Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1205946

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34886
Name: Toto Energy, LLC
Address 1: 25815 OAK RIDGE DR
Address 2:
City: SPRING State: TX Zip: 77380 + ____
Contact Person: Terry Madden
Phone: (620) 804-2202
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Sean Deenihan
Purchaser: NCRA

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☑ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

01/02/2014	01/07/2014	05/07/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-035-24525-00-00
Spot Description:
__ - SE - NW - NW Sec. 17 Twp. 33 S. R. 6 ☑ East ☐ West
990 Feet from ☑ North / ☐ South Line of Section
990 Feet from ☐ East / ☑ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Cowley
Lease Name: Stalnaker Well #: 17-1
Field Name:
Producing Formation: Mississippian
Elevation: Ground: 1320 Kelly Bushing: 1326
Total Vertical Depth: 3620 Plug Back Total Depth: 3608
Amount of Surface Pipe Set and Cemented at: 312 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 05/29/2014
☐ **Confidential Release Date:**
☑ **Wireline Log Received**
☑ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 06/05/2014

1205946

Operator Name: Toto Energy, LLC Lease Name: Stalnaker Well #: 17-1

Sec. 17 Twp. 33 S. R. 6 ☑ East ☐ West County: Cowley

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Porosity
Microlog
Dual Induction

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Layton	2348	-1022
Kansas City	2500	-1174
Cherokee	2850	-1524
Mississippi	3110	-1784
Woodford	3490	-2164
Arbuckle	3547	-2221

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	312	Class A	185	Calc, F6 Seal
Production	7.875	5.50	15.5	3608	Class A	250	Cacl, KOL Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate	-			
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	3348-3362, 3392-3401	HCL Acid	

TUBING RECORD: Size: 2.875 Set At: 3200 Packer At: 3208

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 05/20/2104

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
_____
_____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 265294

Invoice Date: 01/14/2014 Terms: 0/0/30,n/30 Page 1

TOTO ENERGY, LLC
25815 OAK RIDGE DRIVE
SPRING TX 77380
(713)623-2183

STALNAKER 17-1
43801
17-33-6
01-09-2014
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	250.00	15.7000	3925.00
1102	CALCIUM CHLORIDE (50#)	400.00	.7800	312.00
1118B	PREMIUM GEL / BENTONITE	750.00	.2200	165.00
1110A	KOL SEAL (50# BAG)	625.00	.4600	287.50
4104	CEMENT BASKET 5 1/2"	3.00	290.0000	870.00
4136	TURBOLIZER 5 1/2"	6.00	75.7500	454.50
4159	FLOAT SHOE AFU 5 1/2"	1.00	361.0000	361.00
4454	5 1/2" LATCH DOWN PLUG	1.00	266.7500	266.75
1144G	MUD FLUSH (SALE)	500.00	1.1000	550.00

	Description	Hours	Unit Price	Total
446	CEMENT PUMP	1.00	1085.00	1085.00
446	EQUIPMENT MILEAGE (ONE WAY)	54.00	4.20	226.80
491	TON MILEAGE DELIVERY	1.00	989.82	989.82

Parts:	7191.75	Freight:	.00	Tax:	460.27 AR	9953.64
Labor:	.00	Misc:	.00	Total:	9953.64	
Sublt:	.00	Supplies:	.00	Change:	.00	

Signed _____ Date _____

CONSOLIDATED
Oil Well Services, LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

265294

TICKET NUMBER 43801
LOCATION 180
FOREMAN Jeff Shell

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-035-24525-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
1/9/13	8056	Stalnaker	17-1	17	33	6	cowley

CUSTOMER: Toto Energy
MAILING ADDRESS: 25815 Oak Ridge Dr
CITY: Spring | STATE: TX | ZIP CODE: 77380

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Josh G		
491	Dustin		
539	Jeff S		

