

Confidentiality Requested:

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1205979

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec TwpS. R East West
Address 2:	Feet from Direction South Line of Section
City: State: Zip:	+ Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.g. xx.xxxx)
Name:	
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Wor	kover Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Temp. Abd. Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	
Original Comp. Date: Original Total Dept	
Deepening Re-perf. Conv. to ENHR	Conv. to SWD Drilling Fluid Management Plan
Plug Back   Conv. to GSW	
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:      Dual Completion Permit #:	Dewatering method used:
SWD         Permit #:	
ENHR         Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Comple	Quarter Sec TwpS. R East West
- Protection and Prot	pletion Date County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Page Two	1205979
Operator Name:	_ Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTRUCTIONS: Chause important tang of formations paratrated	atail all aaraa Banart all final	conice of drill stome tests giving interval tested, time test

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	Yes No	Name	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose:	Depth					-	

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				

No

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				А		ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner Ru	in:	No	
Date of First, Resumed	l Producti	ion, SWD or ENHF	<b>}</b> .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	S.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITI	DISPOSITION OF GAS: METHOD OF COMPLE			TION:		PRODUCTION IN	FERVAL:			
Vented Sold Used on Lease			Open Hole	Perf.	Dually		Commingled			
(If vented, Su	(If vented, Submit ACO-18.)				(Submit ACO-4)					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

<b>(B)</b>	BASIC <sup>5M</sup> ENERGY SERVICES	
	ENERGY SERVICES	

B TOTO ENERGY LLC

Pratt

6.0	PAGE	CTCT NO	INVOICE DATE			
-	1 of 1	10:5764	12/31/2013			
ASIC	INVOICE NUMBER					
RGY SERVICES		1718 - 9137510	02			
(620) 672-1201	J LEASE NAM	ME Electric Gui	tar 1			
NERGY LLC OAK RIDGE DRIVE	B COUNTY	Edwards				
	S STATE	KS				
77380	T JOB DESCH E JOB CONTA		Nell Casing/Pi			

TX US 77380 o ATTN: ACCOUNTS PAYABLE

I 25815 OAK RIDGE DRIVE L SPRING

ЈОВ #	EQUIPMENT #	PURCHASE ORDER NO	•	TERMS	DUE DATE	
40676738	19905			Net - 30 days	01/30/2014	
	I	QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
For Service Dates	: 12/30/2013 to 12/3	0/2013				
0040676738						
				and the second		
CUTTING AND LEAD		SOTES SA SA SA SA	en estás	1.104 - 204473 		
	nt-New Well Casing/Pi 12/3	0/2013		and Maria		
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Common Cement	sal d'* GESAD Anno Seren a anna anna anna anna anna anna ann	OLSEN CONSERVICE 65.	00 EA	11.20	728.00	
Celloflake		17.		2.59		
Calcium Chloride		186.		0.74		
"Unit Mileage Chg (F	PU, cars one way)"	30.		2.98		
Heavy Equipment M		60.		4.90		
"Proppant & Bulk De		93.	5	1.12	104.1	
Depth Charge; 0-50		1.	00 EA	700.00	700.0	
Blending & Mixing S	ervice Charge	65.	OO BAG	0.98	63.7	
"Service Supervisor,	first 8 hrs on loc.	1.	00 EA	122.50	122.5	
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Cellollake			00 EV Na swa	2,55		
Common Coment		OTHER CORRESPONDENCE	NG 43	-11,20	728.00	
PLEASE REMIT BASIC ENERGY PO BOX 841903 DALLAS,TX 752	SERVICES,LP BASI 801	C ENERGY SERVICES, LP CHERRY ST, STE 2100 WORTH, TX 76102		SUB TOTAL TAX OICE TOTAL	2,282.3 64.9 2,347.3	





	DATE TICKET NO
DATE OF JOB /2-36-13 DISTRICT PRATILIES	NEW OLD PROD INJ WDW CUSTOMER WELL WELL
CUSTOMER TOTO FANIFALLY	LEASE ELECTRE GUITTAR WELL NO. /
ADDRESS	COUNTY EDWAMDS STATE 45.
CITY STATE	SERVICE CREW KC, ED DURE
AUTHORIZED BY	JOB TYPE: OWW - CONSUCTOR
EQUIPMENT# HRS EQUIPMENT# HRS EG	UIPMENT# HRS TRUCK CALLED
1990/ 10939 1	ARRIVED AT JOB
771-81 11 19918	START OPERATION AM PHS
1990514	FINISH OPERATION
The first of the second s	RELEASED AM 630
	MILES FROM STATION TO WELL 30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. GR

SIGNED:

%TAX ON \$

TOTAL

			(WELL OWNE	ER, OPERATOR, CON	TRACTOR OR AGE	ENT)
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		SERVICE & EQUIPMENT	%TA>	(ON\$ DY		

The off the parally	(WELL OWNER	OPERATOR CONTRACTOR OR AGENT)

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

MATERIALS

FIELD SERVICE ORDER NO.

