



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1205979
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1205979

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	INVT NO 1005764	INVOICE DATE 12/31/2013
INVOICE NUMBER 1718 - 91375102		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Electric Guitar 1
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40676738	19905		Net - 30 days	01/30/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 12/30/2013 to 12/30/2013				
0040676738				
171808891A Cement-New Well Casing/Pi 12/30/2013				
Cement 13 3/8 Conductor				
Common Cement	65.00	EA	11.20	728.00 T
Celloflake	17.00	EA	2.59	44.03 T
Calcium Chloride	186.00	EA	0.74	136.71 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.98	89.25
Heavy Equipment Mileage	60.00	MI	4.90	294.00
"Proppant & Bulk Del. Chgs., per ton mil	93.00	EA	1.12	104.16
Depth Charge; 0-500'	1.00	EA	700.00	700.00
Blending & Mixing Service Charge	65.00	BAG	0.98	63.70
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,282.35
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	64.97
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,347.32
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>TOTO ENERGY</i>		Lease No.		Date <i>12-30-13</i>	
Lease <i>ELECTRIC GUYTON</i>		Well # <i>#1</i>			
Field Order # <i>8891</i>	Station <i>PRATT, KS</i>	Casing <i>13 3/8</i>	Depth <i>54'</i>	County <i>EDWARDS</i>	State <i>KS</i>
Type Job <i>CW-COCONDUCTOR</i>			Formation	Legal Description <i>36-25-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>RANDY</i>	Station Manager <i>KEVIN</i>	Treater <i>CONLEY</i>
Service Units <i>19907</i>	<i>77686-19905</i>	<i>70959-19918</i>
Driver Names <i>BOG</i>	<i>ED</i>	<i>DVRC</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1730</i>					<i>ON LOCATION</i>
					<i>RUN 42' 13 3/8 CONDUCTOR</i>
					<i>SET AT 54'</i>
					<i>BIOMARK CORE.</i>
					<i>MIX CEMENT</i>
<i>1945</i>			<i>13 1/2</i>	<i>6</i>	<i>65% CEMENT 3% CC, 1/4" CF</i>
<i>2000</i>			<i>5</i>	<i>6</i>	<i>PUMP 5 bbl. H2O</i>
					<i>SHUT IN SWEDGE VALVE</i>
					<i>CURE CEMENT TO SET</i>
<i>2030</i>					<i>JOB COMPLETE - KEVIN</i>



PAGE 1 of 1	INVOICE NO 1008764	INVOICE DATE 01/02/2014
INVOICE NUMBER 1718 - 91376283		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Electric Guitar 1
 O
 B LOCATION
 COUNTY Edwards
 STATE KS
 S
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40677156	19843			Net - 30 days	02/01/2014
For Service Dates: 12/31/2013 to 12/31/2013		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040677156					
171809692A Cement-New Well Casing/Pi 12/31/2013					
Cement Surface Top Off					
Cement		100.00	EA	11.20	1,120.00
Calcium Chloride		80.00	EA	0.74	58.80
"Unit Mileage Chg (PU, cars one way)"		30.00	MI	2.98	89.25
Heavy Equipment Mileage		60.00	MI	4.90	294.00
"Proppant & Bulk Del. Chgs., per ton mil		141.00	EA	1.12	157.92
Depth Charge; 0-500'		1.00	EA	700.00	700.00
Blending & Mixing Service Charge		100.00	BAG	0.98	98.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	122.50	122.50
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	2,640.47
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	84.28
PO BOX 841903		801 CHERRY ST, STE 2100		INVOICE TOTAL	2,724.75
DALLAS, TX 75284-1903		FORT WORTH, TX 76102			



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09692 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>12-31-17</i> DISTRICT <i>PRATT K1</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <i>TOTO-ENER94</i>		LEASE <i>ELECTRIC PUMP</i> 1 WELL NO.							
ADDRESS		COUNTY <i>EDWARDS</i>		STATE <i>KS</i>					
CITY STATE		SERVICE CREW <i>Sullivan, Endow, Poirson</i>							
AUTHORIZED BY		JOB TYPE: <i>new top off</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<i>19889-19843</i>	<i>1/2 hr</i>						<i>12-31-17</i>		<i>5:00</i>
<i>77959-19918</i>	<i>1/2 hr</i>					ARRIVED AT JOB		AM	<i>6:45</i>
<i>37900</i>						START OPERATION		AM	<i>7:15</i>
						FINISH OPERATION		AM	<i>7:45</i>
						RELEASED		AM	<i>8:15</i>
						MILES FROM STATION TO WELL			<i>30</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CP 100</i>	<i>concrete</i>	<i>sk</i>	<i>100</i>		<i>1,600 00</i>
<i>CC 109</i>	<i>Calcium chloride</i>	<i>lb</i>	<i>80</i>		<i>84 00</i>
<i>E 100</i>	<i>padding</i>	<i>sq</i>	<i>30</i>		<i>127 50</i>
<i>E 101</i>	<i>padding</i>	<i>sq</i>	<i>60</i>		<i>420 00</i>
<i>E 113</i>	<i>Bulk Delivery</i>	<i>sq</i>	<i>141</i>		<i>225 60</i>
<i>CE 200</i>	<i>Depth chisel 0-500'</i>	<i>SA</i>	<i>1</i>		<i>1,000 00</i>
<i>CE 240</i>	<i>Blending mixer</i>	<i>sk</i>	<i>100</i>		<i>140 00</i>
<i>S 003</i>	<i>Served Supervisor</i>	<i>SA</i>	<i>1</i>		<i>175 00</i>