JOB TYPE longstring | HOLE SIZE 7 7/8 | HOLE DEPTH 3620 | CASING SIZE & WEIGHT 5 1/2
CASING DEPTH 3618 | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT 14.7 | SLURRY VOL 65 | WATER gal/sk | CEMENT LEFT in CASING
DISPLACEMENT 85 | DISPLACEMENT PSI | MIX PSI | RATE 4.5

REMARKS: Safety Meeting, brake circ. Pumped 500 gal mudflush, Plugged rathole with 20 SKS cement, Pumped 250 SKS Class A cement 3% gel 2% calcium 5% Kol seal displaced Plug down with 85 bbls fresh water

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	54	MILEAGE	4.20	226.80
1104S	250SKS	Class A cement	15.70	3925.00
1102	400 lbs	calcium Chloride	.78	312.00
1118B	750 lbs	Gel	.22	165.00
1110A	625 lbs	Kol Seal	.46	287.50
5407A	13 Ton	Ton Mileage delivery	1.41	989.82
4104	3	5 1/2 cement Baskets	290.00	870.00
4136	6	5 1/2 Turbolizers	75.75	454.50
4159	1	5 1/2 AFU Float Shoe	361.00	361.00
4454	1	5 1/2 latch down Plug	266.75	266.75
1144G	500 gal	DV1100 Mudflush	1.10	550.00
		completed	Subtotal	9493.37
		6.4	SALES TAX	460.27
			ESTIMATED TOTAL	9953.64

Ravir 3737

AUTHORIZTION Stephen Ball (Toto) TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 265284

Invoice Date: 01/14/2014 Terms: 0/0/30,n/30 Page 1

TOTO ENERGY, LLC
25815 OAK RIDGE DRIVE
SPRING TX 77380
(713)623-2183

STALNAKER 17-1
43800
17-33-6
01-02-2014
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	185.00	15.7000	2904.50
1102	CALCIUM CHLORIDE (50#)	450.00	.7800	351.00
1118B	PREMIUM GEL / BENTONITE	400.00	.2200	88.00
1107	FLO-SEAL (25#)	100.00	2.4700	247.00
4432	8 5/8" WOODEN PLUG	1.00	84.0000	84.00

	Description	Hours	Unit Price	Total
446	CEMENT PUMP (SURFACE)	1.00	870.00	870.00
446	EQUIPMENT MILEAGE (ONE WAY)	62.00	4.20	260.40
491	TON MILEAGE DELIVERY	1.00	786.78	786.78

Parts:	3674.50	Freight:	.00	Tax:	235.17 AR	5826.85
Labor:	.00	Misc:	.00	Total:	5826.85	
Sublt:	.00	Supplies:	.00	Change:	.00	

Signed _____ Date _____

CONSOLIDATED
Oil Well Services, LLC

265284

TICKET NUMBER 43800
LOCATION 180
FOREMAN Jeff Shell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-035-24525-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/2/14	8056	Stalnaker 17-1	17	33	6	Cowley

CUSTOMER: Toto Energy
MAILING ADDRESS: 25815 Oak Ridge Dr
CITY: Spring | STATE: Tx | ZIP CODE: 77380

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Josh G		
491	Jeremy M		
539	Jeff S		

JOB TYPE Surface B | HOLE SIZE 12 1/4 | HOLE DEPTH 313 | CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 312 | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT 14.7 | SLURRY VOL 44.8 | WATER gal/sk | CEMENT LEFT in CASING
DISPLACEMENT 18.5 | DISPLACEMENT PSI 200 | MIX PSI 100 | RATE 4.5

