

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	(O/O/O/O) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
CCC DKT #:	( <b>Note:</b> Apply for Permit with DWR )
	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	drilling rig;
3. The minimum amount of surface pipe as specified below <b>shall be set</b>	
through all unconsolidated materials plus a minimum of 20 feet into the	• •
4. If the well is dry help on agreement between the energies and the dist	
4. If the well is dry hole, an agreement between the operator and the dist	
<ul><li>4. If the well is dry hole, an agreement between the operator and the dist</li><li>5. The appropriate district office will be notified before well is either plugg</li><li>6. If an ALTERNATE II COMPLETION, production pipe shall be cemente.</li></ul>	ed or production casing is cemented in;
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5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY  API # 15 -	ed or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

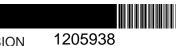
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dea	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of	of nit	Denth to shallo	west fresh water feet.		
Distance to nearest water well within one-fille t	л рп.	Source of infor	mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Page the class from the tank better allowed.		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled Ilulas to	·	e closed within 365 days of spud date.		
Submitted Electronically					
	КСС	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1205938

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1:				
Address 2:				
City: State: Zip:+				
are preliminary non-binding estimates. The locations may be entered of	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.			
Submitted Electronically				
T.				

WELL PLUGGING RECORD STATE OF KANSAS API NUMBER 15-191-22,223 K.A.R.-82-3-117 STATE CORPORATION COMMISSION 200 Colorado Derby Building LEASE NAME MITCHELL Wichita, Kansas 67202 ECEIVED KANSAS CORPORATION COMMISMOTICE: FILL out completely WELL NUMBER 1 1320 Ft. from 5 Section Line and return to Cons. Div. JAN 15 1993 office within 30 days. 660 Ft. from E Section Line LEASE OPERATOR AMERICAN ASSOC. OIL & GAS INVESTORS, Inc. SEC. 24 TWP. 345 RGE. 1 E(E) OF (W) ADDRESS 8191 So 700 E, Salt Lake City, UT 84070 COUNTY SUMNER PHONE#(801) 255-8500 OPERATORS LICENSE NO. 31121 Date Well Completed 12/18/92 Character of Well D & A Plugging Commenced 12/18/92 Plugging Completed 12/18/92 (OII, Gas, D&A, SWD, Input, Water Supply Well) The plugging proposal was approved on 12/17/92 (date) by \_\_\_\_\_ Dave Wirtz (KCC District Agent's Name). Is ACO-1 filed? Yes If not, is well log attached? Producing Formation D & A Depth to Top Bottom T.D. 3600' Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD To Size Put in Pulled out Content From Formation .0 256' 8-5/8" 256' none . Describe in detail the manner in which the well was plugged, indicating where the mud fluid wa placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set 35 sks @ 1250' 105 Sks 50/50 poz 4% gel 35 sks @ 300' Plug down 9:45 AM, 12/18/92 25 sks @ 60' to surf. by Sun Cementing #003915 10 sks in rathole Name of Plugging Contractor ALLEN DRILLING COMPANY License No. 5418 Address P.O. Box 1389, Great Bend, KS 67530 NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: AMERICAN ASSOC. OIL & GAS INVESTORS, INC. STATE OF Kansas COUNTY OF Sedgwick ,ss. R. Douglas Myers - Agent (Employee of Operator) or (Operator) o above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filled that the same are true and correct, so help me God. (Signature) K, Worglas Meyers (Address) 105 So. Broadway, Suite 1010 Wichita, KS. 67202 PAULA R. DUNAGAN MOTARY PRUBE CR BED AND SWORN TO before me this 10th day of January , 19 93 STATE OF KANSAS My Appt. Exp. \_ Notary Public USE ONLY ONE SIDE OF EACH FORM

Form CP-4

For KCC	Use ONLY
API # 15	191-22-223

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: 33556  Lease: Mitchell  Well Number: #1  Field: Ashton	1,320 660	660 feet from E / W Line of Section			
	Sec. 24	Twp. 34 S. R.1 E W			
Number of Acres attributable to well:	Is Section	: Regular or Irregular			
QTR/QTR/QTR/QTR of acreage:	<u>E2</u> NE	The state of the s			
	If Section Section co	is Irregular, locate well from nearest corner boundary.  orner used: NE NW SE SW			
Show location of the well. Show the second stank betterios pinclines and	PLAT	undary line. Show the predicted locations of			
rodoc rodus, tank batteries, pipelines and	f electrical lines, as required by the Ka You may attach a separate plat if d	ansas Surface Owner Notice Act (House Bill 2032).			
	iou may allaon a soparate plat ii u	estrea.			
		LEGEND  O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location			
		EXAMPLE			
		SEWARD CO. 3390' FEL			

# In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Intent)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 33556  Name: Drake Exploration,LLC	Well Location:E/2_NE Sec. 24 Twp. 34 S. R. 1 Keast West			
Address 1: 6535 12th Rd.	County: Sumner  Lease Name: Mitchell Well #: 1			
	Lease Name: Mitchell Well #: 1			
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Darren Broyles  Phone: ( 620 ) 441-7223 Fax: ( 620 ) 986-5583	the lease below:			
Phone: ( 620 ) 441-7223 Fax: ( 620 ) 986-5583				
Email Address: N/A				
Surface Owner Information: Name: Darren Irons	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 2420 Woodruff Rd.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: Edmond State: OK Zip: 73013 +				
are preliminary non-binding estimates. The locations may be entered o	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
5/21/2014	Manager			
Date: Signature of Operator or Agent:	litile:			

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 12, 2014

Darren Broyles Drake Exploration, LLC 6535 12TH RD DOUGLASS, KS 67039-9002

Re: Drilling Pit Application Mitchell 1 NE/4 Sec.24-34S-01E Sumner County, Kansas

#### Dear Darren Broyles:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.