REPRESENTATIVE

of the

SERVICE

CLOUD LITHO - Abilene, TX





SIGNED:

### FIELD SERVICE TICKET 1718 08891 A

A for the second second second	and the					DATE TICKET NO			
DATE OF JOB	13		X	NEW C C			STOMER IDER NO.:		
CUSTOMER 72	70	BULNG.	4		LEASE	ECT,	LE CRITTING	WELL NO.	
ADDRESS					COUNTY FOURTHAS STATE KS.				
CITY		STATE			SERVICE CR	EW	(C O) DATE		
AUTHORIZED BY					JOB TYPE:	U.	New - Con suc	ent.	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED		
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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

SERVICE REPRESENTATIVE

alletter

# **BASIC** energy services, L.P.

## TREATMENT REPORT

	32		- I.r.					
Customer	OTO	EN	End Lease		energi ga mod se	Da	ate	
Lease EL	ECTRA	TZ C	But Well #	to #1	I and the second second		12-3	0-13
Field Order #	Station	PR,	+11.1	Casing	33 Dept	h54 Cor	unty FOW	AMAS State 5
Type Job	Cun	1-C	onsu	TON	Formation	n	Legal	Description 6-25-1
PIPE	DATA	PERF	ORATING DA	TA FLUID	USED		TREATMENT	<b>FRESUME</b>
Casing Size	Tubing Size	Shots/Fi	:	Acid	1	RAT	TE PRESS	ISIP
Depth	Depth	From	То	Pre Pad		Max		5 Min.
Volume	Volume	From	То	Pad		Min		10 Min.
Max Press	Max Press	From	То	Frac		Avg		15 Min.
Well Connectio	n Annulus Vol.	From	То			HHP Used		Annulus Pressure
Plug Depth	Packer Dept	h From	То	Flush	/	Gas Volume		Total Load
Customer Rep	resentative	lon	MY St	ation Manager	EVAN	ד /	Treater (20)	NALEY
Service Units	1990	7	77686	-19903	5 70	959-	19918	
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Taylor Printing, Inc. 620-672-3656



PAGE		ON T'NO	INVOICE DATE
1 of 1		1008764	01/02/2014
Series and		INVOICE NU	MBER
		1718 - 91376	283
LEASE	NAME	Electric (	Guitar 1

	Pratt		(620)	672-1201	J	LEASE NAME LOCATION	Electric Guitar 1	
	TOTO ENERO				В	COUNTY	Edwards	
L	SPRING	KIDGE	DRIVE		S	STATE	KS	
т	TX US	77380			T E	JOB DESCRIPTION JOB CONTACT	Cement-New Well Casing/Pi	. 1
0	ATTN:		ACCOUNTS	PAYABLE				

JOB #	EQUIPMENT #	# PURCHASE	ORDER NO.		TERMS	DUE DATE
40677156	19843	C. C. S. S. MILLIN			Net - 30 days	02/01/2014
For Service Dates	s: 12/31/2013 to	12/31/2013	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040677156 171809692A Ceme Cement Surface To	ent-New Well Casing,	and the second	tet F Slot RCFC'PL FORDENCE L	A.	n an	2,640.41 St.21 3.724.71
Cement Calcium Chloride "Unit Mileage Chg ( Heavy Equipment M "Proppant & Bulk D Depth Charge; 0-50 Blending & Mixing S "Service Supervisor	fileage Iel. Chgs., per ton mil DO' Service Charge		100.00 80.00 30.00 60.00 141.00 1.00 100.00 1.00	EA MI MI EA EA	11.20 0.74 2.98 4.90 1.12 700.00 0.98 122.50	
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PLEASE REMIT BASIC ENERGY PO BOX 84190 DALLAS,TX 75	SERVICES,LP 3	SEND OTHER CORRES BASIC ENERGY SERV 801 CHERRY ST, ST FORT WORTH, TX 76	ICES,LP E 2100		SUB TOTAL TAX OICE TOTAL	2,640.47 84.28 2,724.75



## FIELD SERVICE TICKET 1718 09692 A

							DATE TICKET NO	the second second second
DATE OF JOB 12-21-	-13	DISTRICT PRA-	TK	NEW WELL			STOMER DER NO.:	
CUSTOMER TOTO-SNER94					LEASE	LEC:	PRIC QUITAR' 1	WELL NO.
ADDRESS		an ing said and an ing said				OWA	eds state ks	
CITY		STATE	- Ballas		SERVICE CR	EWS	Ilin Endow, Preis	in the second se
AUTHORIZED BY	ALC: No.	o na standar alem Pres Stor gras Portanti - grada a		n setting a	JOB TYPE:	· Nui	TOP off	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 12-21-17	AM TIME
19889-19843	1/2	ha		to said	ni tojantij sid	TO DESIGN	ARRIVED AT JOB	AM 6:45
37900	1/2	54	A States				START OPERATION	AM 7:15
37700						FINISH OPERATION	AM 7.45	
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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:

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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

SERVICE

REPRESENTATIVE





SIGNED:

### FIELD SERVICE TICKET 1718 09692 A

DATE TICKET NO DATE OF JOB NEW WELL CUSTOMER ORDER NO. **INJ** WDW DISTRICT CUSTOMER LEASE WELL NO. ADDRESS COUNTY STATE CITY STATE SERVICE CREW AUTHORIZED BY JOB TYPE: DATE TIME EQUIPMENT# EQUIPMENT# HRS HRS EQUIPMENT# HRS TRUCK CALLED AM ARRIVED AT JOB AM START OPERATION AM **FINISH OPERATION** RELEASED AM MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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				(WELL OWNE	ER, OPERATOR, C	JONT	HACTOR OR AU	aENT)
TEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	USED U	JNIT	QUANTITY	UNIT PRIC	E -	\$ AMOUN	T.
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CHE	MICAL / ACID DATA:					14	2,640	4
		SERVICE & EQUIPME	NT	the second s	KON\$			
		MATERIALS		%TA>	KON\$			