SUB TOTAL *19,264.47*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



PAGE 1 of 1	INVOICE NO 1008764	INVOICE DATE 01/09/2014
INVOICE NUMBER 1718 - 91380840		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Electric Guitar 1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40679330	20920		Net - 30 days	02/08/2014
For Service Dates: 01/05/2014 to 01/05/2014				
0040679330				
171809695A Cement-New Well Casing/Pi 01/05/2014				
Cement 5 1/2" Longstring				
AA2 Cement	250.00	EA	11.05	2,762.34 T
C-41P	47.00	EA	2.60	122.19 T
Salt	1,254.00	EA	0.32	407.53 T
Cement Friction Reducer	71.00	EA	3.90	276.89 T
FLA-322	118.00	EA	4.87	575.22 T
Super Flush	500.00	EA	1.59	796.21 T
Gilsonite	1,250.00	EA	0.44	544.35 T
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	233.99	233.99
"Latch Down Plug & Baffle, 5 1/2" (Elu	1.00	EA	259.99	259.99
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	71.50	571.97
"5 1/2" Basket (Blue)"	2.00	EA	188.49	376.98
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.76	82.87
Heavy Equipment Mileage	60.00	MI	4.55	272.99
"Proppant & Bulk Del. Chgs., per ton mil	353.00	EA	1.04	367.10
Depth Charge; 4001'-5000'	1.00	EA	1,637.91	1,637.91
Blending & Mixing Service Charge	250.00	BAG	0.91	227.49
Plug Container Util. Chg.	1.00	EA	162.49	162.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	113.74	113.74
PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO:			SUB TOTAL	9,792.25
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP	TAX	392.16
PO BOX 841903		801 CHERRY ST, STE 2100	INVOICE TOTAL	10,184.41
DALLAS, TX 75284-1903		FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09695 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>01-05-14</i> DISTRICT <i>PRATT KS</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <i>TOTO-ENERGY</i>		LEASE <i>ELECTRIC - DUITAR</i> 1 WELL NO.								
ADDRESS		COUNTY <i>EDWARDS</i> STATE <i>KS</i>								
CITY STATE		SERVICE CREW <i>Metel, Sullivan, Kuemar, P. Person</i>								
AUTHORIZED BY		JOB TYPE: <i>CNW 5 1/2 Long Strig</i>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>3370X-20970</i>	<i>1</i>									<i>8:00</i>
<i>19831-19862</i>	<i>1</i>					ARRIVED AT JOB				<i>10:30</i>
<i>370886</i>	<i>0</i>					START OPERATION				<i>5:00</i>
	<i>1</i>					FINISH OPERATION				<i>6:00</i>
						RELEASED				<i>7:00</i>
						MILES FROM STATION TO WELL				<i>30</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	200		3,400.00
CP 105	A-A-2 cmt	SK	50		850.00
CC 105	C-41 Setdown	lb	47		188.00
CC 111	SALT	lb	1254		627.00
CC 112	CMT Friction Reducer	lb	71		426.00
CC 129	FLA-322 Fluid Loss	lb	118		885.00
CC 201	Gilsonite	lb	1250		851.00
CF 1251	Muto Fill Shoe	SA	1		360.00
CF 607	LATCH down Plug Baffle 5 1/2	SA	1		400.00
CF 1651	Turbulizer	SA	8		580.00
CF 1901	BASKET	SA	2		580.00
CC 154	Super Flush	gal	500		1,225.00
E 100	icky m	mi	30		127.50
E 101	HPAuy Equt	mi	60		420.00
E 113	Bulk Polym	TM	353		564.00
CE 805	Depth chge 4000-5000	SA	1		2,520.00
CE 240	Blending Mixer	SK	250		350.00
CE 504	plug container rental	SA	1		250.00
5003	Servid Logonum	SA	1		175.00
SUB TOTAL					<i>9,792.25</i>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>Robert [Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
--------------------------------------------------	----------------------------------------------------------------------------------------

