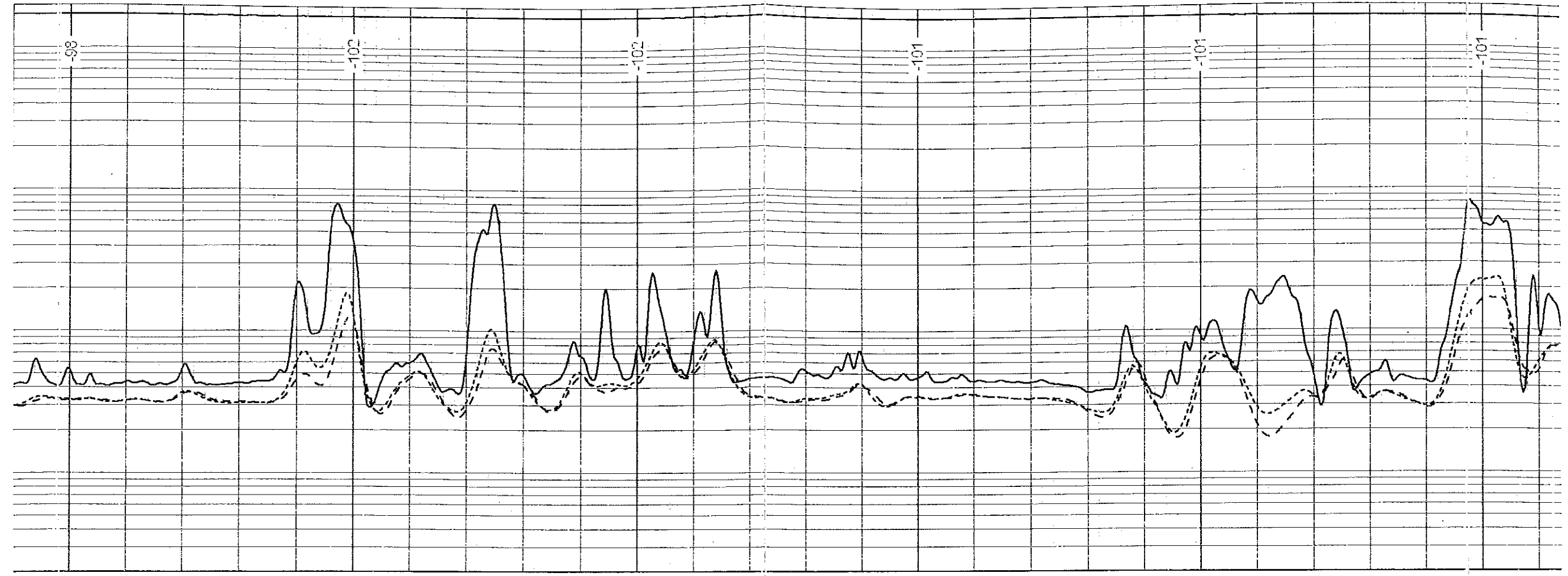




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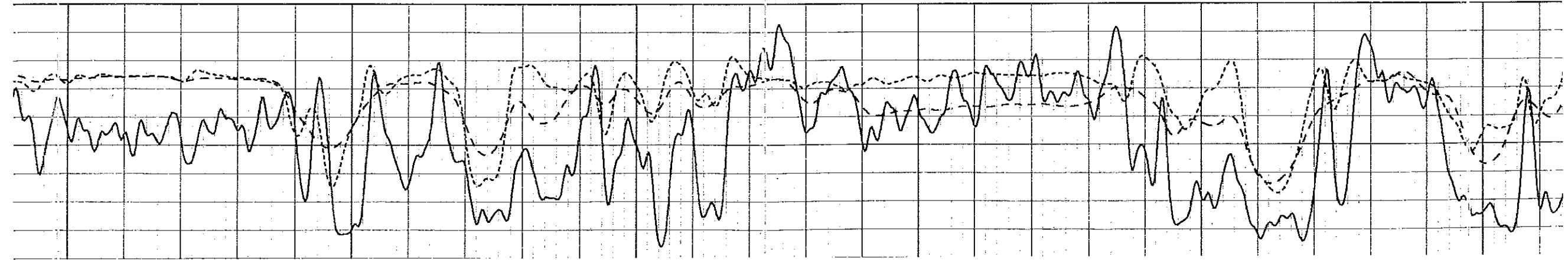
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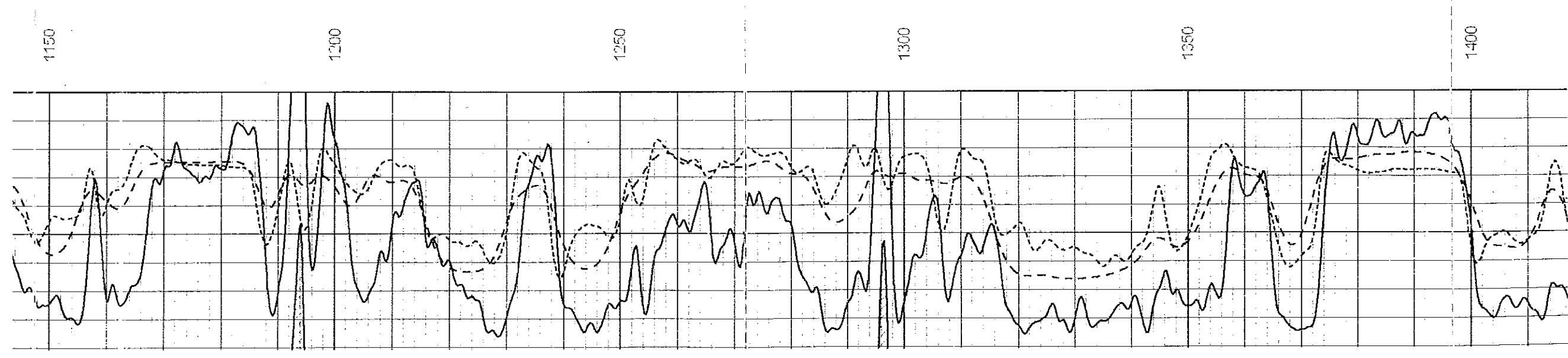
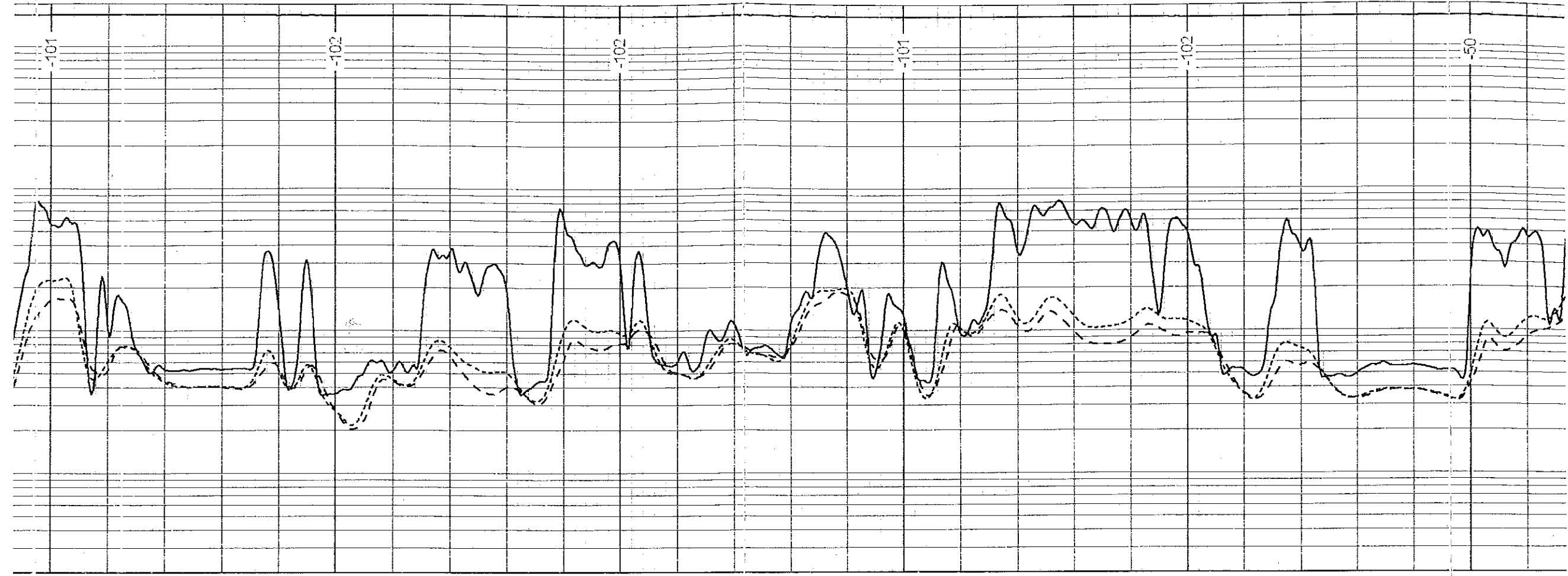