THE ABOVE MATERIAL AND SERVICE

SERVICE REPRESENTATIVE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

TOTAL



## TREATMENT REPORT

Customer	94	Lease No.					Date	Date						
Lease CLSI	TRIC	TUITA	R	Well #	e en anti-	and and the second				12-31-13				
Field Order #	Station	PRAH	Ľ			Casing	De	epth	Coun	tv	APAC		State	
Type Job	NW	TOP	off	-			Format	tion		CAL	Legal Des	cription 25	5-16	
1	DATA	PERF	ORATI	NG DATA		FLUID U	SED			TREAT	MENT R	ESUME		
Casing Size	Tubing Size	Shots/F	t		Acid	Acid				RATE PRESS ISIP				
Depth	Depth	From	1	Го	Pre	Pad		N	<i>l</i> ax		1	5 Min.		
Volume	Volume	From		īo	Pad		Min					10 Min.		
Max Press	Max Press	From		Го	Frac		Avg				15 Min.			
Well Connection	Annulus Vol.	From	г	īo.	1 Miles			ŀ	HP Used			Annulus P	ressure	
Plug Depth	Packer Dept	h From	г	ō	Flus	h		(	Gas Volume			Total Load	I	
Customer Representative			Statio	n Mana	ger Dr	AVE S	cort	Tre	ater Rol	ant Sel	1/~			
Service Units	37900 10	7889	19843	3 7793	59 1	9918	an Indonesia							
Driver Names	nllin	Edam	ho	Pin	+50-2	2	in the second				a stands			
Time	Casing Pressure	Tubing Pressure		Pumped	F	Rate		200	The Second State	Servic	e Log			
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

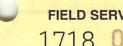


PAGE	CTT NO	INVOICE DATE
1 of 1	1008764	01/09/2014
	INVOICE NUM	IBER
	1718 - 913808	340

	Pratt		(620)	672-1201	J	LEASE NAME LOCATION	Electric Guitar	1
	TOTO ENERO 25815 OAK		DRIVE		B S	COUNTY STATE	Edwards KS	
L	SPRING TX US	77380			I T E	JOB DESCRIPTION JOB CONTACT	Cement-New Well	Casing/Pi
_	ATTN:		ACCOUNTS	PAYABLE		000 000000		

ЈОВ #	# EQUIPMENT # PURCHASE ORDER NO.			TERMS	DUE DATE		
40679330	20920			Net - 30 days	02/08/2014		
For Service Dates	s: 01/05/2014 to 01/05	QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
040679330							
0.00001000.325	80-T303 8055	ACENT 1 AL AN TO SAL	i di forme				
Cement 5 1/2" Long		5/2014 DIMER CORREPORTED		500,200,772 500,200,772	53.78		
BUEVAE NEWLL.		and an and a second	54	11.05	0 700 04		
AA2 Cement C-41P		250.00		11.05 2.60			
Salt		1,254.00		0.32			
Cement Friction Red	ducer	71.00	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	3.90			
FLA-322		118.00		4.87	575.22		
Super Flush		500.00	A CONTRACT OF A CONTRACT	1.59			
Gilsonite		1,250.00		0.44	544.35		
"Auto Fill Float Sho	e 5 1/2"" (Blue)"	1.00	EA	233.99	233.		
"Latch Down Plug	& Baffle, 5 1/2"" (Elu	1.00	EA	259.99	259.9		
"Turbolizer, 5 1/2"'	' (Blue)"	8.00	EA	71.50	571.		
"5 1/2"" Basket (Bl		2.00	EA	188.49			
"Unit Mileage Chg (		30.00		2.76			
Heavy Equipment N	-	60.00		4.55			
	el. Chgs., per ton mil	353.00		1.04			
Depth Charge; 400		1.00	Participant in the state	1,637.91			
Blending & Mixing S		250.00		0.91 162.49	227.4 162.4		
Plug Container Util. "Service Supervisor		1.00	1974 - M	162.49			
Service Supervisor	, mst o ms on loc.	1.00	LA	113.74	115.7		
			1455	55555			
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		1.2529-13	1 2 3	0.4			
1412							
AA2 Colnant	فالافتار وسورا كالمراج	5.20104	EV-	10.11	J ASU OX		
PLEASE REMIT		OTHER CORRESPONDENCE T	0:				
	SERVICES, LP BASIC	ENERGY SERVICES, LP		SUB TOTAL	9,792.2		
PO BOX 84190	3 801 0	HERRY ST, STE 2100		TAX	392.1		
DALLAS, TX 75	284-1903 FORT	WORTH, TX 76102	INV	OICE TOTAL	10,184.4		





### FIELD SERVICE TICKET 1718 09695 A

			100				DATE TICKET NO	
DATE OF JOB 01-05-1	4 1	DISTRICT PRA-17	- K	5	NEW C WELL V			CUSTOMER ORDER NO.:
	570	-ENER94	tine za e a lie sedu	anti di ser al Setto da caleda	LEASE	CTRA	C-DuITAR 1	WELL NO.
ADDRESS					COUNTY EDWARDS STATEKS			
CITY STATE					SERVICE CR	EW M	etal, Sullisan, Kuci	nas Pirkson
AUTHORIZED BY		antonia entre en service antonio en service anticipa	attenti à la	ni (mana) Kangana-	JOB TYPE:	WW	stiz Lowstin	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED	TE AM TIME PM 8:00
33708-20970	7	the displayed and the second	ialas cont	BRIT LE STOR	and the start start	ALL AND THE	ARRIVED AT JOB	AM 10:30
379831-19862	1	Anna Anna Anna Anna Anna Anna Anna Anna			and the second		START OPERATION	AM GOU
-3/1/880	0	and the second second second			and the state gang	un es que	FINISH OPERATION	CPM (0:00
	1	and the second second second	Part Lak	Chill State		Sector 1	RELEASED	AM 7:00
ang selanga ayag pagar		a som de la companya			as added y		MILES FROM STATION TO WEL	L 30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