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09695 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-20-14	DISTRICT: P-1171 KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: TOTO	LEASE: 75000	WELL NO.:								
ADDRESS:	COUNTY: WYANDOTT	STATE: KS								
CITY:	STATE:	SERVICE CREW: Metal, Solder, Kone, 2 Persons								
AUTHORIZED BY:	JOB TYPE: new 5 1/2 hole									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
22701-20920	1					ARRIVED AT JOB				
11521-17462	1					START OPERATION				
37920	1					FINISH OPERATION				
37930	1					RELEASED				
						MILES FROM STATION TO WELL				30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 105	HR 2001	SK	200		3,400.00
CF 105	HR 2001	SK	50		850.00
CC 103	C-4, 4000	LB	47		188.00
CC 111	SALT	LB	1254		627.00
CC 112	COIT 9000	LB	71		426.00
CC 129	FLA 22 Fluorloss	LB	119		885.00
CC 201	gilsom	LB	1250		837.50
CF 1251	Fluor 711 Stone	SA	1		360.00
T 607	Lock down 4000	SA	1		400.00
CF 1651	Fluor 711	SA	9		880.00
CF 1701	Fluor 711	SA	2		580.00
CC 154	Sup. Fluo	ML	50		1,225.00
CC 160	Fluor 711	ML	30		127.50
CC 101	Fluor 711	ML	60		420.00
CC 113	Bull 2000	ML	353		564.00
CF 305	Dyna 4000	SA	1		2,520.00
CF 340	Fluor 711	SK	200		350.00
CF 504	Fluor 711	SA	1		250.00
5003	Fluor 711	SA	1		175.00

SUB TOTAL 1792.50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Robert [Signature]
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>TOTO-ENERGY</i>	Lease No.	Date <i>01-05-14</i>			
Lease <i>ELECTRIC GUITAR</i>	Well # <i>1</i>				
Field Order # <i>9695</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>	Depth	County <i>EDWARDS</i>	State <i>KS</i>
Type Job <i>CNW 5 1/2 longstay</i>	Formation	Legal Description <i>30-25-16</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3 1/2</i>							5 Min.	
Depth <i>4753</i>	Depth	From	To	Pre Pad	Max			
Volume <i>112</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4711</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>terry madson</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan Metal</i>
Service Units <i>37900 33708 20920 19831 19862 37580</i>		
Driver Names <i>Sullivan Kneman Pierson Metal</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:30</i>					<i>on bc</i>
<i>3:00 AM</i>					<i>trucks on bc Saty medy</i>
					<i>Run 5 1/2 15.5 csp.</i>
					<i>BAST 1, 15 cont 5, 7, 10, 17, 20, 25, 30, 35</i>
<i>3:30</i>					<i>CASING ON BOTTOM</i>
<i>3:45</i>					<i>HOOK UP CIRC</i>
<i>5:03</i>	<i>200</i>		<i>5</i>	<i>3.5</i>	<i>H SPACER 475</i>
<i>5:05</i>	<i>200</i>		<i>12</i>	<i>3.5</i>	<i>ST SUPER FLASH</i>
<i>5:09</i>	<i>200</i>		<i>3</i>	<i>3.5</i>	<i>ST SPACER</i>
<i>5:10</i>	<i>200</i>		<i>50</i>	<i>4.5</i>	<i>mix cont 200 st AA-2 cont @ 150ppg.</i>
					<i>cont mixed shut down. wash lines, pump.</i>
<i>5:24</i>					<i>Release Plug</i>
<i>5:25</i>	<i>50</i>			<i>6</i>	<i>H. Drip</i>
	<i>400</i>		<i>69</i>		<i>Lift PS,</i>
<i>5:45</i>	<i>800</i>		<i>100</i>	<i>3.5</i>	<i>Slow Rate</i>
<i>5:47</i>	<i>1000/1500</i>		<i>112</i>		<i>Plug down</i>
<i>5:50</i>			<i>7</i>		<i>plug RH w/30sk</i>
<i>5:57</i>	<i>1000/1500</i>		<i>5</i>		<i>plug MH w/20sk</i>
					<i>SOB Complete</i>
					<i>Thank you</i>



PAGE 1 of 1	INVOICE NO 1008764	INVOICE DATE 01/02/2014
INVOICE NUMBER 1718 - 91376277		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J LEASE NAME Electric Guitar 1
O LOCATION
B COUNTY Edwards
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40677122	19905		Net - 30 days	02/01/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 12/31/2013 to 12/31/2013				
0040677122				
171808892A Cement-New Well Casing/Pi 12/31/2013				
Cement 8 5/8 Surface				
60/40 POZ	275.00	EA	8.40	2,309.75 T
Celloflake	69.00	EA	2.59	178.69 T
Calcium Chloride	711.00	EA	0.73	522.53 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	111.99	111.99
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.97	89.24
Heavy Equipment Mileage	60.00	MI	4.90	293.97
"Proppant & Bulk Del. Chgs., per ton mil	356.00	EA	1.12	398.68
Depth Charge; 0-500'	1.00	EA	699.92	699.92
Blending & Mixing Service Charge	275.00	BAG	0.98	269.47
Plug Container Util. Chg.	1.00	EA	174.98	174.98
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.49	122.49