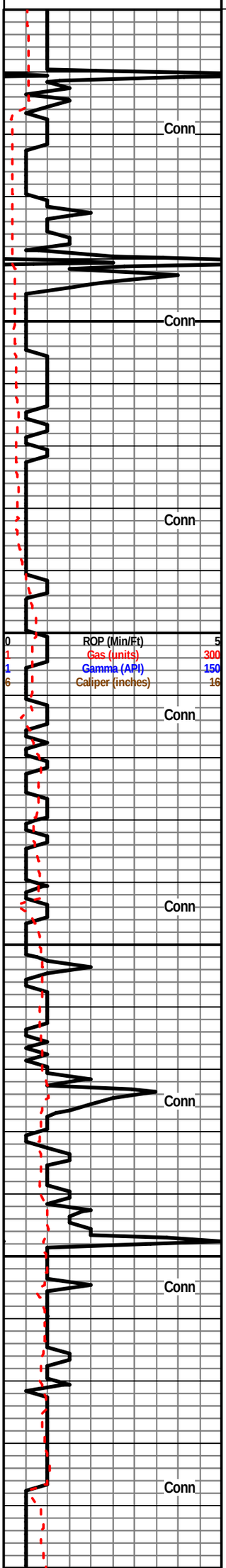
REMARKS: Safety Meeting broke circ. Pumped 185 SKS C195 A cement 3% calcium 2% gel 1/2# Poly displaced To Surface with 18.5 bbls fresh water

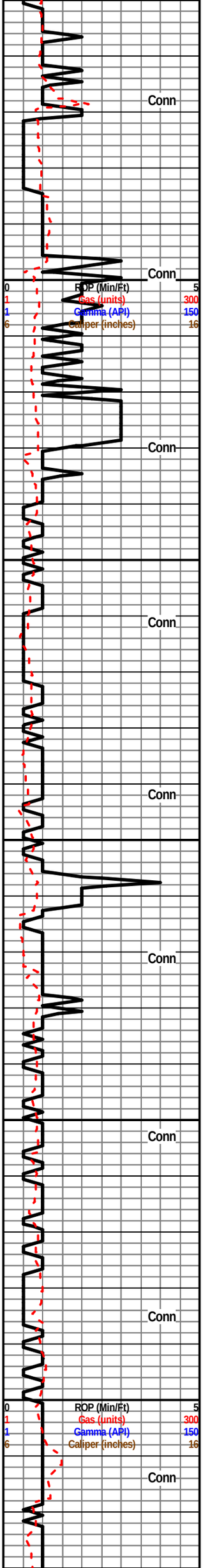
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	870.00	870.00
5406	62	MILEAGE	4.20	260.40
1104S	185SKS	C195 A cement	15.70	2904.50
1102	450#lbs	calcium Chloride	.78	351.00
1118B	400#lbs	Gel	.22	88.00
1107	100#lbs	Polyflake	2.47	247.00
5407A	9 Tons	Ton mileage delivery	1.41	786.78
4432	1	8 5/8 wooden Plug	84.00	84.00
			Subtotal	5591.68
		completed		
	6.4		SALES TAX	235.17
			ESTIMATED TOTAL	5826.85

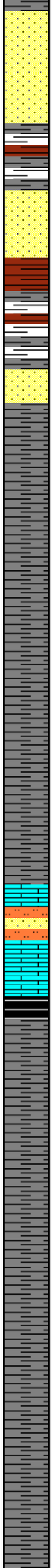
Ravin 3737

AUTHORIZTION Stephen Ball for Toto TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fo


Curve Track 1
ROP (Min/Ft)
Gas (units)
Gamma (API)
Caliper (inches)
Depth
Lithology
Oil Shows
Geological Descriptions
Engineering Data
1700
1750
1800
1850
1900
1950
Conn
Conn
Conn
Conn
Conn
Conn
Conn
0
ROP (Min/Ft)
5
1
Gas (units)
300
1
Gamma (API)
150
6
Caliper (inches)
16
Sh., gry/gn/orng, mica
Sst., clr/wht/lt gry, vf-med gr, rexlzd, pr intgran & xln por, dnse, calc, fri, embdd micr pyr, scat crm Ls, n/s
Sh., lt gry, slty, sft to brit
Sh., lt gry/gn/brn, slty
Sh., gry, slty to sndy IP, mica, abund blk strks, pyrc
Sh., lt gry, slty IP, brit
Sh., a.a, rr lt brn pcs
Iatan 1855 (-529)
Ls., crm/brn, f xln, pr vis por, dnse, calc IP, hd to sli fri, blky, n/s
Sh., lt gry, slty IP, brit, sli xlzd
Stalnaker 1876 (-550)
Sst., wht/clr, f-med gr, mod srtd, consl, pr-fr intgran por, rexlzd w/ calc, n/s
Sst., a.a, fri, Tr pyr, sub-rndd
Sst., wht/clr/lt gry, f gr, srtd, consl, pr intgran & intxln por, xlzd, calc, dnse, n/s
Sh., varic, slty, sub-rndd to fiss, pyrc IP





