

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

GAS CONSERVATION DIVISION

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

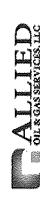
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	5		
				Spot Des	cription:		
Address 1:					Sec	Twp S. R	East West
Address 2:					Feet from	North / South	Line of Section
City:	State: _				Feet from	n East / West	Line of Section
Contact Person:				Footages	Calculated from Nea	rest Outside Section Corr	ner:
Phone: ()					NE NW	SE SW	
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic	County			
Water Supply Well	Other:	SWD Permit #:		-		Well #:	
ENHR Permit #:	Gas	Storage Permit #:				vveii #	
Is ACO-1 filed? Yes	No If not, is	well log attached? Yes	No			proved on:	
Producing Formation(s): List	All (If needed attach and	other sheet)				(KCC Distr	
Depth	to Top: E	Sottom: T.D					
Depth	to Top: E	Sottom: T.D					
Depth	to Top: E	Sottom:T.D		Plugging	Completed:		
Show depth and thickness o	f all water, oil and gas f	ormations.					
Oil, Gas or Wate	er Records		Casing R	ecord (Sur	face, Conductor & Prod	luction)	
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
		lugged, indicating where the muer of same depth placed from (bo					
Plugging Contractor License	#:		_ Name: _				
Address 1:			Address	2:			
City:				State:		Zip:	_+
Phone: ()							
Name of Party Responsible	for Plugging Fees:						
State of	Cour	nty,		_ , SS.			
					nployee of Operator o	r Operator on above	a-described well
	(Print Nam			_ <u> </u>	inhioyee of Operator o	Delator on above	-uescribed well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



CEMENTING LOG

late 5/8/2014	District	Liberal # 21	Ticket No.	52758	Spacer Type		Water		
ompany	Chesapeake	sake	Rig EXACT WELL SERVICES	LL SERVICES	Amt.	Sks Yield	ft³/sk Density	sity	PPG
ease	Sharp		Well No	2-29					
ounty	Morton	_	State	KS					
ocation					LEAD: Time	hrs. 7	Type 60/40 4%gel		
ield								Excess	
asing Data 🔲 🗅	Conductor	□ PTA	Squeeze	☐ Misc.	Amt. 250	Sks Yield 1.5	ft³/sk Density	sity 13.5	PPG
\$		Intermediate	Production	Liner	TAIL: Time	hrs.	Туре		
ize 5 1/2	Type	Weight	tht Collar	ar				Excess	
					Amt.	Sks Yield	ft³/sk Density		PPG
					WATER Lead	7.5 Gal/sk	Tail Gal/sk	Gal/sk Total	BBLS
asing Depths Top	dc	Bo	Bottom		Pump Trucks Used:	Jsed: 530-484			
					Bulk Equipment	456-251			
nill Pipe:	BBLS/LIN. FT		LIN. FT/BBL						
pen Hole:	BBLS/UN. FT		UN. FT/BBL		Float Equipment:	nt: Manufacturer			
apacity Factors:	BBLS/LIN. FT		LIN. FT/BBL		Shoe: Type	ľ		Depth	
asing	BBLS/LIN. FT		LIN. FT/BBL		Float: Type			Depth	
pen Holes	BBLS/LIN. FT		LIN. FT/8BL		Centralizers:	Quantity	Plugs Top	Bottom	
orill Pipe	BBLS/LIN, FT	.	LIN. FT/8BL		Stage Collars				
vunulus	BBLS/LIN. FT	-	LIN. FT/BBL		Special Equipment	nent			
	BBLS/LIN. FT		_ LIN. FT/88L		Disp: Fluid Type	Гуре	Amt bk	bbls Weight	PPG
erforations From	m.	ft to	ft A	Amt	Mud Type			Weight	

CEMENTER Lenny Baeza		REMARKS	On location @ 11:30am	Rigged up iron to well head	Having safety meeting with rig crew and company man	Pumped 45 bbls of water to clean out the hole	Mixing 75sk of cement for the first hole with 100# of cotton seeds	End of cement and displacement of 4 bbls	Washing pumping line to the pit	Pulling all of tubing out of hole to make perf @ 550' and put tubing back	in the hole to plug up to surface	Pumping water ahead to make sure we can pump and clean hole out	Mixing 125sk of cement and cement to surface pulled all the tubing and	topped off the well head	Washed the pumping line to the pit and wash the tubing down with	water	Leaveing location @ 5:00pm		4	Transmission of the control of the c				
	ATA	RATE BBLS/MIN				3	3	2	0			ಜ	3	7										
	FLUID PUMPED DATA	PUMPED PER TIME PERIOD																4						
	FLUI	TOTAL FLUID				45	65	69	0			1.5	48	50										
/E	RES PSI	ANNULUS																•						
COMPANY REPRESENTATIVE	PRESSURES PSI	DRILL PIPE CASING				200	120	08	0			180	160	0										
COMPANY RI	TIME	AM/PM	11:30am		1:20pm	1:25pm	1:40pm	1:52pm	1:54pm			3:15pm	3:24pm	3:38pm	4:15pm									

THANK YOU

BBLS

BLEEDBACK

PS

BUMP PLUG TO

8

FINAL DISP. PRESS.

ALLIED OIL & GAS SERVICES, LLC 052758

P.O. BOX 31 RUSSELL, KANSAS 67665 REMIT TO

SERVICE POINT:

	(180/01/K)	1
DATES-6-14 SEC.9 TWP. S RANGE	CALLED OUT ON LOCATION JOB START JOB FINISH	5
WELL#	GOUNTY STATE	4. 30 10
OLD OR NEW (Circle one)		
CONTRACTOR BY EXACT WOLL SOLVICES	OWNER	
£ £	LINGTAGO	
ZE S//2	AMOUNT ORDERED ACK COLVER ASSESSION	p-10-80
E 2/16		<u>.</u>
PIPE	SERVICION DE LA CONTRACTOR DE LA CONTRAC	
TOOL DEPTH PRES MAY MINIMARY	Z 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Ś
MEAS. LINE SHOF IOINT	DOZMIY COCK & GOOG COCO	3/1
FT IN CSG.	25	B
PISPI ACEMENT	ORIDE	
EQUIPMENT	COHONSON HAIS SIN 8500 70.00	
	(i)	
#530-484 HELPER Dring M.	(i) (ii) (iii) (ii	
BULK TRUCK #\$\frac{1}{2}\triangle 0 \text{PRIVER} \langle 0 \text{PRIVER} \langle 0 \text{PRIVER}	(i) (ii) (iii) (ii	
	(a)	
# DRIVER	C (10) AP C O (0) SUITUNAN	a
REMARKS:	MILEAGE SOUNS CALO MSEGES	BANE
	SERVICE	
	DEPTH OF JOB OTH	
	PUMP TRUCK CHARGE 3249.65	
	EXTRA FOOTAGE © 30 MLEAGE SO 00 M MLEAGE SO 00 M MLEAGE SO 00 M M MLEAGE SO 00 M M M M M M M M M M M M M M M M M M	يسبير أ
	D 100 30 19	16
CHARGE TO: Chesseake	() () ()	
	TOTAL 2054. By	14
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT	
	v .	1

	(A)	
To: Allied Oil & Gas Services, LLC.	<u> </u>	
You are hereby requested to rent cementing equipment		

IF PAID IN 30 DAYS

V

SALES TAX (If Any)

contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

contractor to do work as is listed. The above work was

and furnish cementer and helper(s) to assist owner or

done to satisfaction and supervision of owner agent or

TOTAL CHARGES -

DISCOUNT

12708

PRINTED NAME

SIGNATURE

TOTAL