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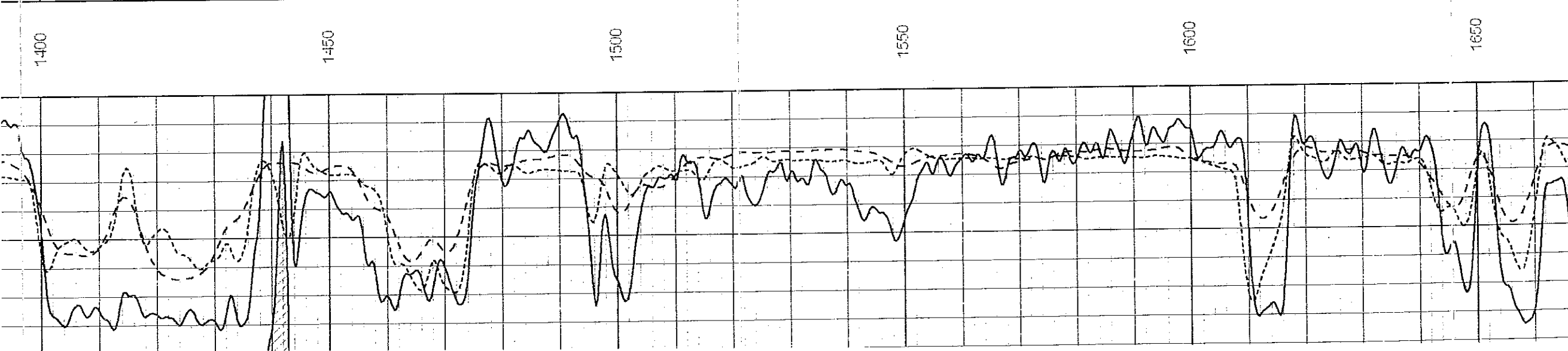
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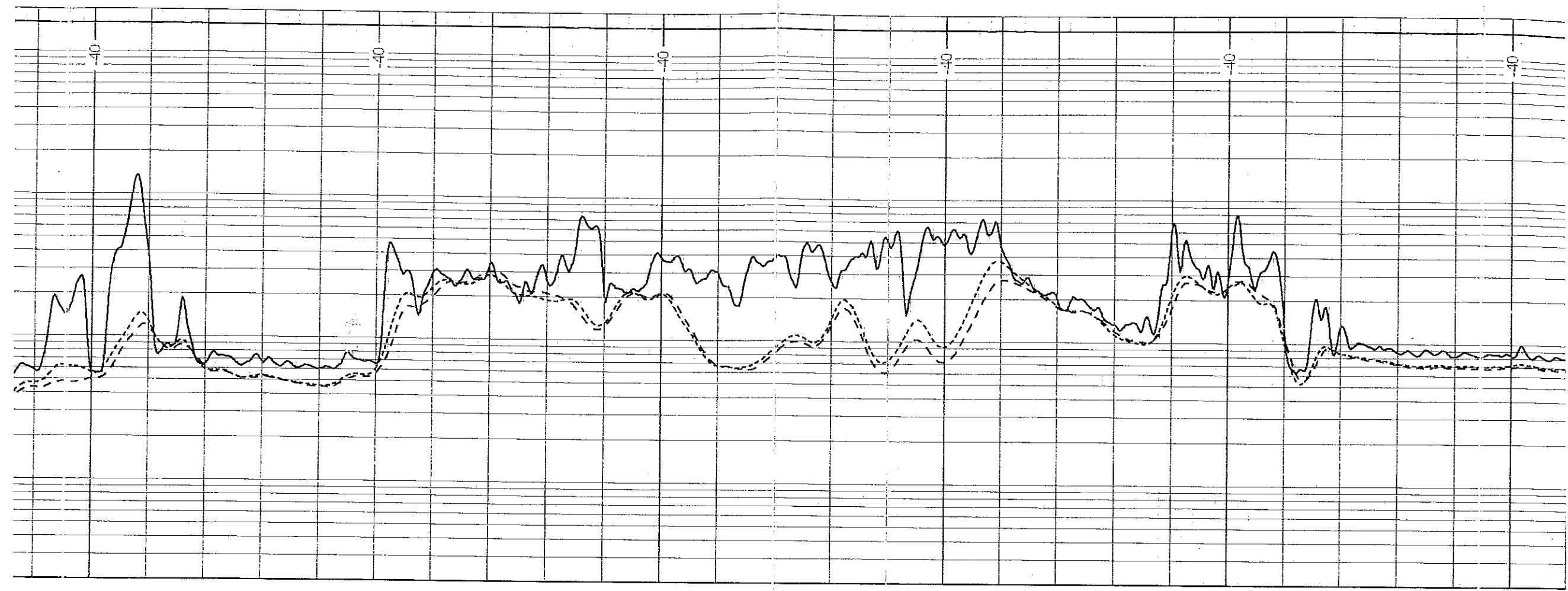
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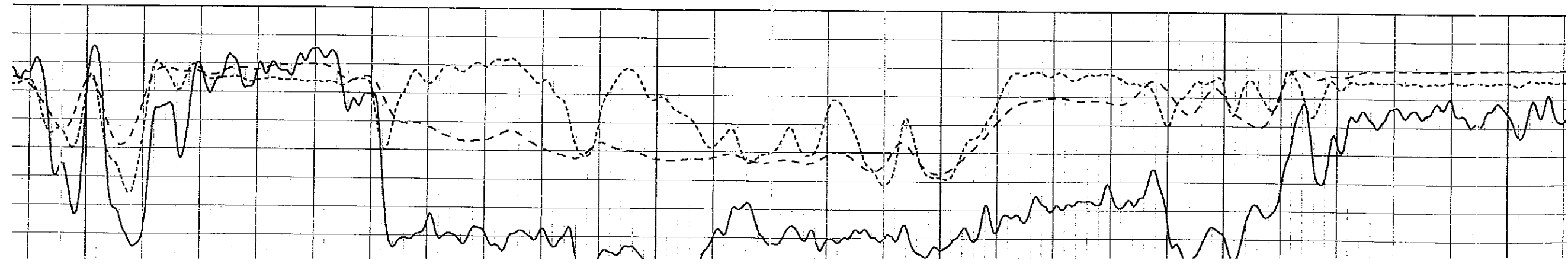