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,171.71
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	215.28
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,386.99
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 08892 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12-31-13		DISTRICT: PRATT/KS		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: TOTO ENERGY		LEASE: ELECTRIC GUARANTEE		WELL NO. 1						
ADDRESS:		COUNTY: EDWARDS		STATE: KS						
CITY:		STATE:		SERVICE CREW: K.C. EP. DINE						
AUTHORIZED BY:		JOB TYPE: CNW - SURFACE								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19907		10959	1/2				12-31			1930
		19918	1/2							600
77686	1/2									1015
19905	1/2									1045
										1130
										30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE103	60/40 P22	SL	275		3300.00
CE107	CELL FLAME	lb	69		255.30
CE109	CHEMICAL (120/40) P22	lb	711		746.55
CE153	8 3/8 WOOD P22	EA	1		160.00
E100	11/16" NUT W/ W/ P22	EA	30		127.50
E101	1/2" NUT W/ W/ P22	EA	60		420.00
E113	1/2" P22	EA	356		568.80
CE200	DEPT 11 CHARGE	EA	1		1000.00
CE240	BURNING CHARGE	SL	275		385.00
CE500	P22 CONTAINER	EA	1		250.00
5003	SURFACE SUPPLY W/ P22	EA	1		175.00
SUB TOTAL					5171.71

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: K. GORLEY	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
-----------------------------------	------------------------------------------------------------------------------------------------------------------------

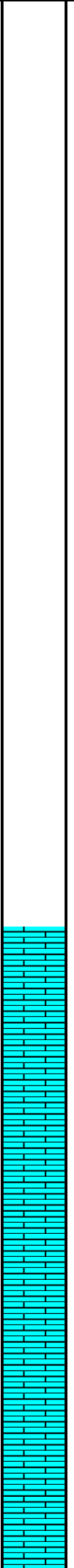
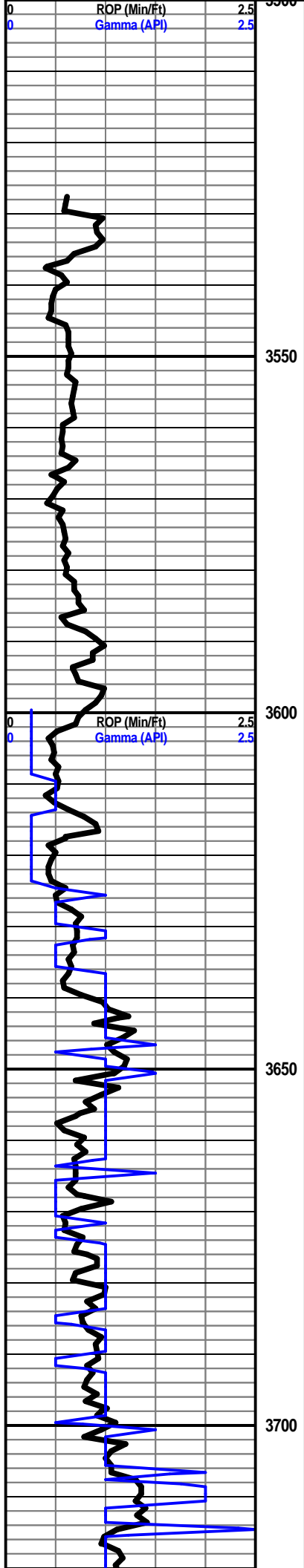
FIELD SERVICE ORDER NO. _____

Customer	TOTO ENERGY		Lease No.			Date	12-31-13	
Lease	ELECTRIC GULFAR #1		Well #					
Field Order #	Station	Pratt, KS	Casing	8 5/8	Depth	323	County	EDWARDS
Type Job	CNW - SURFACE		Formation	TD-328		Legal Description	36-25-16	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8							5 Min.
Depth	Depth	From	To	Pre Pad	Max		
323							
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	RANDY	Station Manager	KEVAN	Treater	GO RALEY
Service Units	19907	77686-19905	70959-19918		
Driver Names	KS	ED	DWEE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					ON LOCATION
					RUN 309' 8 5/8 CSG - 7 JTS
					SET 8 5/8 AT 323'
					BLOW CORE
					MIX CEMENT
1:45	200		59	6	275 gal 60/40 P02
					2% CCL, 3% CC, 1/4" CELLFINANE
					STOP - DROP PLUG
	0		0	6	START DISP.
10:45	200		19	6	PLUG DOWN
					(CXC 10 bbl) CEMENT TO PIT
11:30					TOB COMPLETE - KEVAN

