Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1206125

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:						
Address 2:	Feet from North / South Line of Section					
City: State: Zip:+	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()						
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
	Producing Formation:					
	Elevation: Ground: Kelly Bushing:					
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:					
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Duilling Fluid Management Dian					
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls					
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
ENHR Permit #:						
GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West					
Recompletion Date Recompletion Date	County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

	Page Two	1206125
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS, Chow important tang of formations papatrated	Dotail all cores Report all	final conject of drill stome tasts giving interval tasted, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sho	eets)	Yes No		-	on (Top), Depth ar		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
			RECORD Ne				
		Report all strings set-o	conductor, surface, inte	rmediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	ercent Additives	
Protectulo							

Plug Off Zone Did you perform a hydraulic	fracturing tractmont	on this wall?	☐ Yes	No	(If No, skip questions 2 and 3)
Perforate Protect Casing Plug Back TD					
5 ()	Top Bottom				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

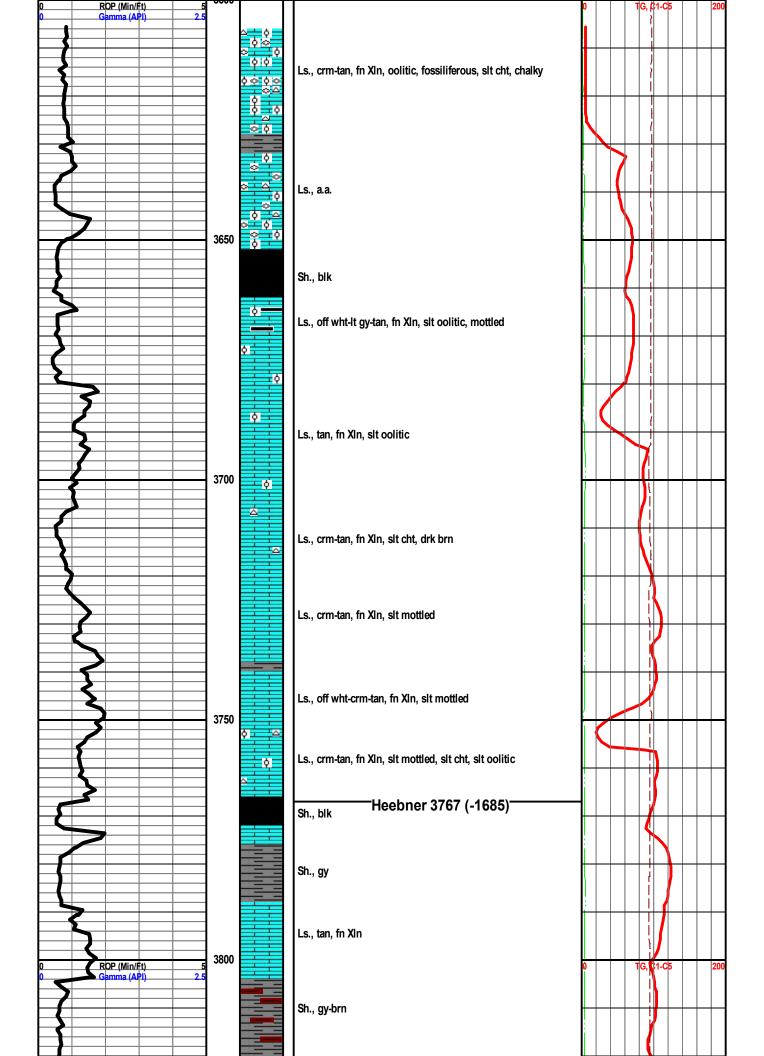
No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