			(WELL OWN	ER, OPERATOR, CO	NTRACTOR OR AGENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA. Z Cmt	sk	200 -	Zana penerina a la	5,400 4
CP105	A.A-2 cmt	sk	50 -		850 00
CC 105	C-41 DetoAmer	16	47.		188 00
CCIII	SALT	16	1254.	/	62140
CC 1/2	CMT ARKTOR Relune	16	7/ -	/ magazana	426 00
cc/29	71A-322 Aud Loss	16	119 .		69 (9 6
CC 201	Gilswitch	16	1250-	Liber and a list of the	851.30
CF 1251	Muto fill Shog	9A	1		360 92
F 607	LATCH down Play & BAFFED Stiz	5A	1 -		400 00
CF 1651	Tarbulize,	SA	8.		580 00
CF 1901	BASKY	54	2 -	The subject of the	1 225
CC 1.54	Super Auch	AL	500-		1,205 03
E 100	Sicking me	m	30	as sitt o craits.	121 50
\$101	HPAu Egyt	m	60	Constanting of the second	564 00
E113	Bulk Aday	m	353		7 520 0
CE 205	Depth chipe 4000-5000	SA	1 in the		250 00
CE 240	Bleiply mixing and	SK	260		250 00
CE 504	Plus bowtansed Renter	GA	/		175.00
5003	Servin Lafence	51	/	inter the set	11,500
				SUB TOT	

1914 (10) to 4	CHEMICAL	/ ACID	DATA:
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			- 7 19B
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	SU	JB TOTAL	9,792	25
SERVICE & EQUIPMENT	%TAX ON \$		a scholar i sa	
MATERIALS	%TAX ON \$	List near feet	d de as sem	
12	Thank.	TOTAL		

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

SERVICE

REPRESENTATIVE





### FIELD SERVICE TICKET 1718 09695 A

							DATE LICKET NO	
DATE OF JOB	4 E			iniseiten an C	NEW C WELL V			CUSTOMER DRDER NO.:
CUSTOMER	170	- AU1/9			LEASE	TICA	- Lepton 1	WELL NO.
ADDRESS					COUNTY	Reation	STATE	
CITY		STATE			SERVICE CR	EW///	Hat, Salling, Kong	- S PEPESIS
AUTHORIZED BY		The second second second			JOB TYPE:	in	In here by	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED	TE AM TIME PM
33704-20120		the second second	A CONTRACT	THE REAL PROPERTY	1-1-1-1		ARRIVED AT JOB	AM .
1701-11462	1						START OPERATION	AM QO
37536	0						FINISH OPERATION	AM PM (2000
	1						RELEASED	AM PM
, ž,							MILES FROM STATION TO WEL	L 30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

			(WELL OWNER	R, OPERATOR, CON	TRACTOR OR AGENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
ct 105	HH act to	ok.	200		3,400 0
P105	A 1 - 2 Carl Carl Carl Carl Carl Carl Carl Carl	K	EQ 2		8500
CC 105	C-4, Determon	16	47 -		188 00
CC/11	SALT	16	1254-		62700
C 1/2	COST - MARTAN Robert & Summing and and	16	26 -		426 00
00129	71A-312 Hullerss	16	119 1		885 00
1201	gilsout 1	16	1250-		837 90
F 1251	Mute fill Short	SA	1 1		360 02
F 607	Att The Andrew May & Mark Holden I 2	DA			400 01
1 Mary Line	The telescope of the second states of the second st	5 /1 F		a second the second	11: 880-02 ···
CF MUL	APP	24	2 -		580 00
<u>CC 199</u>	Support Hards	cht ha	5001		1,225 01
CHO	Hid frag	Or .	60		420 00
0101	A B A C	ing nor matter	253		564 00
CP THERE	Dere de la 40 18 201	C. A.	1	in the second	2,520.02
CE 24	RK 1 S D	d	200		350 00
CF 2.04	physike to it forthe	CA	1 -		250.00
9003	Low Some manager and	51	1		1.75 00
				SUB TOTAL	

CHEMICAL / ACID DATA:									
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	SUB TOTAL	29792	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
SERVICE & EQUIPMENT %TAX ON \$			
MATERIALS %TAX ON \$			and a second sec
That I	TOTAL		

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.



5.5

## TREATMENT REPORT

Customer	570-0	SWERG	y 1	Lease No.	ue egan		in program of	in en staar verste Staar verste	Date	1997 - 1995 -	, palazar sejar Jahos sejar	the contract of the	
Lease	Ric	Gusta	ar !	Well #	i benji t	er of of is			01-05-14				
Field Order #	Field Order # Station A H KC					Casing	Dep	th	County	DARD	S	State	
Type Job	NWS	alla bon	rstay			Eccept and	Formatio	n		Legal D	escription	-16	
	DATA	/	ORATING	DATA		FLUID U	ISED		TREA	TMENT	RESUME		
Casing Size	Tubing Siz	e Shots/F	it l		Acid	and the second	and the second s		RATE PRE	ESS	ISIP		
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/olumez	Volume	From	То		Pad			Min		•0	10 Min.		
Max Press	Max Press	From	То		Frac			Avg			15 Min.	Sec.	
Vell Connectio		From	То			×.		HHP Use	ed		Annulus F	Pressure	
Plug Depth	Packer De	From	То		Flush	2 24 2 9 1		Gas Volu			Total Load	t i	
Customer Rep	resentative +	-erly MA	ldbon	Station	Manag	er DAU	IE Sco	H	Treater	leat Se	ulling	Metal	
	37900	33708	20920	19831	1 19	1862	37586					1999 N. 1999	
Driver Names	Cullion )	Kuen	GA	Piek	500	ic (maren)	Metal	an di tene	A mar dere	S. Carl		Apple 1	
Time	Casing Pressure	Tubing Pressure	Bbls. Pur	mped	Ra	ate	304-01-640	(distance) so i	Serv	vice Log		terra en	
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	P						5	OBG	mphite				
					-				Th.	pst	4D		
		Sel gar			1				0) 672-12	0			

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Taylor Printing, Inc. 620-672-3656



	PAGE	CTT NO	INVOICE DATE
	1 of 1	1008764	01/02/2014
		INVOICE NUME	BER
		1718 - 913762	77
J O B	LEASE NAME LOCATION	Electric Gui	itar 1
в	COUNTY	Edwards	