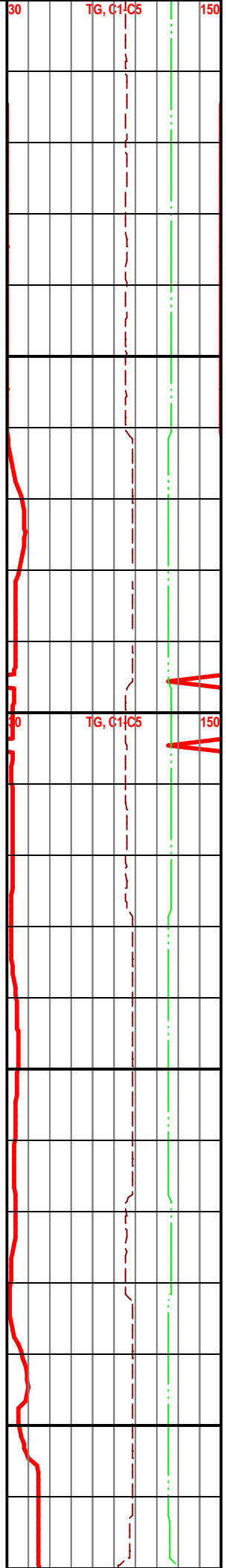


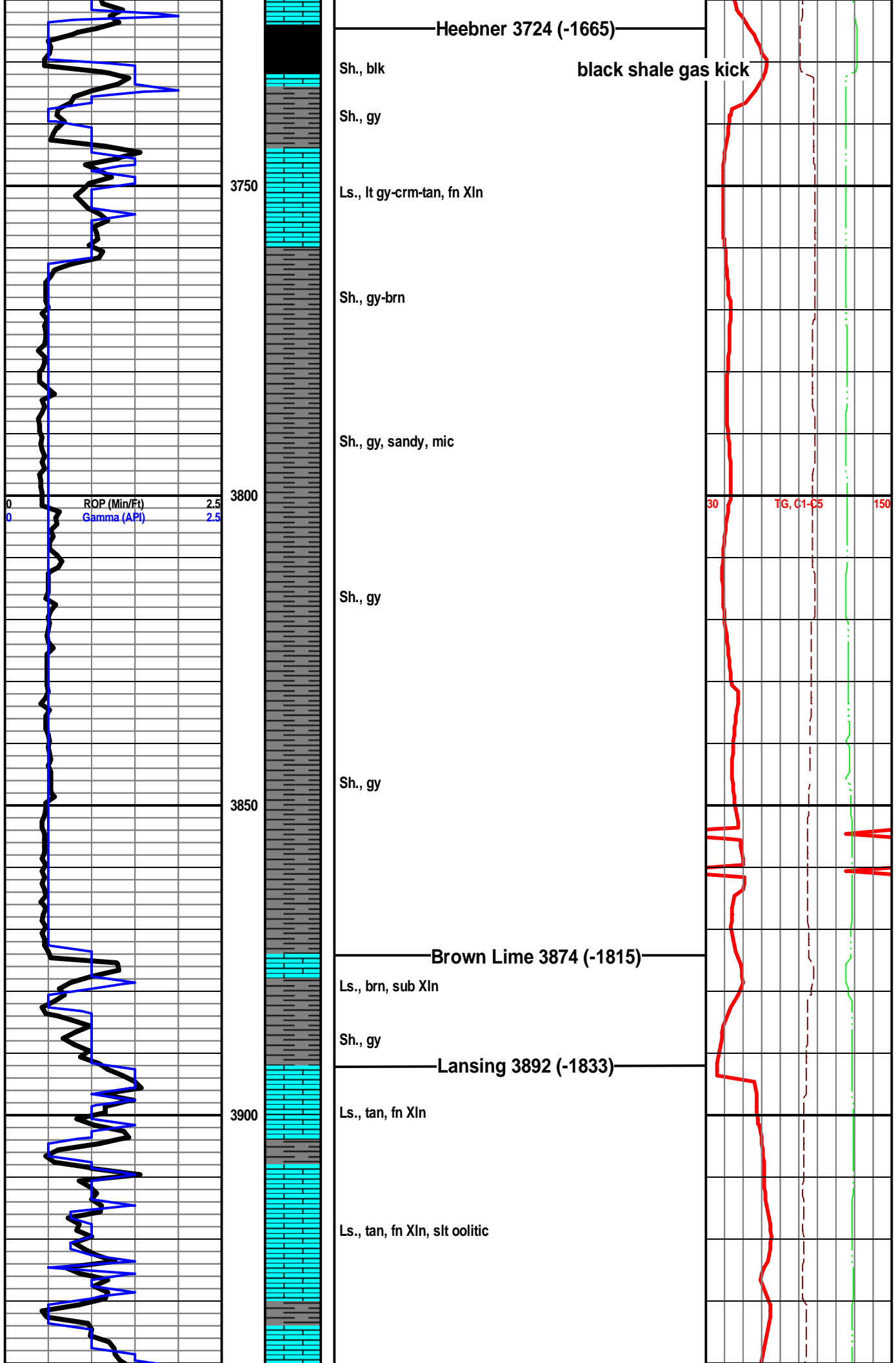
Ls., crm-tan, fn Xln, soft, chalky, slt oolitic

