



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1205875  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Customer <i>Obrien Energy</i>		Lease No.		Date <i>2-28-14</i>	
Lease <i>Andromy</i>		Well # <i>3-35</i>		Service Receipt <i>04751</i>	
Casing <i>8 5/8</i>		Depth <i>733</i>		County <i>Clark</i> State <i>KS</i>	
Job Type <i>242</i>		Formation		Legal Description <i>35-30-24</i>	
<b>Pipe Data</b>			<b>Perforating Data</b>		<b>Cement Data</b>
Casing size <i>8 5/8</i>		Tubing Size		Shots/Ft	
Depth <i>733</i>		Depth <i>5 1/2</i>		From To	
Volume <i>44615</i>		Volume		From To	
Max Press <i>100</i>		Max Press		From To	
Well Connection <i>8 5/8</i>		Annulus Vol.		From To	
Plug Depth <i>691</i>		Packer Depth		From To	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1315</i>					<i>Arrive On Location</i>
<i>1330</i>					<i>Safety Meeting - Mis UP</i>
<i>1315</i>					<i>Mis Running Casing</i>
<i>1525</i>					<i>Circulate w/ Mis</i>
<i>1530</i>					<i>Hook Up To BES</i>
<i>1535</i>	<i>1200</i>		<i>1</i>	<i>1</i>	<i>Pressure Test</i>
<i>1540</i>	<i>300</i>		<i>79</i>	<i>5</i>	<i>Pump Lead amt @ 11.4#</i>
<i>1600</i>	<i>200</i>		<i>36</i>	<i>5</i>	<i>Pump Tail amt @ 14.8#</i>
<i>1610</i>					<i>Drop Plug - Wash Up</i>
<i>1615</i>	<i>300</i>		<i>34</i>	<i>5</i>	<i>Displace</i>
<i>1625</i>	<i>500</i>		<i>10</i>	<i>2</i>	<i>Slow Down</i>
<i>1630</i>	<i>1000</i>		<i>.1</i>	<i>.1</i>	<i>Land Plug - Float Held</i>
					<i>Cement To Surface</i>
					<i>Job Complete</i>
					<i>Thanks For Using Basic Energy Services</i>
Service Units	<i>78438</i>	<i>7089719570</i>	<i>33021-14284</i>		
Driver Names	<i>Jerry</i>	<i>Tom</i>	<i>Gabe E</i>		

*Roger*

Customer Representative

*Sam Bent*

Station Manager

*Samuel Chavez*

Cementer

Operator <i>UBRIEN Energy</i>	Lease No.	Date <i>03-07-14</i>
Address <i>8581</i>	Well # <i>3-35</i>	Service Receipt <i>7117-04898A</i>
Depth <i>660'</i>	County <i>Clark</i>	State <i>KCS</i>
Job Type <i>PTA</i>	Formation	Legal Description <i>35-30-24</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>2 5/8"</i>	Tubing Size <i>DP 4 1/2"</i>	Shots/Ft		Lead
Depth <i>1500'</i>	Depth	From	To	
Volume	Volume	From	To	
Max Press	Max Press	From	To	
Well Connection	Annulus Vol.	From	To	Tail in <i>210 sks</i> <i>60/40 For</i> <i>4% total Gel</i> <i>1315 SPPG</i>
Plug Depth <i>1500-1380'</i>	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>Called Dnt</i>
<i>1800</i>					<i>On location</i>
					<i>Safety Meeting</i>
					<i>Setup</i>
<i>1815</i>					<i>1st Plug 50 sks 1500ft-1380'</i>
			<i>18 BBLs slurry</i>	<i>2</i>	<i>8 1/2 BBLs MW - 18 BBLs slurry - 17 BBLs Displ</i>
			<i>17 BBLs Displace</i>	<i>3</i>	<i>17 BBLs Displacement (13.5 SPPG)</i>
<i>1900</i>					<i>2nd Plug 50 sks 760-630'</i>
			<i>18 BBLs slurry</i>	<i>2</i>	<i>8 1/2 BBLs MW - 18 BBLs slurry 7 BBLs</i>
				<i>2</i>	<i>7 BBLs Displacement</i>
<i>1940</i>					<i>3rd Plug 40 sks - 350' - 284'</i>
			<i>10 BBLs slurry</i>	<i>2</i>	<i>7 BBLs MW 10 BBLs slurry</i>
			<i>2 BBLs Displace</i>	<i>2</i>	<i>Displace 2 BBLs</i>
<i>2000</i>					<i>4th Plug Top of Csg 60' - surface</i>
			<i>5 BBLs slurry</i>	<i>2</i>	<i>20 sks 3 BBLs MW</i>
			<i>1 BBL Displ</i>	<i>1</i>	<i>Displace 1 BBL</i>
<i>2110</i>			<i>7 BBLs</i>	<i>1</i>	<i>Krit. Hole 30 sks - 7 BBLs slurry</i>
<i>2120</i>			<i>5 BBLs</i>	<i>1</i>	<i>Mouse Hole 20 sks - 5 BBLs slurry</i>
<i>2200</i>					<i>Finished Released</i>

Service Units	<i>21785</i>	<i>38117-19919</i>	<i>19615-37724</i>		
Driver Names	<i>Ragen</i>	<i>Arbuckle</i>	<i>Norma</i>		

*Roger Pearson*  
Customer Representative

*Jersey Bennett*  
Station Manager

*Steven Brown*  
Cementer