



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1206125
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1206125

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

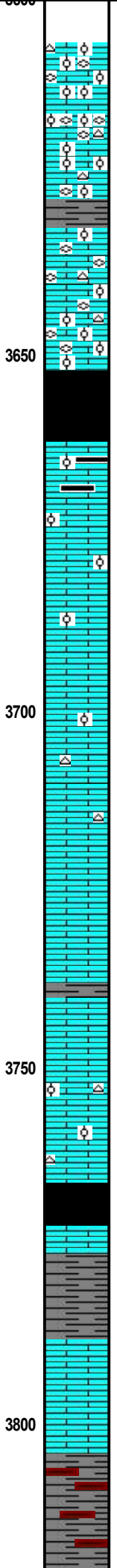
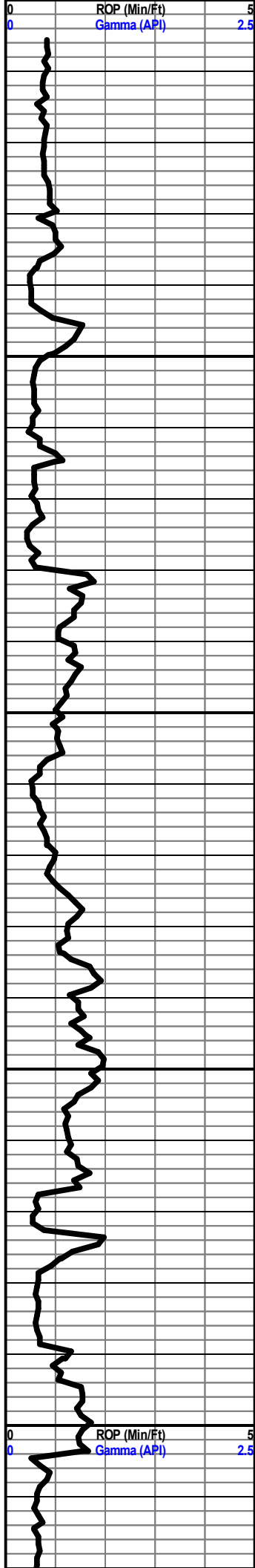
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Ls., crm-tan, fn XIn, oolitic, fossiliferous, slt cht, chalky

Ls., a.a.

Sh., blk

Ls., off wht-lt gy-tan, fn XIn, slt oolitic, mottled

Ls., tan, fn XIn, slt oolitic

Ls., crm-tan, fn XIn, slt cht, drk brn

Ls., crm-tan, fn XIn, slt mottled

Ls., off wht-crm-tan, fn XIn, slt mottled

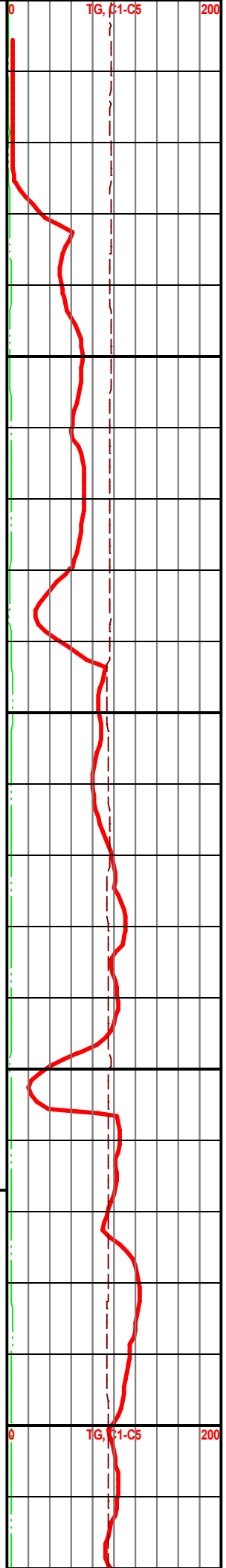
Ls., crm-tan, fn XIn, slt mottled, slt cht, slt oolitic