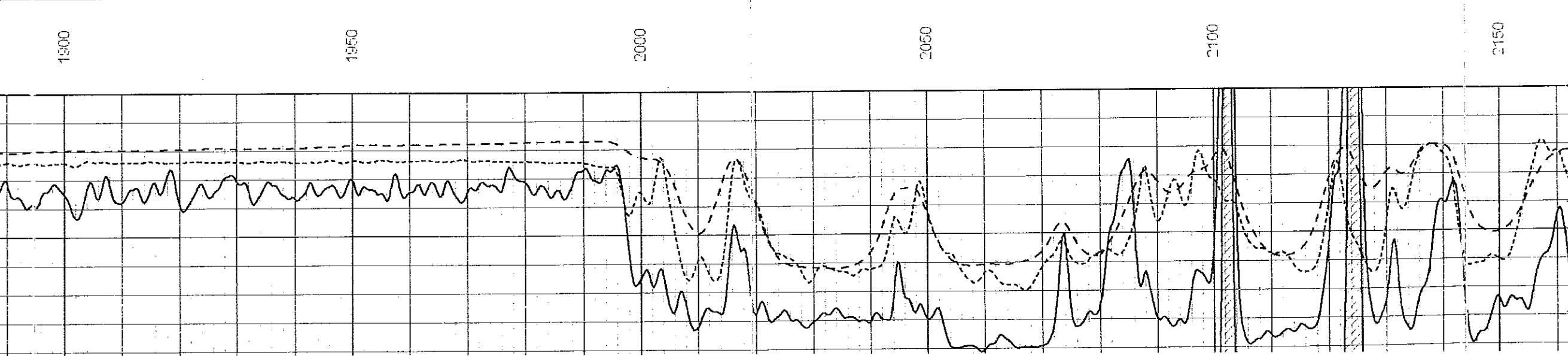
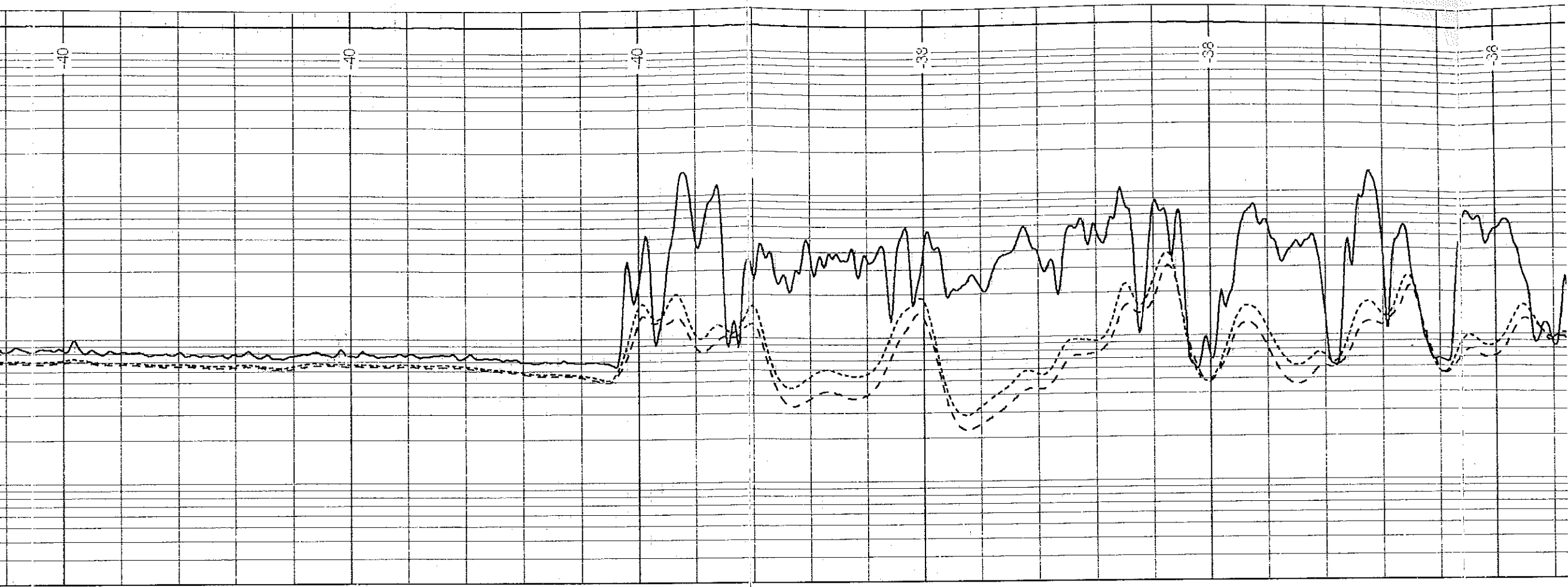