KS

JOB DESCRIPTION Cement-New Well Casing/Pi

B TOTO ENERGY LLC

Pratt (620) 672-1201

- I 25815 OAK RIDGE DRIVE L SPRING
- TX US 77380

o ATTN: ACCOUNTS PAYABLE

JOB #	EQUIPMENT #	PURCHASE ORDER NO.			TERMS	DUE DATE	
40677122	19905				Net - 30 days	02/01/2014	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
For Service Dates	: 12/31/2013 to 12/3	1/2013					
0040677122							
1718088924 Ceme	ent-New Well Casing/Pi 12/3	81/2013	13 60			5 rú * 5	
Cement 8 5/8 Surfa	where a state was she to see the second state of the second state	51/2013	CE3, 132		203 201.72	5, 171, 71	
PLEASE PLACE		OTHER CORRESS	OMDERCE J		and any and a fight of the	he of hird to a s	
60/40 POZ	nakon nakon suna manjar mangalagi sa ini kanan nako dan dana manjadi sa atam sa kanan kanan sa sa ina kanan sa T	(i) A new constant of the constraint in the property and it is not constraint property.	275.00	EA	8.40	2,309.75	
Celloflake			69.00		2.59	178.69	
Calcium Chloride			711.00	EA	0.73	522.53	
"Wooden Cmt Plug,	8 5/8"""		1.00	EA	111.99	111.99	
"Unit Mileage Chg (I	PU, cars one way)"		30.00	MI	2.97	89.24	
Heavy Equipment M	ileage		60.00	MI	4.90	293.97	
"Proppant & Bulk De	el. Chgs., per ton mil		356.00	EA	1.12	398.6	
Depth Charge; 0-50			1.00	EA	699.92	699.93	
Blending & Mixing S			275.00		0.98	269.47	
Plug Container Util.			1.00	1.000	174.98	174.98	
"Service Supervisor	, TIRST & NRS ON IOC.		1.00	EA	122.49	122.45	
				3 / V 10	67 o .		
Depth Charge; (1-50			1.01	57	038.02		
			863.7				
"Unit Pilouge Chy.() Herea, for althread dit			80.01				
"Worker Cint Plag, "The Manuel Cinete				-252 			
Colointh Chlorida Marcolan Crea Pint	C KINDOWN			17	14.1.61	11166 	
Collofielle			244 55	L.V. C.V	2,55 0.73		
60/40 POZ			90109 - Nore AZ	EA	8.4t		
PLEASE REMIT		OTHER CORRESP	ONDENCE TO				
BASIC ENERGY PO BOX 841903 DALLAS, TX 752	SERVICES,LP BASI 801	C ENERGY SERVI CHERRY ST, STE WORTH, TX 761	2100	INV	SUB TOTAL TAX DICE TOTAL	5,171.71 215.28 5,386.99	

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STATE

JOB CONTACT

ENER

## FIELD SERVICE TICKET 1718 08892 A

PRESOL	JRE PUIVI	PING & WIRELINE	,			DATE TICKET NO	<u>dia kaominin</u> pasa s		
DATE OF 12-31-	DISTRICT MATT	La.	NEW C WELL V			USTOMER RDER NO.:			
CUSTOMER TOTO ENERGY					LEASE EL	NEW WELL       OLD PROD INJ WDW       CUSTOMER ORDER NO.:         LEASE       COUNTY       WELL NO.         COUNTY       COUNTY       COUNTY         SERVICE CREW       COUNTY       STATE         JOB TYPE:       COUNTY       COUNTY         PMENT#       HRS       TRUCK CALLED			
ADDRESS					COUNTY	EDU	WARDS STATE KS		
CITY		STATE		त्य से अपने के राज्य प्रस्थित	Control of the second s				
AUTHORIZED BY	Lando	en ang en suen dian a			JOB TYPE: CNW-SURFACE				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 17-3	E AM TIMESU	
19907	C. Some	10959	1/2	(05.78.85k)	with the second state	na doca	ARRIVED AT JOB	AM COC	
nn101 19918 1V							START OPERATION	AM PM/015	
18000 17					State of the second second	1.1.1.1.1.1.1	FINISH OPERATION	AM PM INUS	
1102 0					Incosta sur		RELEASED	AM 1/30	
and provident and a for	a la ter			and the second		Mariante	MILES FROM STATION TO WELL	- 30	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





TIONET NIC

					and the second second		DATE HORETHO	the second s	
DATE OF JOB	DISTRICT	K	NEW OLD PROD INJ WDW CUSTOMER WELL WELL ORDER NO.:						
CUSTOMER TO	Duckey		LEASE FLECTRIC GUITMR WELL NO.						
ADDRESS					COUNTY	EDE	uters STATE	4	
CITY	STATE	and a survey and	SERVICE CR	EW	LE EP, DAL	65			
AUTHORIZED BY					JOB TYPE: CNN - Scilotte				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED		
19907		10959	1/2	- Arraina		- and	ARRIVED AT JOB	AMCCOC	
marcal		17918-	10				START OPERATION	AM/C/S	
11686	4-						FINISH OPERATION	AM/045	
17903	12						RELEASED	AM // 30	
							MILES FROM STATION TO WE	LL 30	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED:\_\_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT	AND SERVICES	S USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Ţ
APINZ.	60/20 202			Sel.	775		3300	.c.d
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A State of the second		MENT         %TAX ON \$           %TAX ON \$						
			70TA.	TOTAL				
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SERVICE	11. 11	THE ABOVE M	ATERIAL AND SERV	ICE	-1			

FIELD SERVICE ORDER NO.