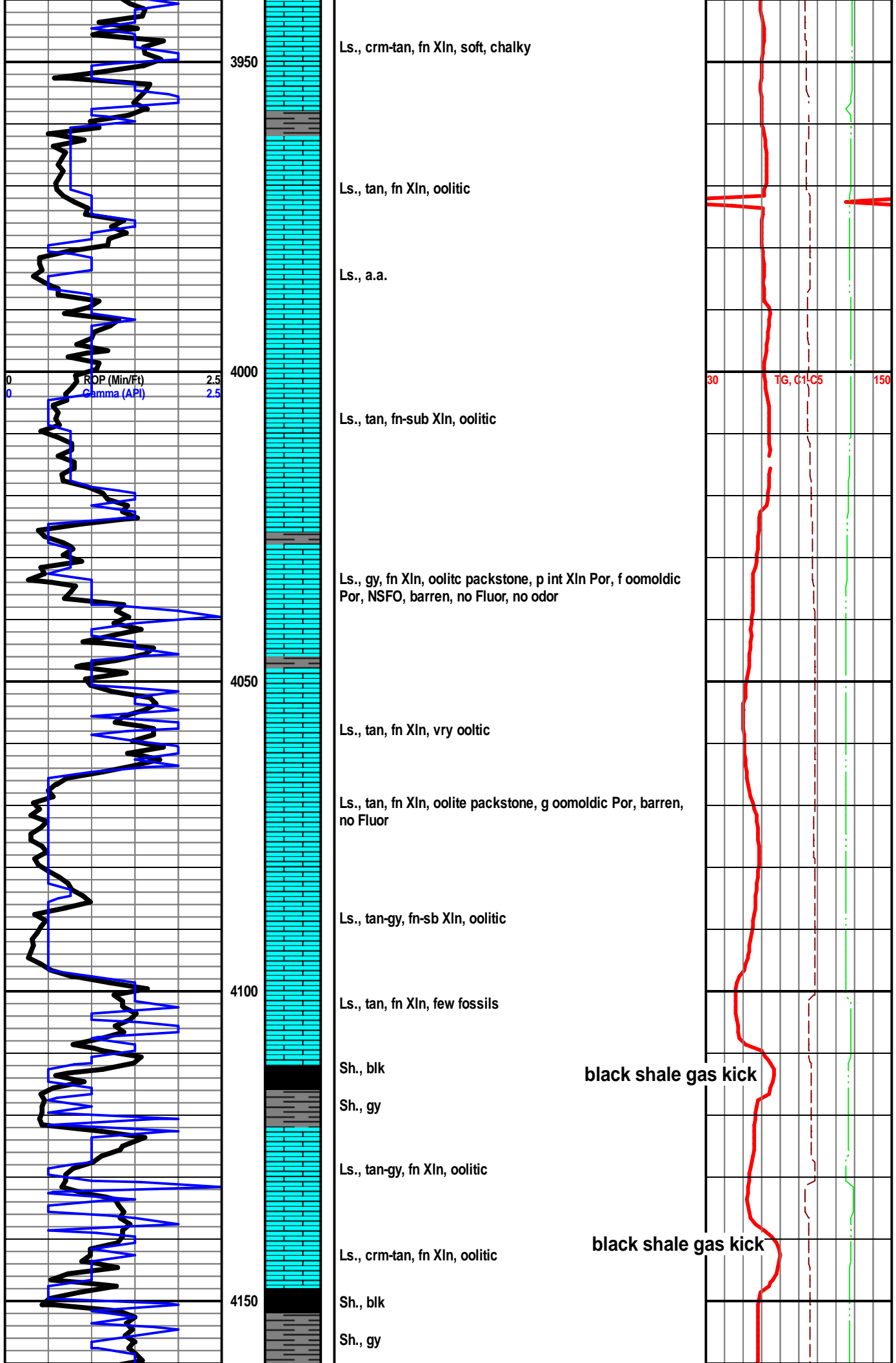
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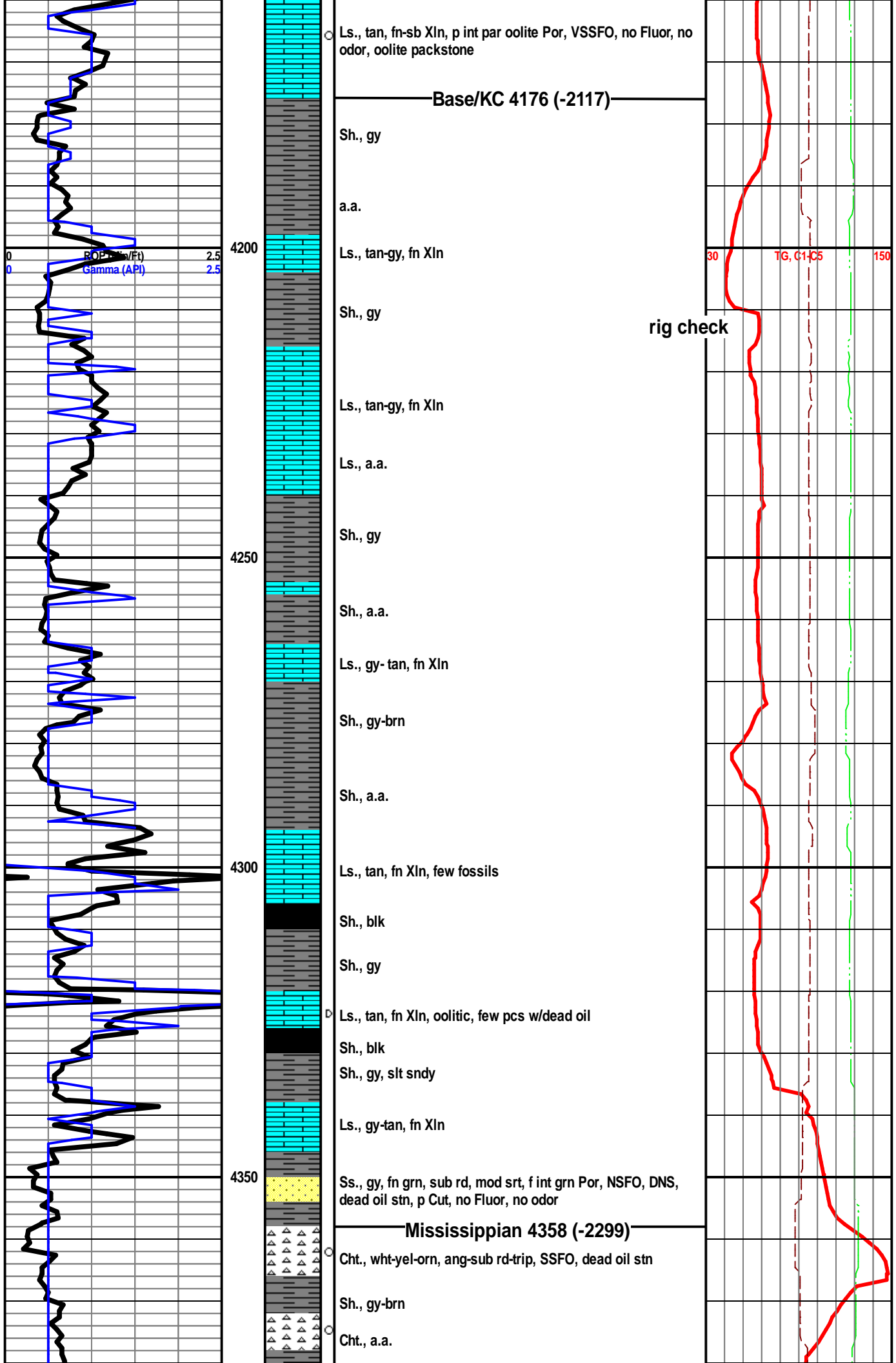
Ls., a.a.