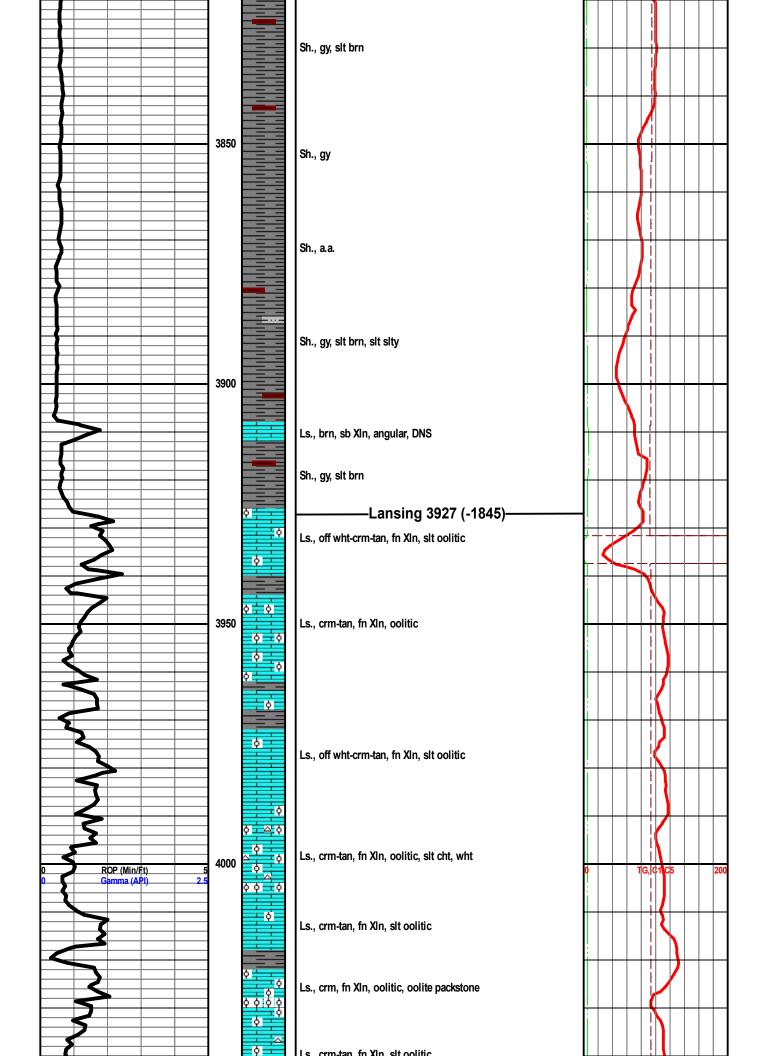
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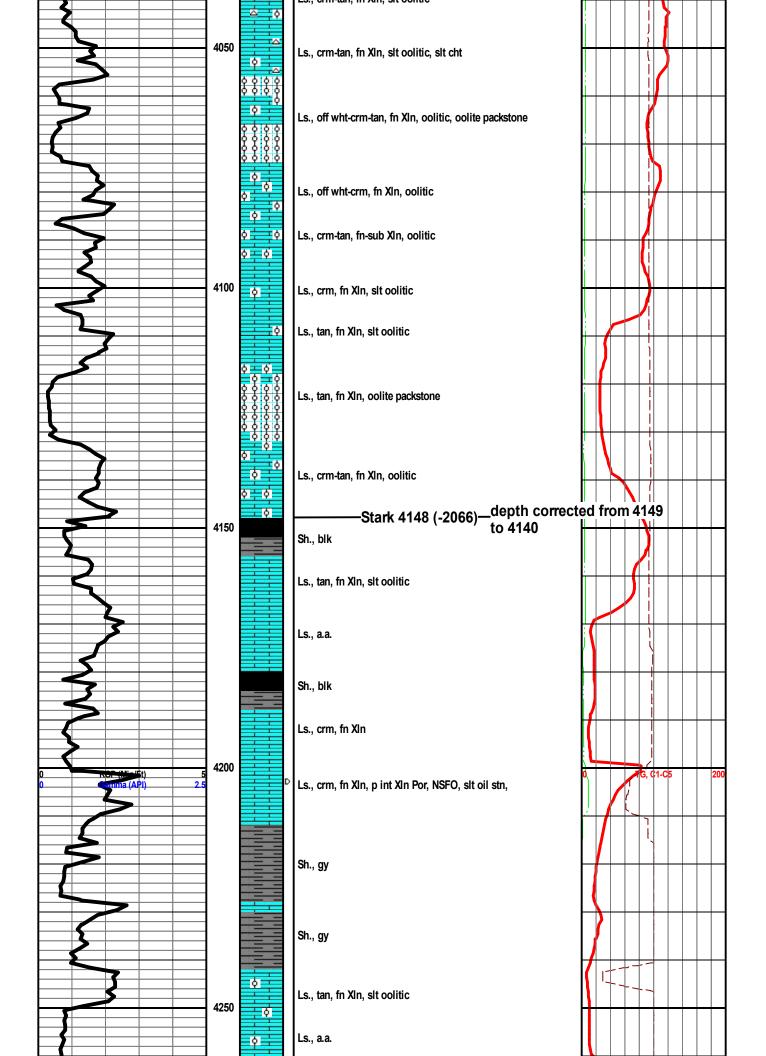
(If No, fill out Page Three of the ACO-1)