13014/11

REPRESENTATIVE

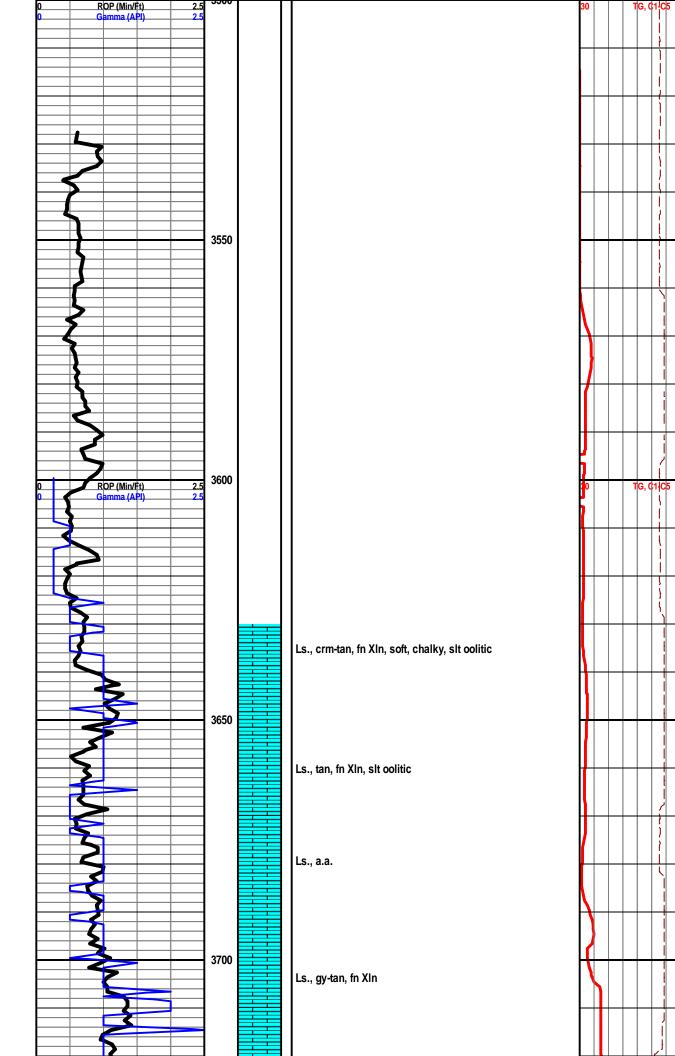
ORDERED BY CUSTOMER AND RECEIVED BY:

# BASIC energy services, L.R.

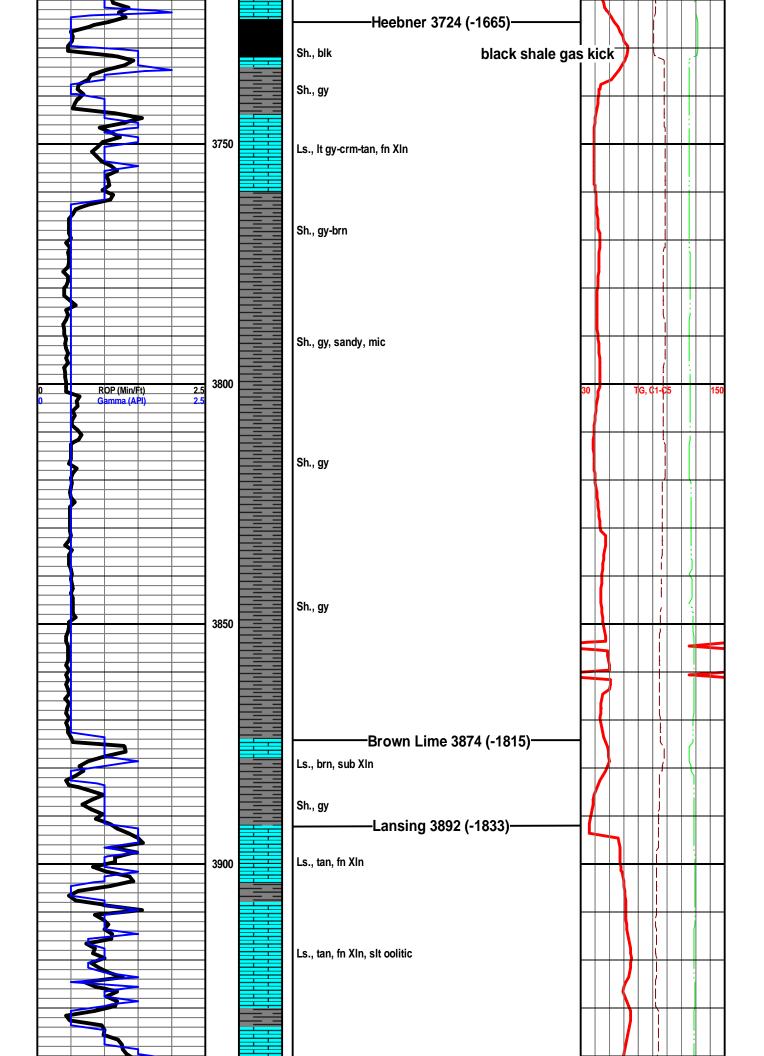
## TREATMENT REPORT

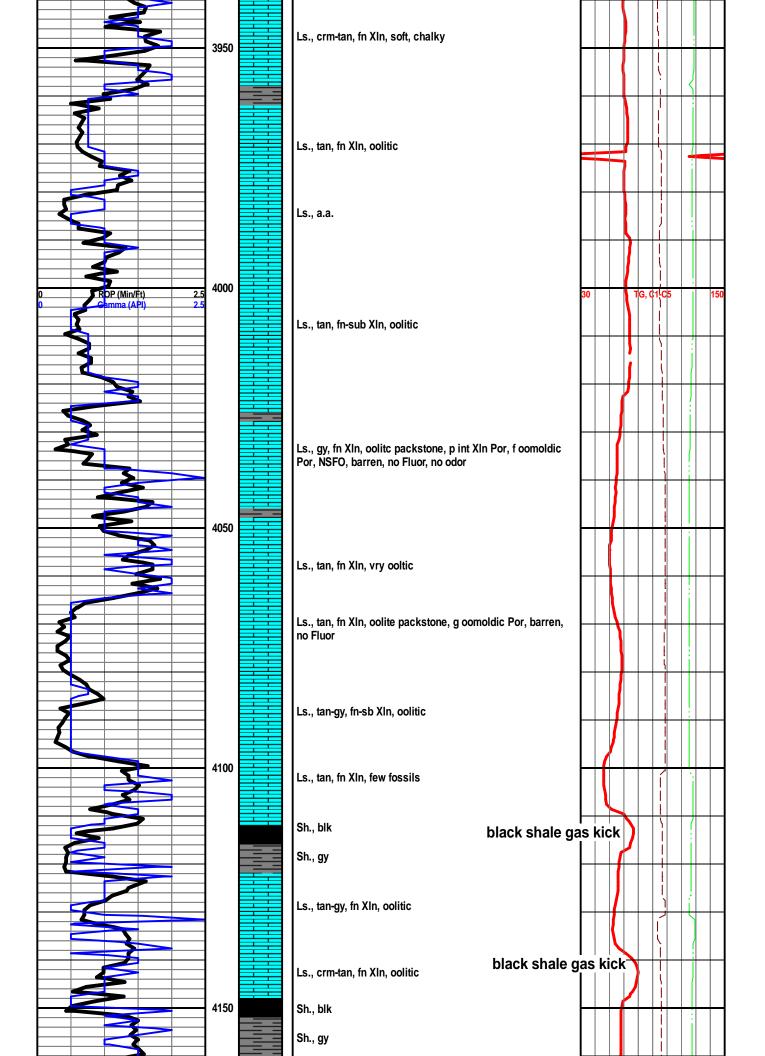
Customer	TIN	DALE	Lease No.	e ravid inte entrevioù	ala a serie da serie La serie da s	ow downed by	Date	The effort we asked the second port of
Lease E	EPTDI	P /c	Well#	0 #1	ave a second	en henden en notskin	12-	-31-13
Field Order #	Station	DIA	The	Casing	Depth	33	County	State Ks
Type Job	NIN.	- 54	REARE	- 0 /	Formation	10-32	8	egal Description 36-25-16
PIPE	DATA	PERFC	RATING DATA	FLUID U	JSED		TREATM	IENT RESUME
Casing Size	Tubing Size	Shots/Ft		Acid		RATE PRESS		ISIP
Depth 3	Depth	From	То	Pre Pad		Max	Carl States	5 Min.
Volume	Volume	From	То	Pad	Mii			10 Min.
Max Press	Max Press	From	То	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	То		1. 3. 1.	HHP Used		Annulus Pressure
Plug Depth	Packer Depth		То	Flush	/	Gas Volume	e	Total Load
Customer Repr	esentative	-mr.	Station	Manager	5224	/	Treater G	PORSLEY
Service Units	19907	7	7686-	19905	1	7095	9-199	318
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10244		61 • P	0 Box 8613	Pratt KS 6	7124-861	3 . (620)	672-1201	• Fax (620) 672-5383