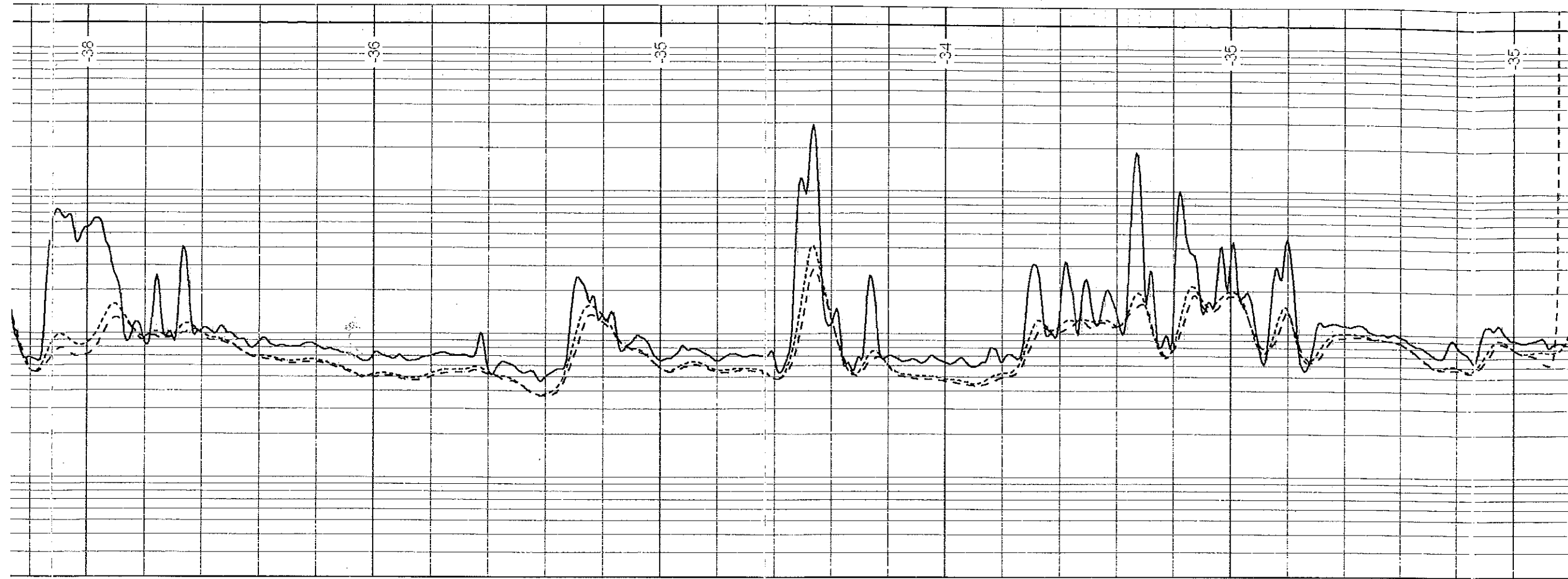




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2150

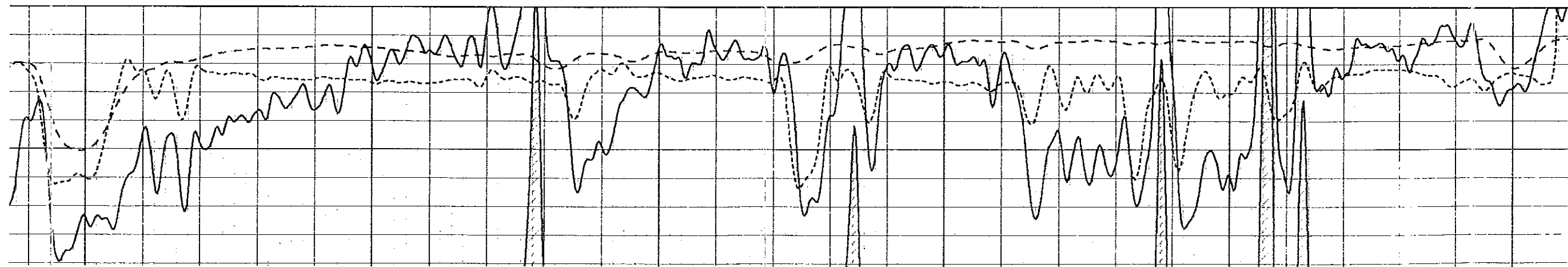
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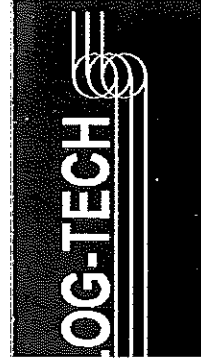