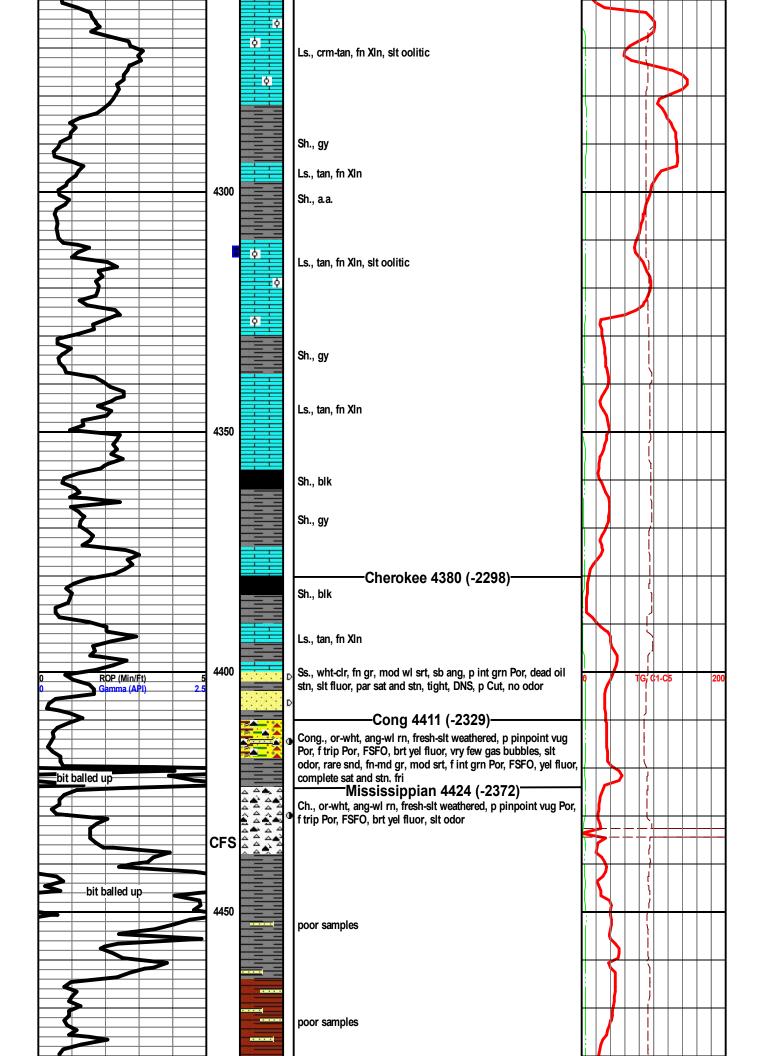
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Depth				
TUBING RECORD:	Siz	e:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed	l Producti	on, SWD or ENHF	} .	Producing N	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF G	iAS:			_				PRODUCTION IN	TERVAL:
Vented Sold Used on Lease Open Hole Perf. Dually (Submit A Co-18.) (If vented, Submit ACO-18.) Other (Specify) Other (Specify)				ACO-5)	Commingled (Submit ACO-4)					

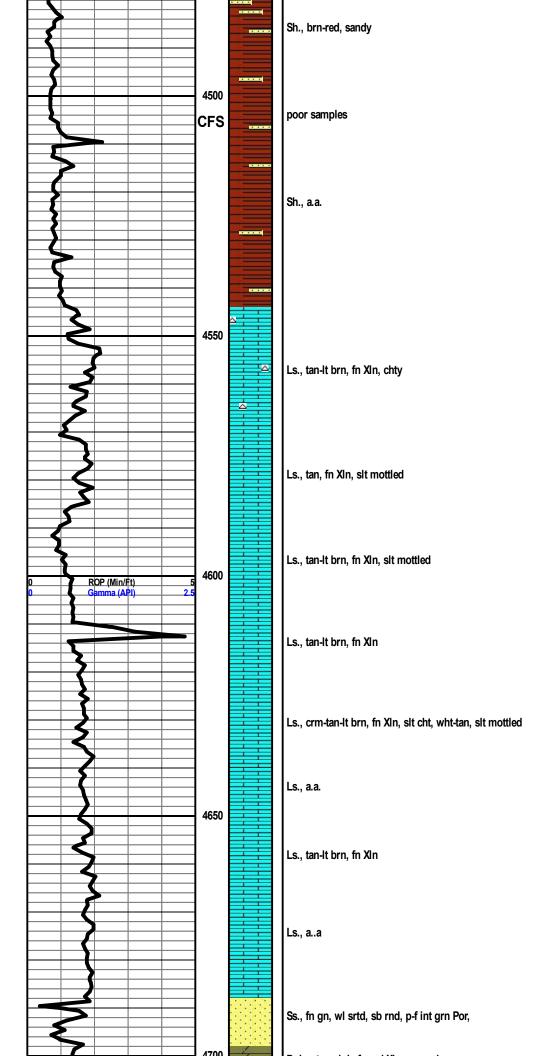
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