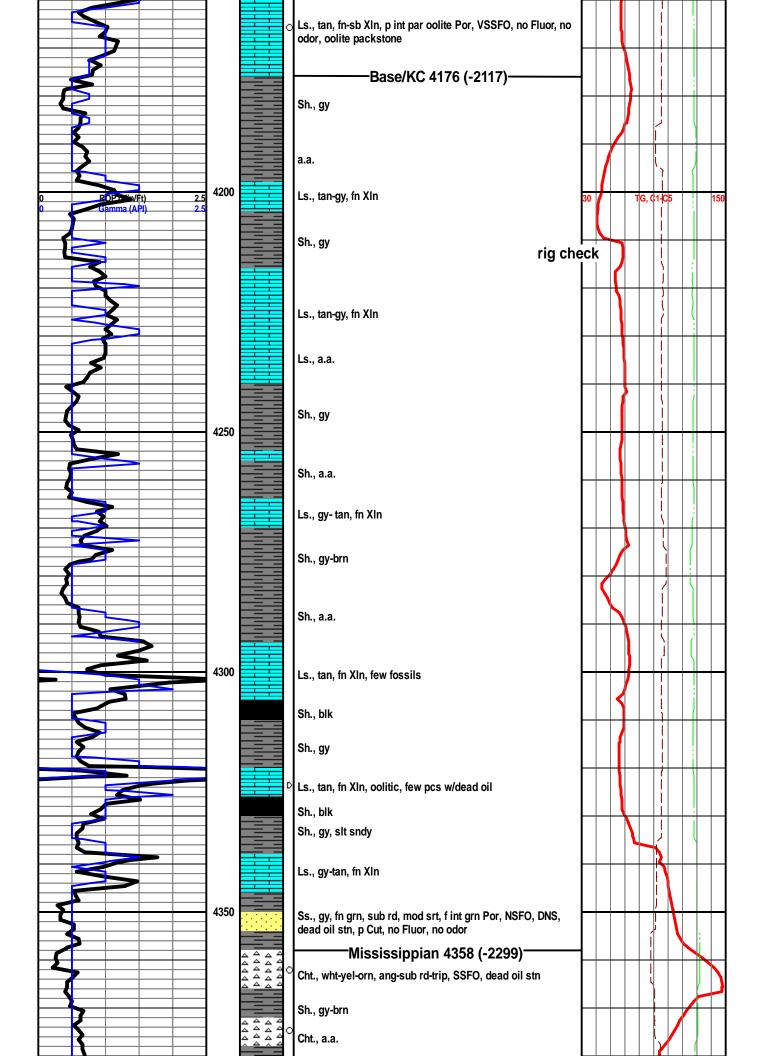
Taylor Printing, Inc. 620-672-3656

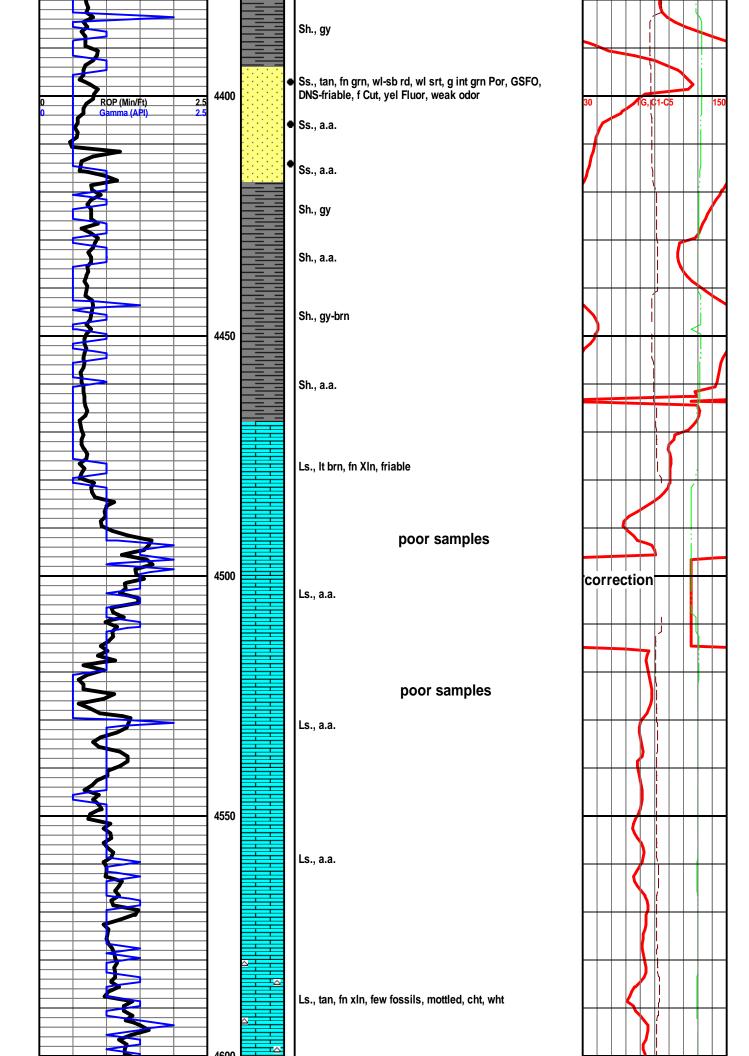


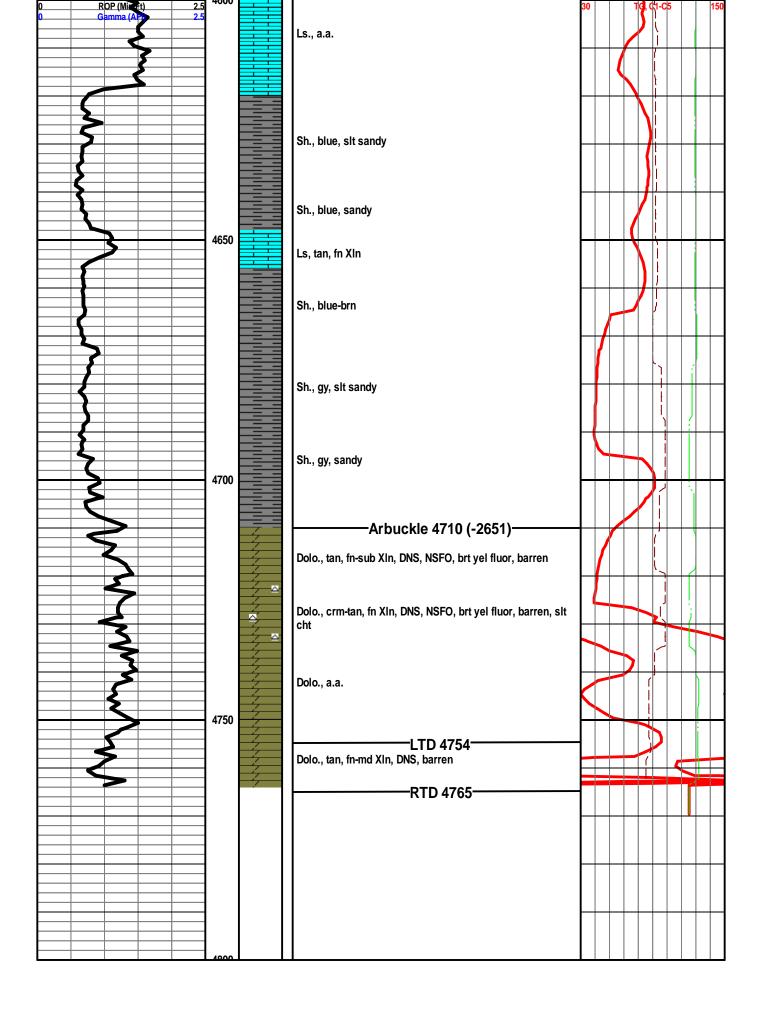
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

June 05, 2014

Terry Madden Toto Energy, LLC 25815 OAK RIDGE DR SPRING, TX 77380

Re: ACO-1 API 15-047-21628-00-00 Electric Guitar 1 SE/4 Sec.36-25S-16W Edwards County, Kansas

Dear Terry Madden:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/31/2013 and the ACO-1 was received on May 29, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**