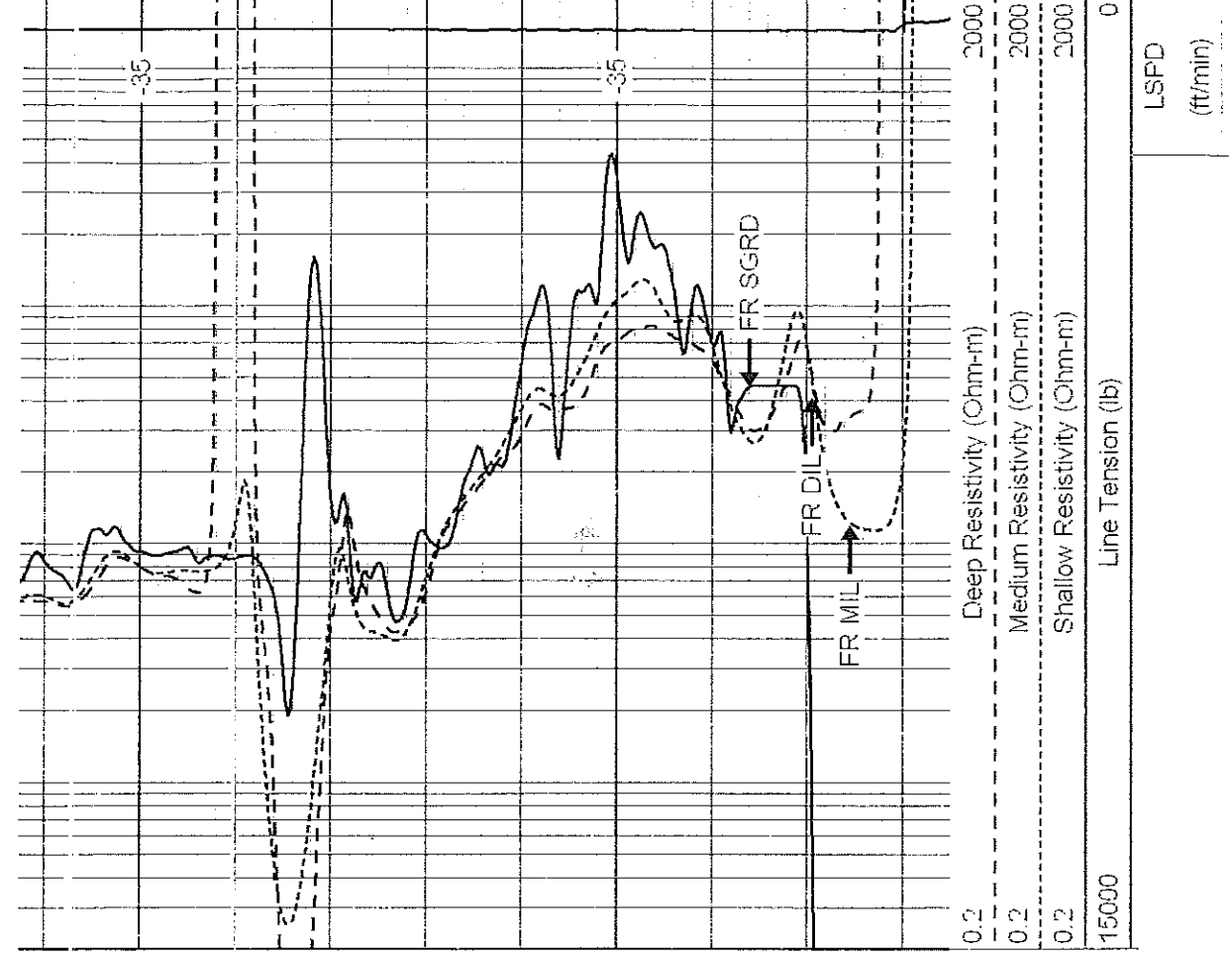
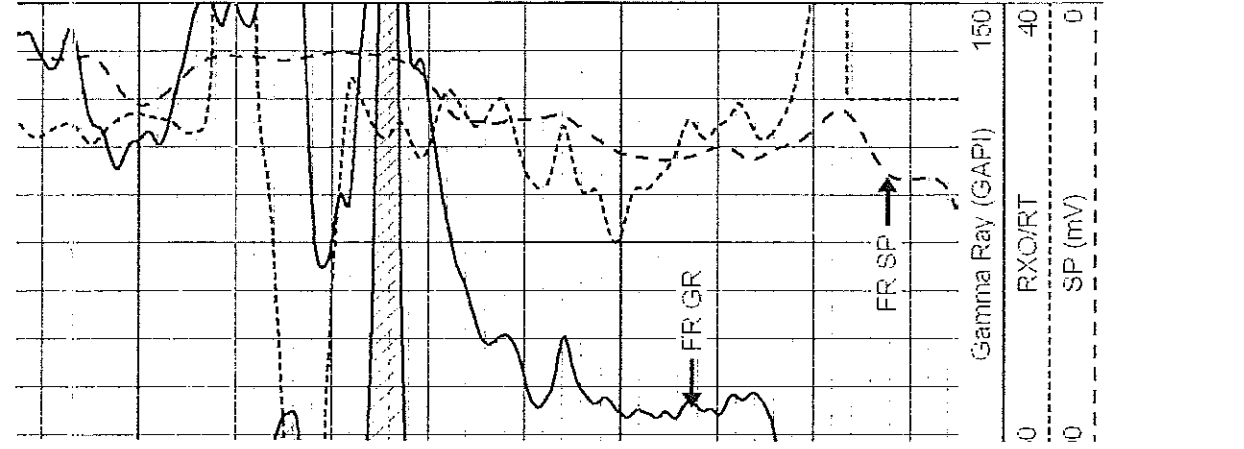
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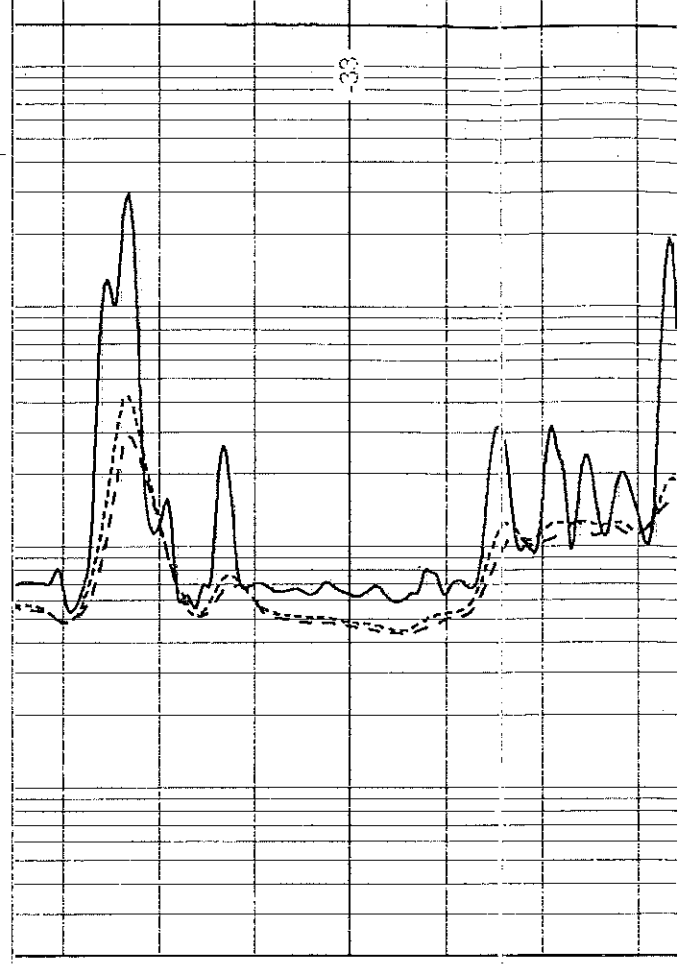
