

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1205967

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E \
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
lame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	IDAVIT
AH	
he undersigned hereby affirms that the drilling, completion and eventual plu	ading of this well will comply with K.S.A. 55 et. seg.
	gging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:	gging of this well will comply with K.S.A. 55 et. seq.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

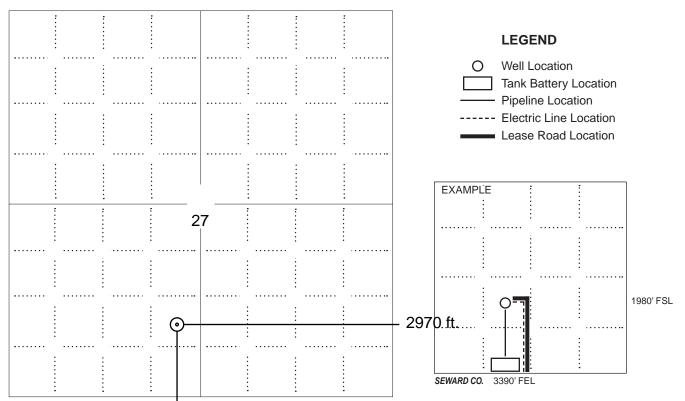
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

990 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1205967

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l reference from reference from mg/l mg/l reference from reference from mg/l reference from
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:
flow into the pit? Yes No Submitted Electronically		'	e closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1205967

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

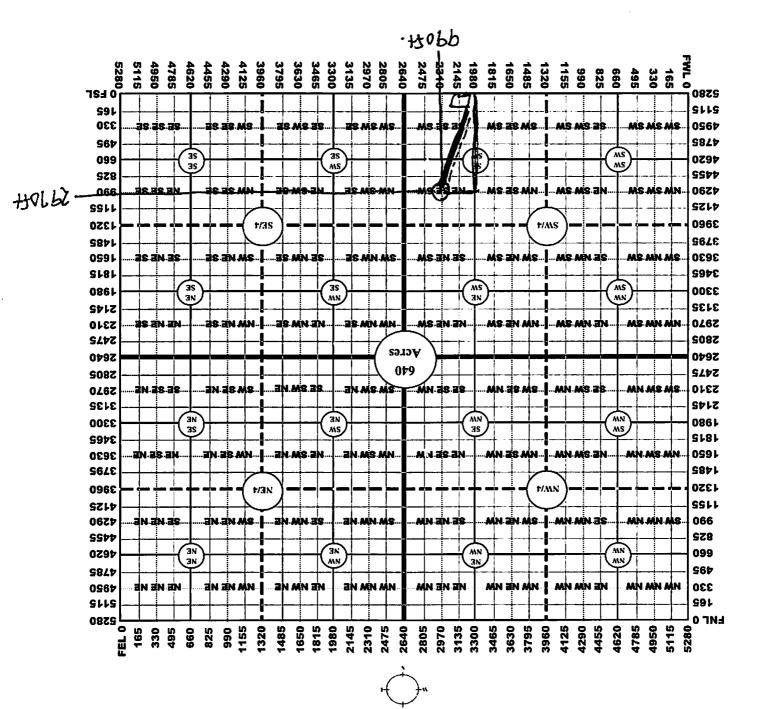
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

	Well Location:
Name:	Sec TwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
are preliminary non-binding estimates. The locations may be entered a Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and omail address.
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	and email address.
form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I kCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and
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Mail or Deliver Report to		• 11	1001	mry. sec.	7/ 1MD.	/5 Kge. 2.	> XEX/W
Conservation Division	Locati	ion as "NE	/CNW}SW}	or foots	age from 1	ines	
State Corporation Comm.		Owner Re					
245 North Water	Lease			il Company			
Wichita, KS 67202			rris				1
	UIIIC	e Address_	P.O.Dr	awer 3402,	Tulsa, O	klahoma 74	101
,	Charac			leted as (Dil, Gas o	r Dry Hole)
			y Hole				
		Well comple				9-23	1981
	Applic	cation for	pluggin	g filed		9-23	<u>19_81</u>
		cation for		g approved		9-23	_19 <u>81</u>
		ing commending complete			·	9-23	1981
	Proggi	ring complet	.ea			9-23 g formation	1981
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	** **	rodderiig a	GIL IS	avandoned,	date or	tast produc	
<u> </u>	Vas ne	ermission o	htained	from the	Conconnet	ion Divisio	_19
Locate well correctly on above Section Flat	its ag	ents befor	e njuca	irom tre	mmonood?	ION MVISIO	on or
Name of Conservation Agent w	ho supervised	nlugging	of this	was co	ilhert Ba	Yes	
Froducing formation	De	pth to top	B	ottom	Total Da	pth of Well	
Show depth and thickness of	all water, oi	l and gas	formati	ons.		pen or ner.	<u></u>
	•			•			
OIL, GAS OR WATER RECORDS						CASING RECO	3D D
FORMATION	CONTENT	. FROM	То	SIZE		Y	
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			 	 	 -		
feet for each j	plug set.						
		Mud laden	fluid	3885' to 1	800'		
		50 sx cem	ent @ 1	800 '			,
		50-sx cem					
		50 sx cem	ent @ 40	<u> </u>	1		
		10-sx cem	ent in	Rat Hole			
				 			
/7.0							
(If additional					this sheet	:)	
Name of Plugging Contractor_		rilling Co					
	P.O.Box	856, Hays,	Kansas	6/601			
CTT A MID. A.M.		•					
STATE OF KANSAS		TY OF	ELLIS			\$8 .	
Robert R. Price			_(emplo	yee of own	er) or (or	wner or ope	erator)
of the above-described well,	being first d	uly sworn	on oath	, says: T	hat I have	e knowledge	of
the facts, statements, and man as filed and that the same are	tters herein e true and co	contained	and the	log of th	e above-d	escribed we	:11
	s true and co	71ect. 50	. nerb m	a God.			
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			mary	1 2	K. h.	/	
hu comminates 3	6_95			5	Not	ary Public	
My commission expires 8-6	6-85		-	•	_	•	-

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STATE OF KANSAS

15-065-21461-00-00

THE CORPORATION COMMISSION	YATTOY						
vive All Information Completel	WEL	L PLUGGIN	3 1030010				
Make Required Affidavit	-	raham	Con	nte Coo	27 / //	70 %	00
Mail or Deliver Report to		on as "NE,	/committee 1	nty. Sec.	2/ IWp.	75 Rge.	23 X EX/
Conservation Division				or foots	age from 1	lines	
State Corporation Comm.	Lease	0wner B		1 0		- 	
245 North Water	Lease	170	rris	1 Company			0.4
Wichita, KS 67202		The same areas a second as a s	-			Vell No.	#1
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		for aband		of well or		9-23	198
	reason	101 abano			producin	g iormat:	ı on
	If a n	roducing w	Dry F		2040 05	70.04	3
	II a p.	roducing w	GIT IS S	ibandoned,	date of	last pro	auction
	Was ne	rmission o	htained	from the	Concernat	don Dind	19.
Locate well correctly on above Section Plat	its ag	ents befor	e plucci	ng was ac	mmoneodo	Yes	sion or
ame of Conservation Agent who	supervised	nlugging	of this	well C	ilbert Ba	-	
roducing formation	Dei	pth to top	Bo	ttom	Total De		311
how depth and thickness of al	1 water, oi	l and gas	formatio	ns.		pen or m	, r. r.
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OIL, GAS OR WATER RECORDS					1	CASING R	ZCOD B
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