Sst., a.a, ti

Sh., gry/gn/varic, slty IP, brit, fiss IP, Tr pyr

Sst., wht/clr, f gr, pr-mod srtd, consl, fr intgran & intxln por, xlzd, calc, dnse, n/s

Sh., dk orng, sft to brit

Sh., gry/varic, slty, sli fiss, brit

Sst., lt gry/clr, f gr, xlzd, pr-fr por, dnse, sli fri, consl, sub-rndd IP, n/s

Sh., lt gry, slty, sft, sub-rndd

Sh., lt gry/brn, slty, sft, sbang to blky

Sh., a.a, mica

Ls., brn, f xln, foss IP, pr vis por, dnse, calc, ang, n/s

Sltst., lt gry, vf-f gr, srtd, pr vis por, fri, sli rndd, pyrc, Tr clr Sd, n/s

Ls., a.a, pyrc, brec IP

Sh., blk carb

Sh., lt gry, sft

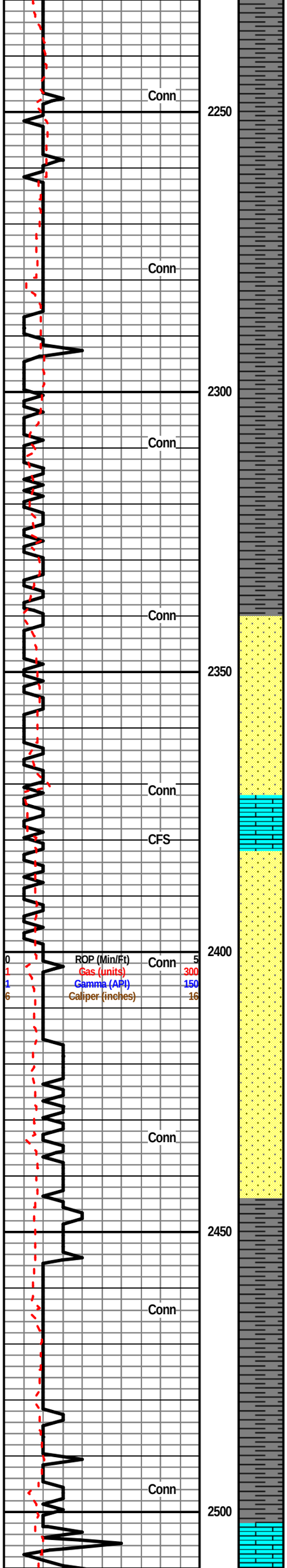
Sh., a.a, sbang, mica IP

Sh., dk gry/dk brn, sft, mica IP, carb, pyrc

Sh., gry/dk orng, slty IP, fiss IP, mica, sft, scat crm Ls, pyrc

Sh., gry, sft to fri, mica, ang to blky

Fud Mud @ 2183'
Wt: 9.0
Vis: 43
Wl: 10.2
Chl: 1,100
LCM: 2.5#



Sh., lt gry, slty, fri, blky IP

Sh., a.a, sli mica IP, Tr pyr

Sh., gry, slty IP, sft, pyrc

Ls., brn/crm, mott, f xln, foss, pr por, dnse, calc, pyrc, pred Sh a.a, n/s

Sh., lt gry, slty, pyrc

Layton Sd 2340 (-1014)

Sst., lt gry, vf-f gr, srtd, pr intgran por, dnse, sli fri, sbang to sub-rndd, consl, n/s

Sst., wht/lt gry, f gr, srtd, pr intgran por, dnse, sli fri, sbang to blky, consl, calc cmt, n/s