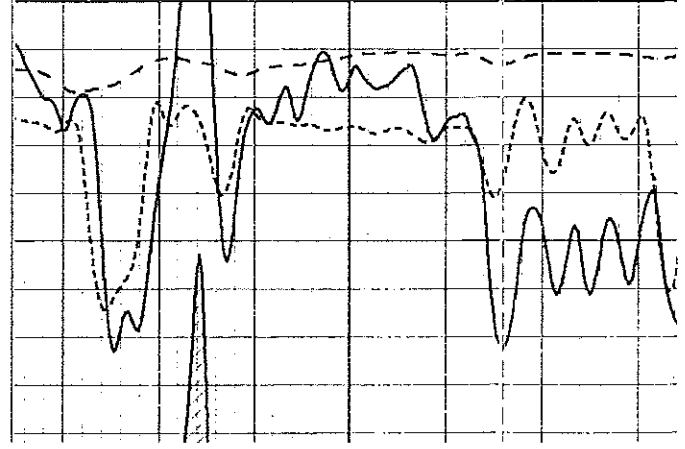
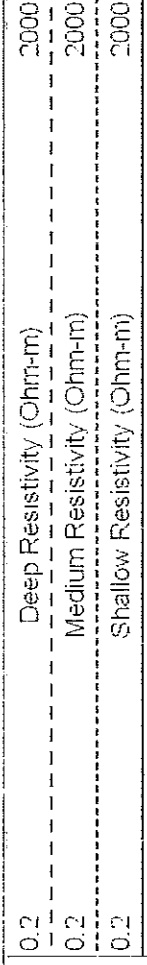
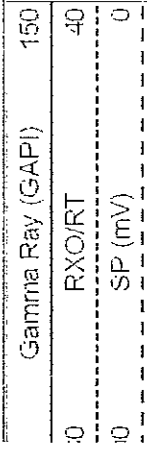
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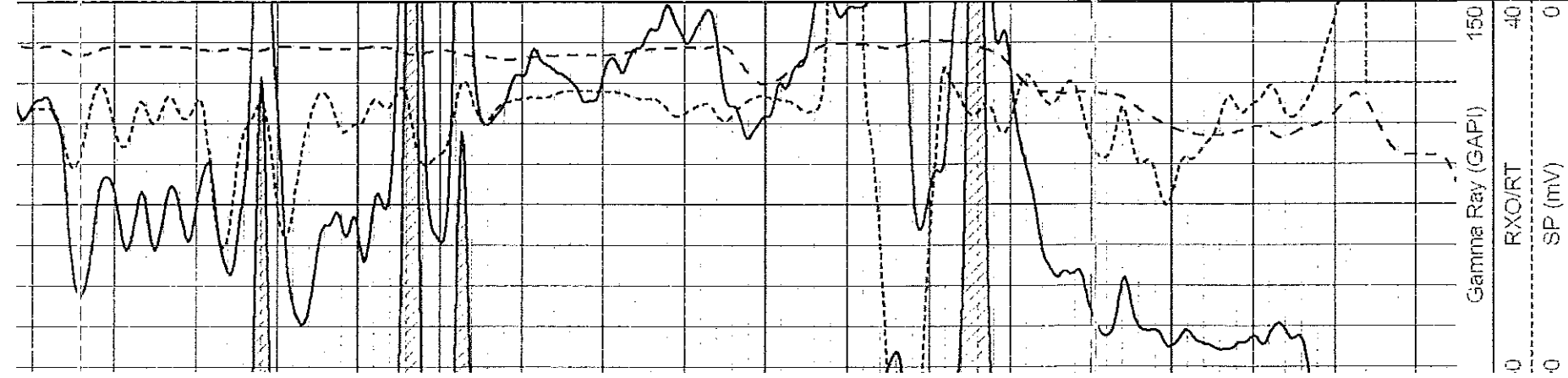