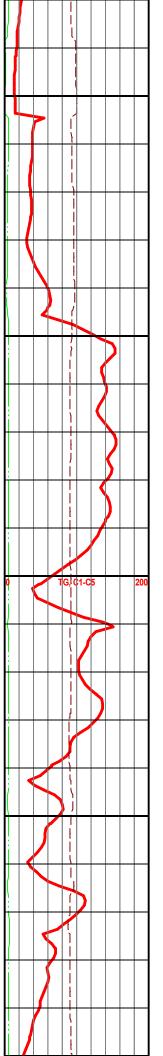


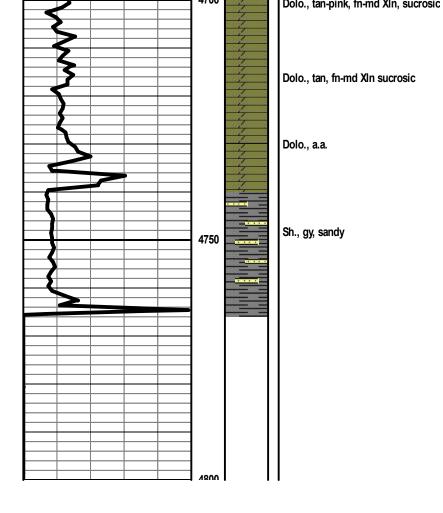


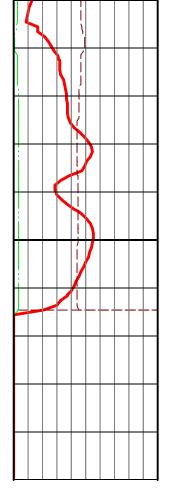












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I	25815	OAK	RIDGE	DRIVE
L L	SPRING	3		
	mu TTO		77700	

B TOTO ENERGY LLC

TX US 77380 T O ATTN:

Pratt

ACCOUNTS PAYABLE

(620) 672-1201

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE	
40685807	20920				Net - 30 days	02/26/2014	
and the second sec	and an an an a the second s		QTY	U of	UNIT PRICE	INVOICE AMOUNT	
				M			
For Service Dates:	01/22/2014 to 0	1/22/2014					
0040685807							
1718007844 Cemer	nt-New Well Casing/Pi	01/22/2014					
Cement 5 1/2" Longs		· · · ·			15 - Eastern 1	e e ta tre	
						د. مراجع المراجع	
AA2 Cement			250.00	EA	11.39	2,847.33 T	
C-41P			47.00	EA	2.68		
Salt			1,254.00	EA	0.33		
Cement Friction Redu	JCer		71.00		4.02		
FLA-322			118.00		5.02		
Super Flush			500.00		1.64		
Gilsonite			1,250.00		0.45		
"Auto Fill Float Shoe	5 1/2"" (Blue)"		1.00		241.19		
"Latch Down Plug &			1.00		267.99	267.99 589.57	
"Turbolizer, 5 1/2""			8.00		73.70		
"5 1/2"" Basket (Blu			2.00		194.29		
"Unit Mileage Chg (P		· · · ·	30.00	MI	2.85		
Heavy Equipment Mil			60.00	MI	4.69 1.07	378.40	
"Proppant & Bulk Da			353.00		1,688.31		
Depth Charge; 4001		с	1.00		0.94		
Blending & Mixing Se			250.00 1.00		167.49		
Plug Container Util. C			1.00		117.24		
"Service Supervisor,	first 8 hrs on loc.		1.00	EA	117.24		
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SUB TOTAL 10,093.5							
		ASIC ENERGY SERV D1 CHERRY ST, ST	/ICES, LP		TAX	404.22	
PO BOX 841903 DALLAS, TX 752		ORT WORTH, TX 76	5102	TNV	OICE TOTAL	10,497.77	
				V	3570		