Ls., tan/brn/crm, f xln, NVP, dnse, sli calc, ang, hd to sub-chky, Tr pyr, n/s

Sst., lt gry, f-med gr, srtd, fr intgran por, calc, rexlzd, hd to sli fri, n/s

Sst., a.a, pred vf-f gr, pyrc, sbang

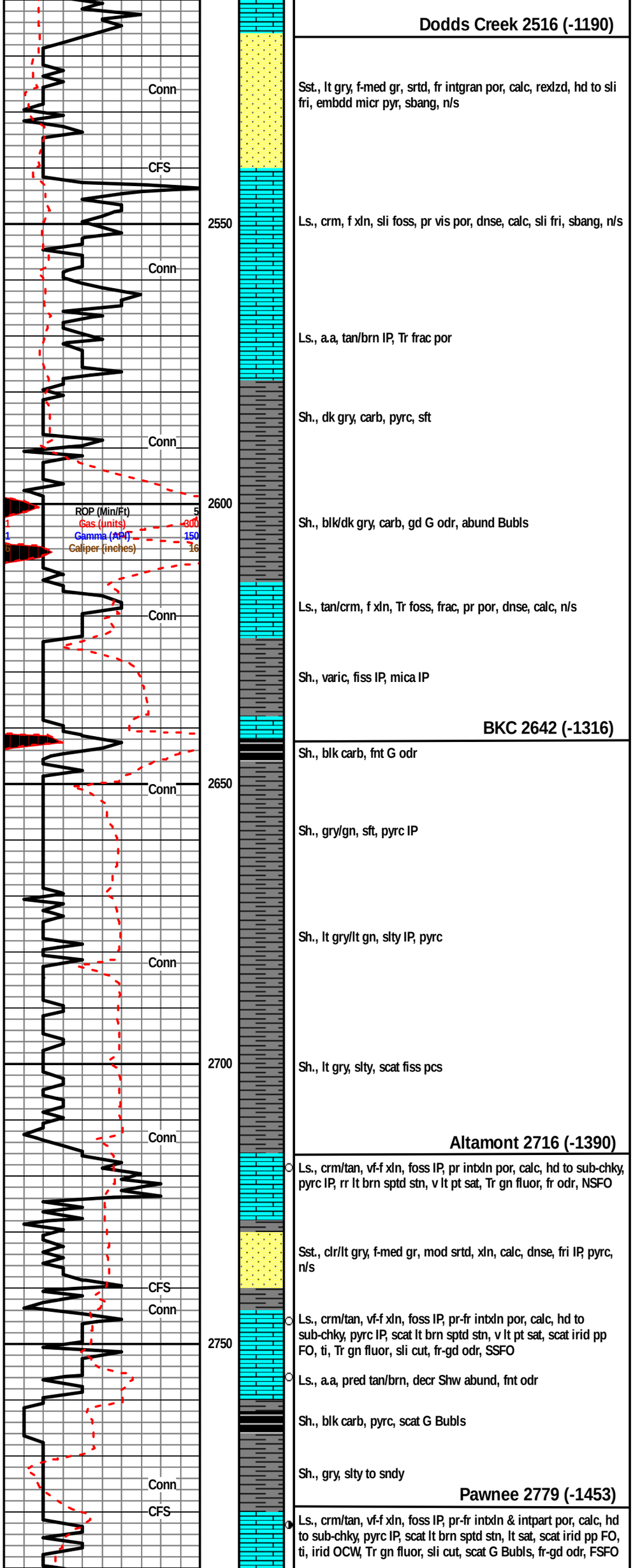
Sh., gry, slty, sft, pyrc

Sh., a.a, ang to blky IP

Sh., gry/brn, slty, sft, mica, ang IP

Kansas City 2503 (-1177)

Ls., crm/tan, f xln, sli foss, pr por, calc, dnse, n/s



Dodds Creek 2516 (-1190)

Sst., lt gry, f-med gr, srtd, fr intgran por, calc, rexlzd, hd to sli fri, embdd micr pyr, sbang, n/s