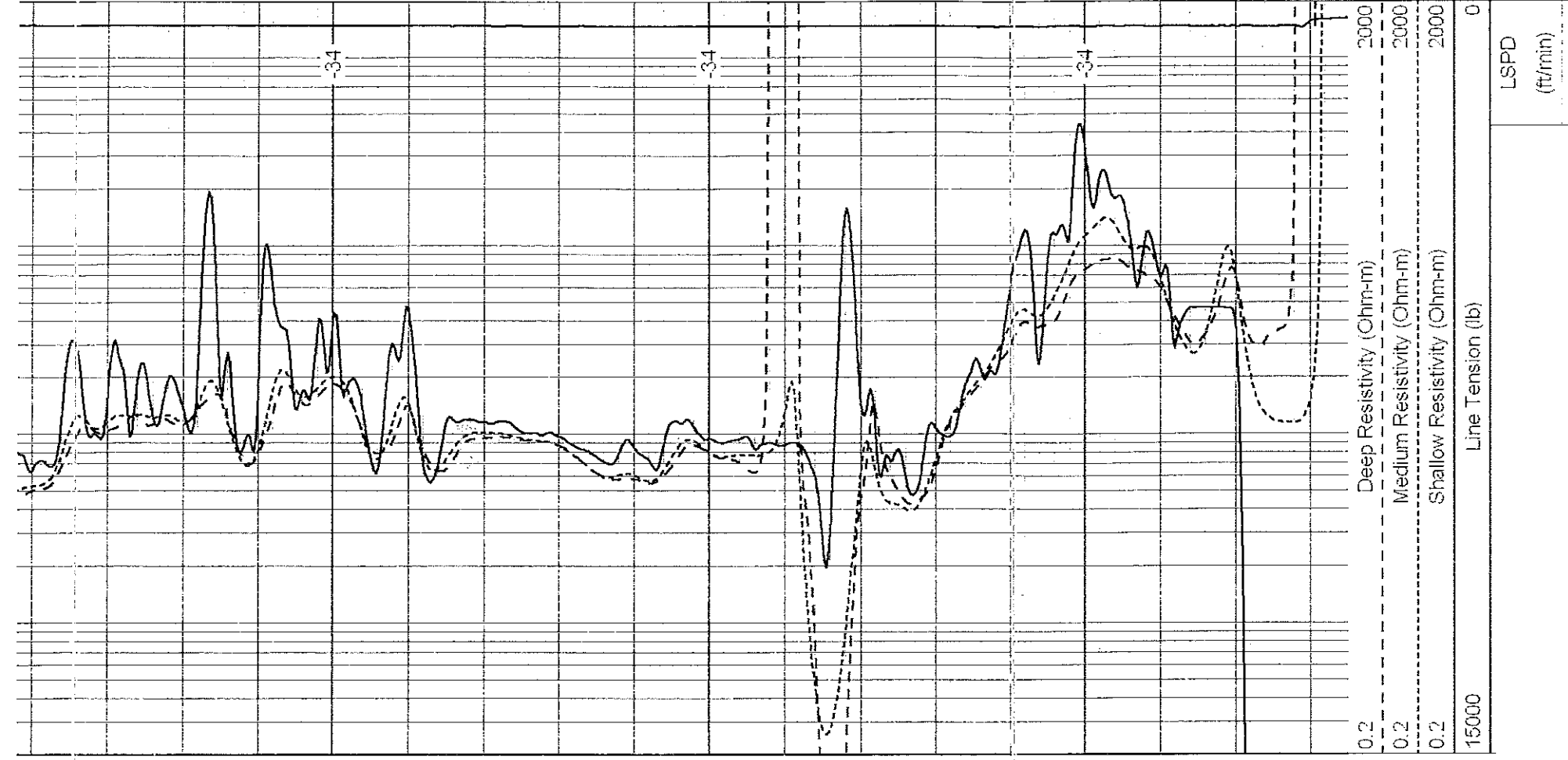
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 Charted by: Depth in Feet scaled 1:240