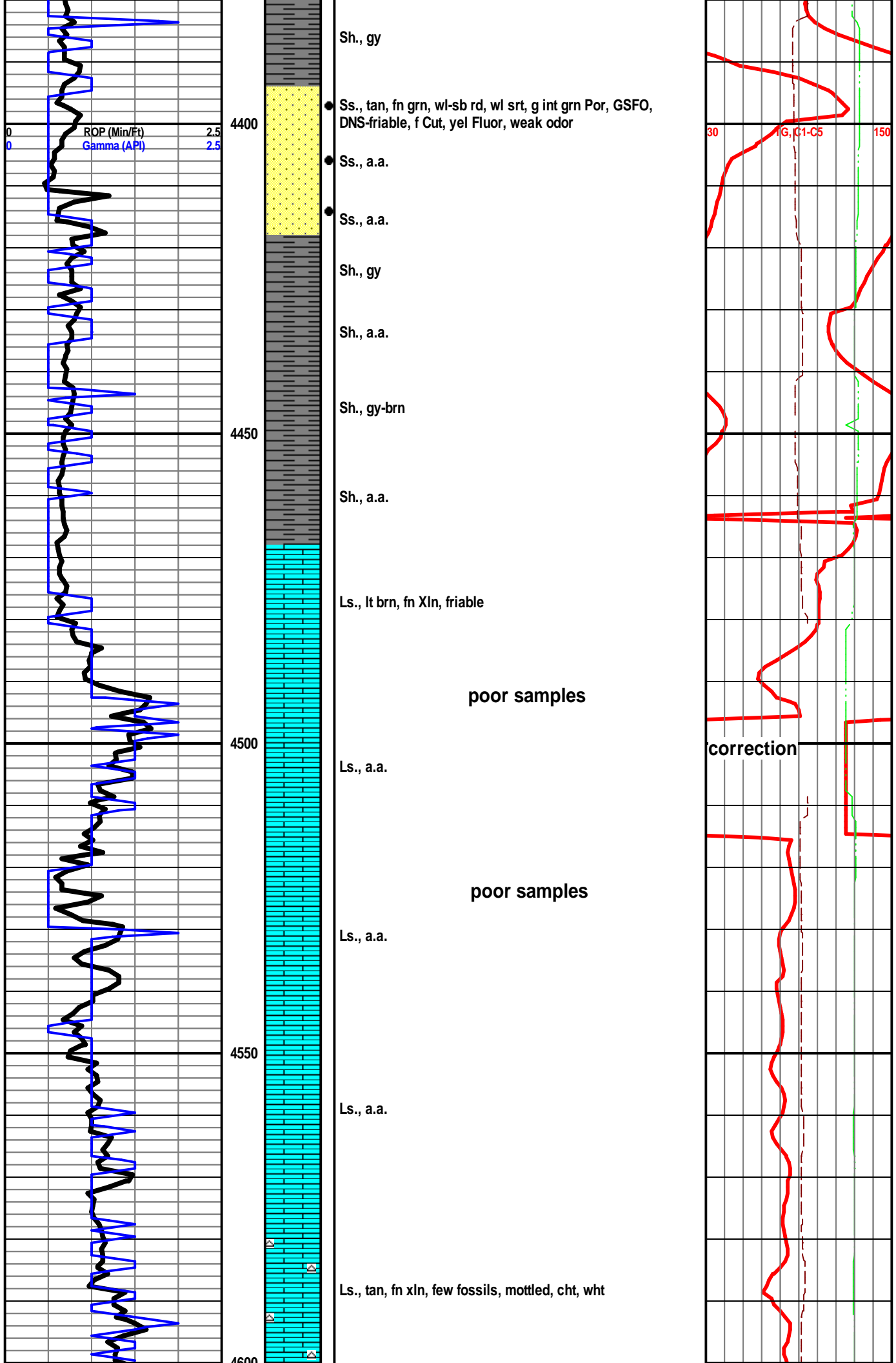
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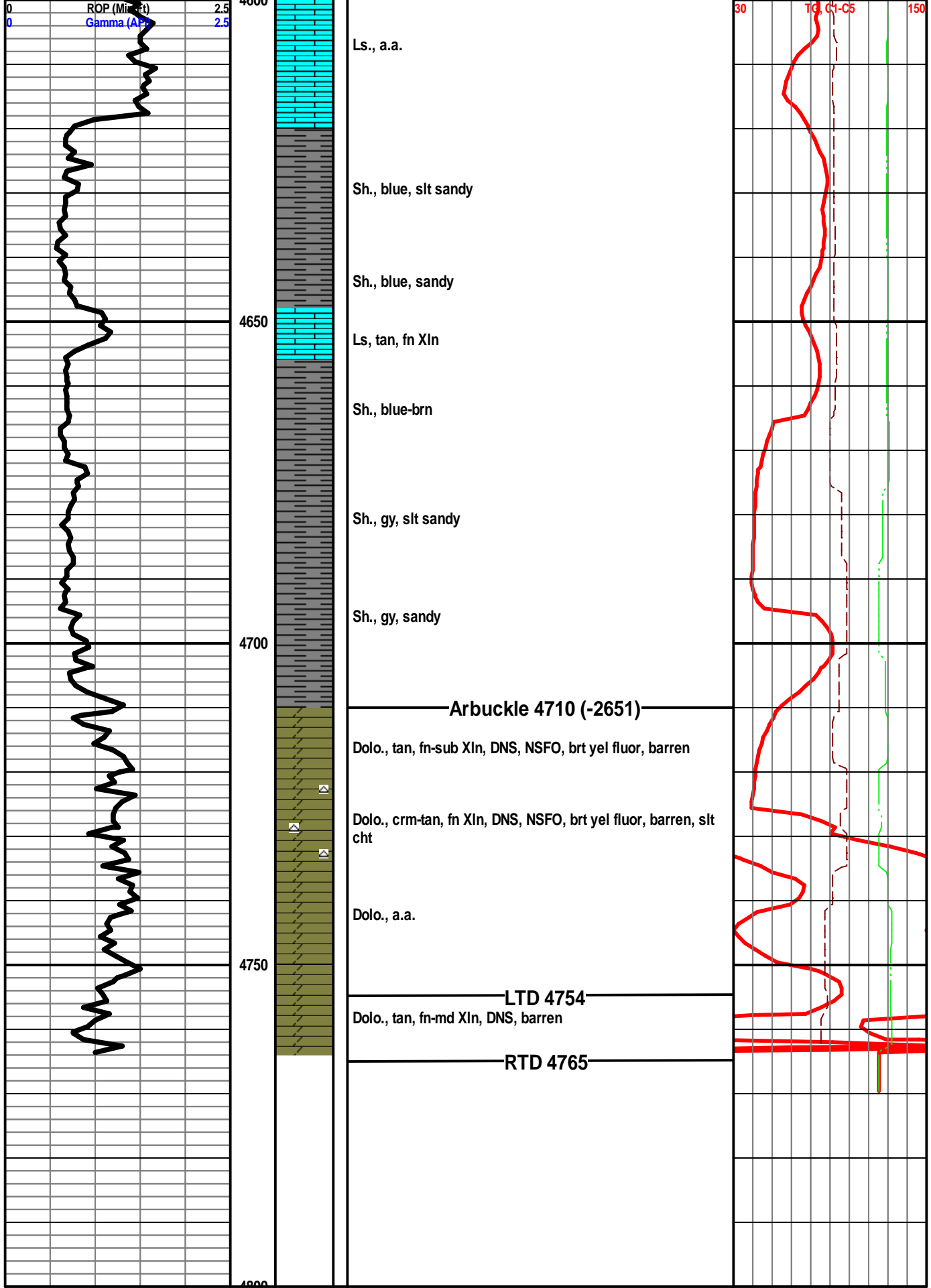












Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

June 05, 2014

Terry Madden
Toto Energy, LLC
25815 OAK RIDGE DR
SPRING, TX 77380

Re: ACO-1
API 15-047-21628-00-00
Electric Guitar 1
SE/4 Sec.36-25S-16W
Edwards County, Kansas

Dear Terry Madden:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/31/2013 and the ACO-1 was received on May 29, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department