Ls., crm, f xln, sli foss, pr vis por, dnse, calc, sli fri, sbang, n/s

Ls., a.a, tan/brn IP, Tr frac por

Sh., dk gry, carb, pyrc, sft

Sh., blk/dk gry, carb, gd G odr, abund Bubls

Ls., tan/crm, f xln, Tr foss, frac, pr por, dnse, calc, n/s

Sh., varic, fiss IP, mica IP

BKC 2642 (-1316)

Sh., blk carb, fnt G odr

Sh., gry/gn, sft, pyrc IP

Sh., lt gry/lt gn, slty IP, pyrc

Sh., lt gry, slty, scat fiss pcs

Altamont 2716 (-1390)

Ls., crm/tan, vf-f xln, foss IP, pr intxln por, calc, hd to sub-chky, pyrc IP, rr lt brn sptd stn, v lt pt sat, Tr gn fluor, fr odr, NSFO

Sst., clr/lt gry, f-med gr, mod srtd, xln, calc, dnse, fri IP, pyrc, n/s

Ls., crm/tan, vf-f xln, foss IP, pr-fr intxln por, calc, hd to sub-chky, pyrc IP, scat lt brn sptd stn, v lt pt sat, scat irid pp FO, ti, Tr gn fluor, sli cut, fr-gd odr, SSFO

Ls., a.a, pred tan/brn, decr Shw abund, fnt odr

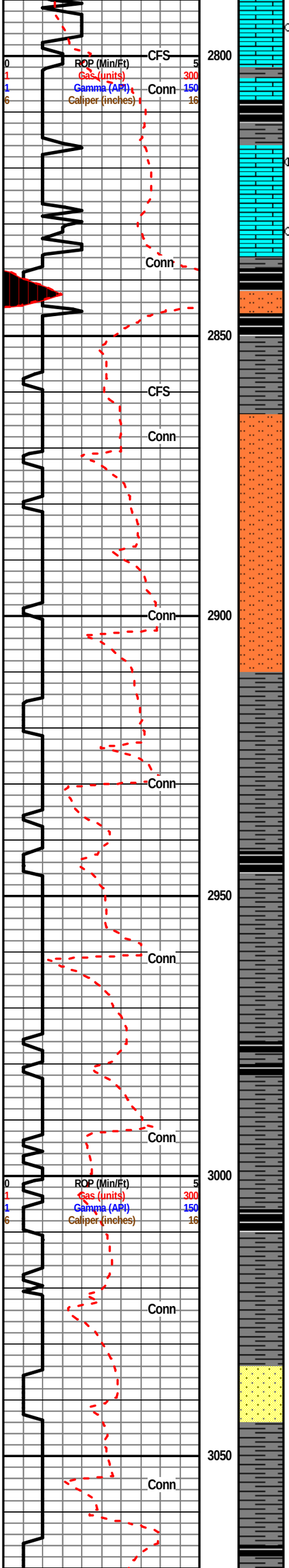
Sh., blk carb, pyrc, scat G Bubls

Sh., gry, slty to sndy

Pawnee 2779 (-1453)

Ls., crm/tan, vf-f xln, foss IP, pr-fr intxln & intpart por, calc, hd to sub-chky, pyrc IP, scat lt brn sptd stn, lt sat, scat irid pp FO, ti, irid OCW, Tr gn fluor, sli cut, scat G Bubls, fr-gd odr, FSFO

Fud Mud @ 2800'
Wt: 9.3
Vis: 48



Ls., a.a, decr Shw abund, fnt odr, no fluor

Sh., blk carb, slw bld G Bubls, gsy odr

Ft Scott 2816 (-1490)

Ls., tan/crm, vf-f xln, foss IP, pr-fr intxln por, calc, hd to sub-chky, blky IP, Tr pyr, scat lt brn sptd stn, v lt pt sat, scat irid pp FO, ti, Tr gn/yel fluor, abund G Bubls, sli cut, gd gsy odr, FSFO