E JOB CONTACT

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		PAGE	T NO	INVOICE DATE			
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(B) BASI	SM	INVOICE NUMBER					
ENERGY SERVIC			1717 - 9138859	93			
Liberal ^B TOTO ENERGY LLC ^I 25815 OAK RIDGE ^L SPRING TX US 77380	(620) 624-2277 DRIVE	J LEASE N O LOCATIO COUNTY S STATE I JOB DES					
O ATTN:	ACCOUNTS PAYABLE	E JOB CON	TACT				

ЈОВ #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40683126	19843				Net - 30 days	02/19/2014
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dat	es: 01/16/2014 to	01/16/2014				
0040683126						
1717042054 Co	mont Now Wall Control	D' 01/10/001 1				
8 5/8" Surface	ment-New Well Casing/	PI 01/16/2014	, to 1			
				1 A A		
60/40 POZ			330.00	EA	8.40	2,772.00
Premium/Commor			75.00	EA	11.20	840.00
Premium/Commor	n		100.00	EA	11.20	1,120.00
Celloflake			83.00	EA	2.59	214.97
Calcium Chloride			994.00	EA	0.74	730.59
"Wooden Cmt Plu			1.00	EA	112.00	112.0
"Cement Basket,			1.00	EA	220.50	220.5
	g (PU, cars one way)"		30.00	MI	2.98	89.2
Heavy Equipment			90.00	MI	4.90	441.0
	Del. Chgs., per ton mi	1	673.50	EA	1.12	754.3
Depth Charge; 0-			1.00	EA	700.00	700.0
Blending & Mixing High Head Charge			505.00	BAG	0.98	494.9
Plug Container Ut			1.00	EA	210.00	210.0
	or, first 8 hrs on loc.		1.00	EA	175.00	175.0
			1.00	EA	122.50	122.5
and the second second						
LEASE REMIT	TO: SEN	ND OTHER CORRES	PONDENCE TO			
ASIC ENERGY	SERVICES, LP BAS	SIC ENERGY SERV	ICES, LP		SUB TOTAL	8,997.0
O BOX 841903		L CHERRY ST, ST			TAX	405.9
ALLAS, TX 752		RT WORTH, TX 76				

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FIELD SERVICE ORDER NO.

	Libera	SERVICE I, Kansas					Cement Report
ustomer	oto E	nergyl	llC	Lease No.		Date	1-16-14
ease C	+bbl Wi	thme		Well #		Service Receip	a sur dan da da a sa sa sa sa sa
asing 8	518		32'	County Edu	vards	State Edwa	ds. Ks
ob Type	2-42		Formation Sur	face P.p)Q	Description Sec 33	-T-25-R-16
		Pipe I		1.2		orating Data	Cement Data
asing size	332 '	8518	Tubing Size			Shots/Ft	Lead Den 14. 8
Depth 3	17		Depth		From	То	JJOSKS vield 1.21
olume	19.78		Volume		From	То	gdslc 5.18
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Vell Connec	tion	na na hara na	Annulus Vol.		From	То	1"1005ks
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate		Service	e Log
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3:20	50		71	5.0		ad Cement	
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4:00	¥				Drop Plu		
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1)20						lug Container	Shut in
7:30			23	1.0	114 (062)	· Pumo 100	SKS
7:45				1/	Shuta	<u>g Pump 100</u>	
12			<u> </u>				
Service Unit	\$ 398	18	19889	19843	19	959 199 rea	60
Driver Name	PI		Edmundo		6	rea	

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Customer	Representative

Station Manager

Cementer

Taylor Printing, Inc.



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J LEASE NA O LOCATION B		Cuddl W:	ith	Ме	1	
COUNTY		Edwards				
S STATE		KS				
T JOB DES	CRIPTION	Cement-1	New	Well	Casing	/Pi