Gamma Ray (GAPI) 150
 0 RXO/RT 40
 0 SP (mV) 0



Deep Resistivity (Ohm-m) 2000
 Medium Resistivity (Ohm-m) 2000
 Shallow Resistivity (Ohm-m) 2000
 15000 Line Tension (lb) 0

LSPD (ft/min)

Calibration Report

Database File: vess_bloir_a_33.db
 Dataset Pathname: dil/pass3.1
 Dataset Creation: Thu May 05 08:37:19 2011 by Calc Open-Cased 090629

Dual Induction Calibration Report

Serial-Model: 1987-M&W
 Surface Cal Performed:

Loop	Air	Loop	References	Loop	Results
Deep	178.615	710.235	0.000	255.800	mmho/m 0.480
Medium	161.982	1441.110	0.000	255.800	mmho/m 0.390
					ft/min 0

Loop	Readings		References		Results	
	Air	Loop	Air	Loop	m	p
Deep	178.615	710.235	0.000	255.800	0.490	-29.500
Medium	161.962	1441.110	0.000	255.800	0.390	-69.500

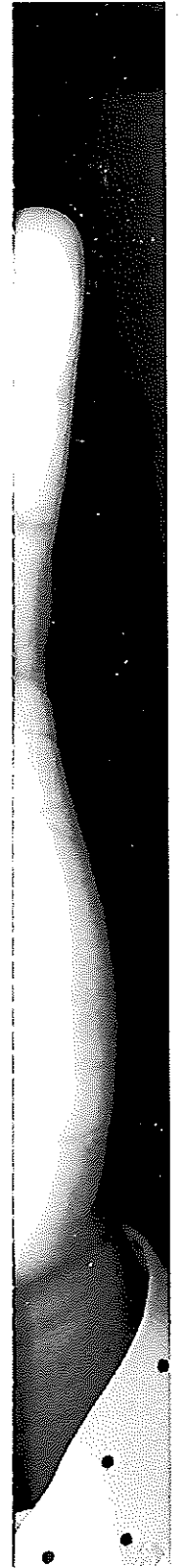
Gamma Ray Calibration Report

Serial Number: 89-M&W
 Tool Model: M&W
 Performed: Fri Jun 19 06:11:02 2009

Calibrator Value: 1.0 GAPI

Background Reading: cps
 Calibrator Reading: cps

Sensitivity: 0.5600 GAPI/cps



May 16, 2014

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Plugging Application
API 15-015-23892-00-00
Bloir A 33
NW/4 Sec.13-26S-04E
Butler County, Kansas

Dear Casey Coats:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 12, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 2

(316) 630-4000