Ls., a.a, pr intpart por, decr Shw abund, scat lt gry Sltst, pyrc, fnt odr

Sh., blk carb, abund G Bubls

Cherokee 2846 (-1520)

Sh., blk carb

Sh., lt gry/lt gn, abund lt gry srtd Sltst

Sltst., gry, f gr, srtd, pr intgran por, dnse, fri, sub-rndd, pyrc, n/s

Sltst., a.a

Sh., gry, slty IP

Sh., blk carb, pyrc, mica

Sh., dk gry, carb IP, slty IP, pyrc

Sh., lt gry, slty, pyrc

Sh., blk carb, mica, pyrc

Sh., lt gry/lt gn, slty, pyrc, glauc IP

Sh., blk carb

Sh., lt gry, slty, mica IP, sli pyrc

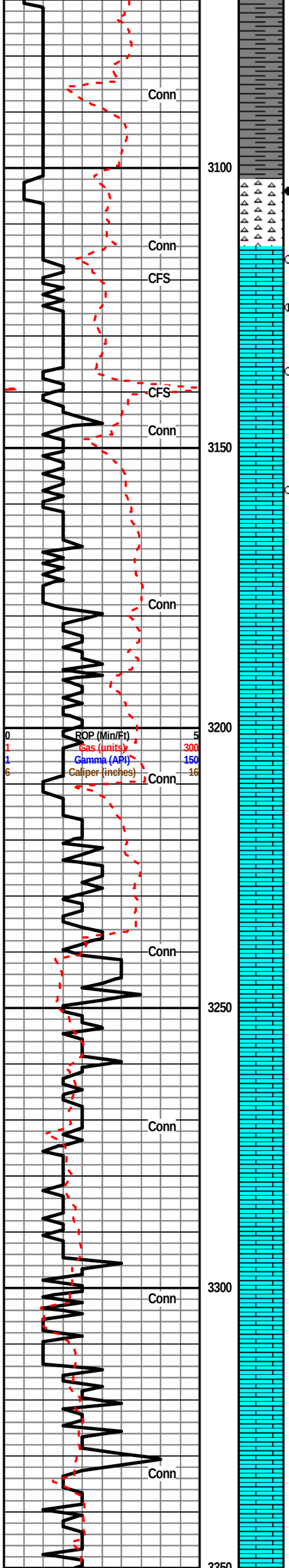
Sst., clr/lt gry, vf-f gr, srtd, pr intgran por, dnse, fri, calc IP, pyrc, sub-rndd, n/s

Sh., lt gry/lt gn, sndy to slty IP, pyrc, glauc IP

Sh., gry/gn/blk carb, pyrc IP, scat brn Ls, Tr Ool

Wt: 9.2
Chl: 1,200
LCM: 3#

Deviation Survey @ 2800': 1º



Sh., varic, fiss, pyrc IP

Mississippian 3102 (-1776)

Cht., crm/wht, frs to sli wtd, trip, calc, foss, fr-gd intpart por, scat xln vugs, med brn stn, mod sat, abund slw bld FO & G Bubls, irid OCW, bri gn fluor, gd odr, gd cut, GSFO

Ls., crm/wht, sing, f xln, foss, pr intpart por, dnse, hd, shly, rr pcs w/ med brn stn, lt sat, rr bld irid pp FO, Tr G Bubls, ti, Tr gn/wht fluor, fnt odr, SSFO

Ls., crm/tan, f xln, foss, pr-fr intxln & intpart por, dnse, sli fri, chty, abund med brn stn, lt-mod sat, pp FO bld, irid OCW, bri gn fluor, scat G Bubls, gd odr, FSFO

Ls., brn, sing, f xln, pr intxln por, dnse, sli fri, calc IP, scat lt brn stn, mod sat, irid OCW, Tr G Bubls, fr odr, no fluor, SSFO

Ls., brn, sing, vf-f xln, v pr intxln & frac por, pred NVP, dnse, sli calc, hd, sbang, rr lt brn stn, Tr gn fluor, fnt odr, NSFO