I 25815 OAK RIDGE DRIVE L SPRING

B TOTO ENERGY LLC

TX US 77380

Pratt

o ATTN: ACC

ACCOUNTS PAYABLE

(620) 672-1201

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40682065	19843			Net - 30 days	02/16/2014
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Date	s: 01/15/2014 to 01/1	5/2014			
0040682065					
TELEVIS	la de la compañía de La compañía de la comp			dalar kominy hard	
171809778A Cem	ent-New Well Casing/Pi 01/	5/2014		1.173	18.75
Cement 13 3/8" Co	onductor	and a second		TARKE INC.	2,503.83
DI MAS DEPILLS	6 2 1 1 .	OTHER CORRESPONDENCE			n 1998 - Antonio Marine, and a constraint state and a strain and
Common Cement Celloflake		85.0		11.20	
Calcium Chloride		240.0	and the second se	0.74	
	(PU, cars one way)"	30.0		2.98	
Heavy Equipment M		60.0	омі	4.90	294.00
	el. Chgs., per ton mil	120.0	20 M 10 M	1.12	
Depth Charge; 0-50		1.0	and the second se	700.00	
Blending & Mixing Service Superviso		85.0		122.50	
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PLEASE REMIT		OTHER CORRESPONDENCE			885'001
- Coment 10 3/8° Co			10.	SUB TOTAL	2,608.83
PO BOX 84190		C ENERGY SERVICES, LP CHERRY ST, STE 2100		TAX	84.75
		WORTH, TX 76102			2,693.58

JOB CONTACT

Е



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 09778 A

THEOOL							DATE TICKET NO	
DATE OF JOB 01-15-14 DISTRICT PRATT KS					NEW V		PROD INJ WDW CUSTOMER ORDER NO.:	
CUSTOMER TOTO - ENERGY				LEASE	LEASE CUDOL with ME / WELL NO.			
ADDRESS				COUNTY)WAR	INS STATE KS		
CITY STATE					SERVICE CREWSUM, D. EDAMOD. 4/Ambu			
AUTHORIZED BY					JOB TYPE: ONW 133/ Compute The			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 01-15-14 PM 10:00	
19889-19843	20	mi				Estatoria de la companya de la compa	ARRIVED AT JOB	
37900	- 20	mi					START OPERATION	
21/00							FINISH OPERATION	
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SIGNED:

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. Anut

			(WELL OWN	ER, OPERATOR, CON	FRACTOR OR AG	BENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Т
CP 100	commod cart	sk	85	menti Lunitere	1.360	/
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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

SERVICE REPRESENTATIVE

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

ENERGY

VICES

SER PRESSURE PUMPING & WIRELINE



PRESSURE PUMPING & WIRELINE							DATE TICKET NO	
DATE OF JOB DISTRICT					NEW C C			STOMER DER NO.:
CUSTOMER TOTO - 2011				LEASE attal with me / WELL NO.				
ADDRESS				COUNTY CALARIAS STATE				
CITY STATE				SERVICE CREW Man Con Lo Man				
AUTHORIZED BY	AUTHORIZED BY				JOB TYPE:	ren	13/2 rousucto	2
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED DATE	AM TIME PM
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1960 1010	22	Martin Martin P	Frank - C		1.23		START OPERATION	AM PM
57900							FINISH OPERATION	AM PM 2 20
Company and Annual A							RELEASED	AM 2.30
							MILES FROM STATION TO WELL	25

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT					
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SERVICE THE ABOVE MATERIAL AND SERVICE										

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

energy services, L.P.

TREATMENT REPORT

Customer TOTA -SUSPAU					Lease No.				Date					
Lease	NE WITH	1 mt		Well #					01-15-14					
Field Order #	Station			Casing		Dep	Depth Coun		EDWA	State				
Type Job CNW 1336 Conductor							Formation Legal Description					-16		
PIPE			ORATI		DATA FLUID USED				TREATMENT RESUME					
Casing Size	Tubing Size	Shots/F	t	Acid		Acid			RATE PRI		S ISIP			
Depth	Depth	From	1	То		Pre Pad		Max	Max		5 Min.			
Volume	Volume	From	То		Pad	Pad		Min			10 Min.			
Max Press	Max Press	From	1	To		rac		Avg	Avg		15 Min.			
Well Connection	Annulus Vol.	From	٦	То				HHP Used			Annulu	s Pressure		
Plug Depth	Packer Dept	From	1	Го	Flus			Gas Volur				Total Load		
Customer Repre	esentative		Section 1	St	ation Mana	ager OAUE	AUE Scott			reater Robert filling				
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Driver Names	allin .	EDMA.	vdo		HAME	ÿ	i nangan kan	a weight	. Sas	distante.				
Time	Casing Pressure F	Tubing Pressure	Bbls. F	Pumped		Rate	Service Log							
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Taylor Printing, Inc. 620-672-3656