Cowley 3168 (-1842)

Ls., brn, sing, vf-f xln, v pr intxln & frac por, pred NVP, dnse, sli calc, hd, sbang to blky IP, no fluor, no odr, n/s

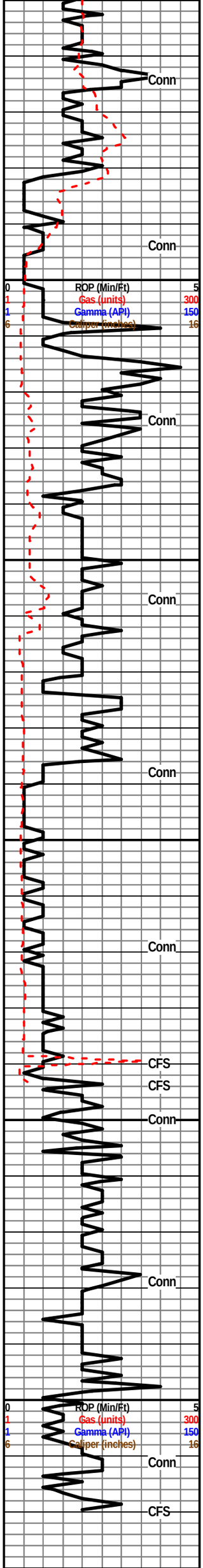
Ls., a.a, chky, sli pyrc, dolc IP, scat Oolc Cht

Ls., crm/tan, sli mott, f xln, foss, pr intpart & foss por, dnse, fri to chky, calc IP, n/s

Ls., dk brn, sing, vf xln, NVP, dnse, blky, hd, sli chty, pyrc IP, n/s

Ls., brn, sing, vf-f xln, NVP, dnse, blky, hd, dolc IP, mica IP, sli chty, n/s

Ls., a.a, Tr pr intxln por, embdd micr pyr, ang to blky, sli calc IP



3350

3400

3450

3500

3550

3600

Ls., dk brn, sing, vf xln, NVP, dnse, blky, hd, pyrc IP, n/s

Ls., a.a, lt brn IP, Tr wht Cht

Ls., tan/brn, f xln, pr intxln & intpart por, dnse, calc IP, hd, pyrc, n/s

Ls., a.a, pred dk brn, sli shly

Ls., dk brn, sing, f xln, NVP, dnse, hd, pyrc, n/s

Woodford 3486 (-2160)

Sh., dk gry/blk, carb, scat G Bubls & pp FO bld, irid OCW, gd odr, FSFO

Sh., dk gry/dk brn, pyrc, slw bld G Bubls, abund irid pp FO, OCW, v gd odr, FSFO

Sh., a.a, pred dk brn/blk, carb, mica IP, abund G Bubls

Arbuckle 3540 (-2214)

Dol., wht/crm/lt gry, sing, f xln, Tr foss, pr intxln por, dnse, fri, suc txt, rr lt brn sptd stn, lt pt sat, Tr fluor, fnt odr, NSFO

Dol., crm, sing, f-med xln, fr intxln por, dnse, hd to sli fri, suc, Tr pyr, Tr Cht, n/s

Cht., wht/clr, frs, trip, NVP, transl to op, hd, n/s

Dol. & Cht., a.a, calc IP, pyrc

RTD 3620 (-2294)

Fud Mud @ 3409'
Wt: 9.2
Vis: 48
Wl: 6.4
Chl: 1,100
LCM: 6#

Fud Mud @ 3611'
Wt: 8.6
Vis: 53
Wl: 9.6
Chl: 600
LCM: 20#


3650

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

June 05, 2014

Terry Madden
Toto Energy, LLC
25815 OAK RIDGE DR
SPRING, TX 77380

Re: ACO-1
API 15-035-24525-00-00
Stalnaker 17-1
NW/4 Sec.17-33S-06E
Cowley County, Kansas

Dear Terry Madden:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 01/02/2014 and the ACO-1 was received on May 29, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department