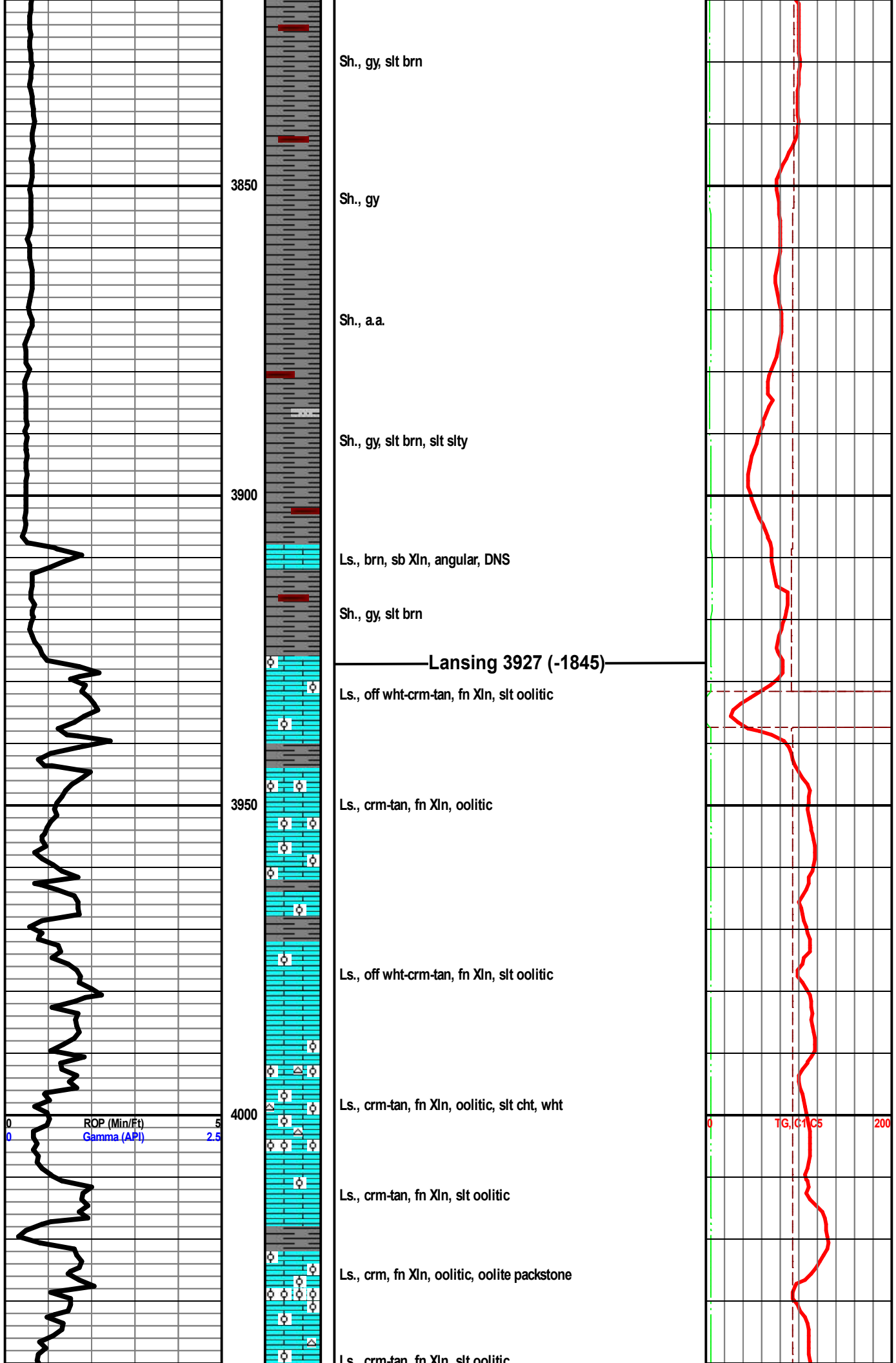
Sh., blk **Heebner 3767 (-1685)**

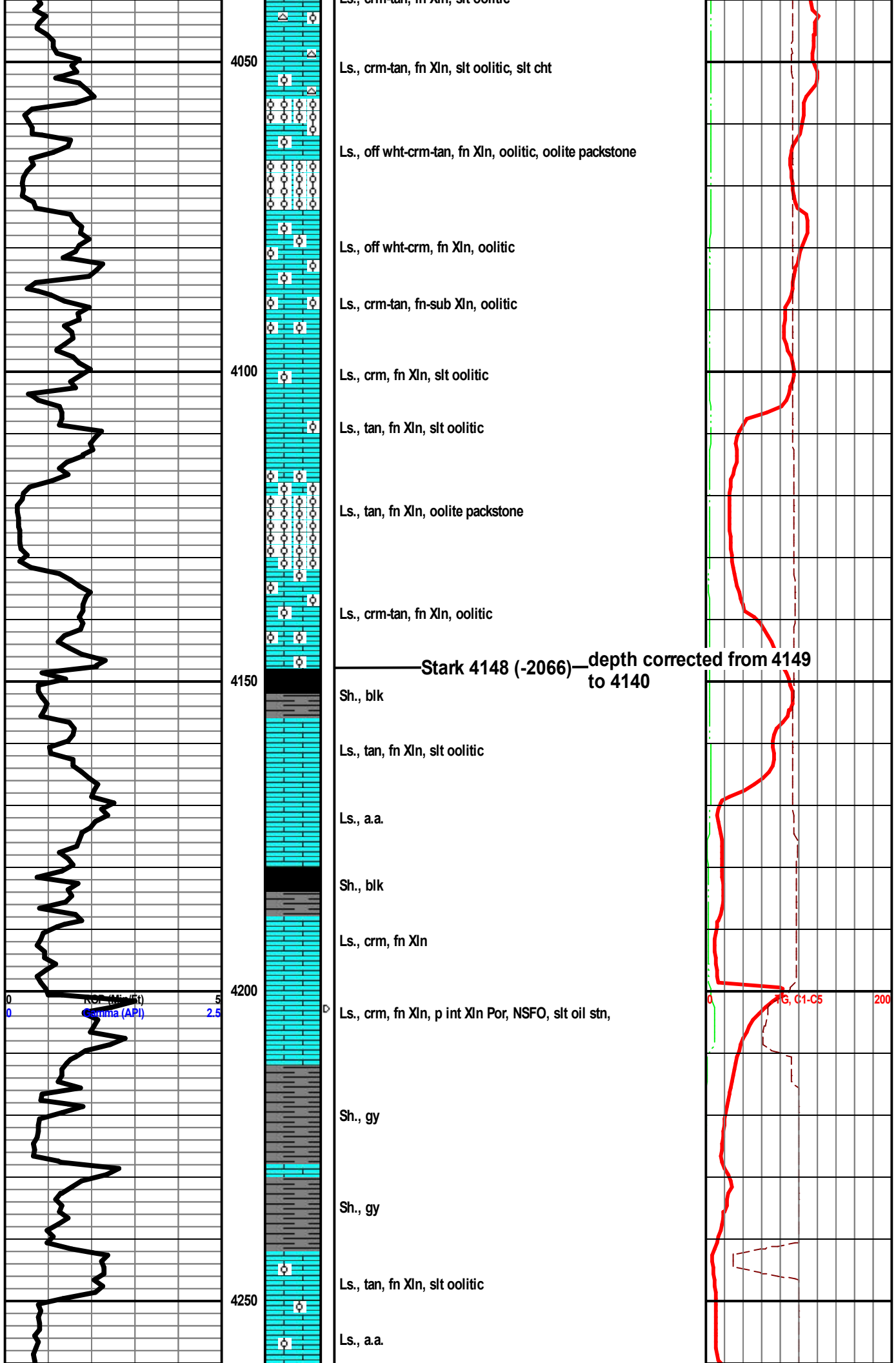
Sh., gy

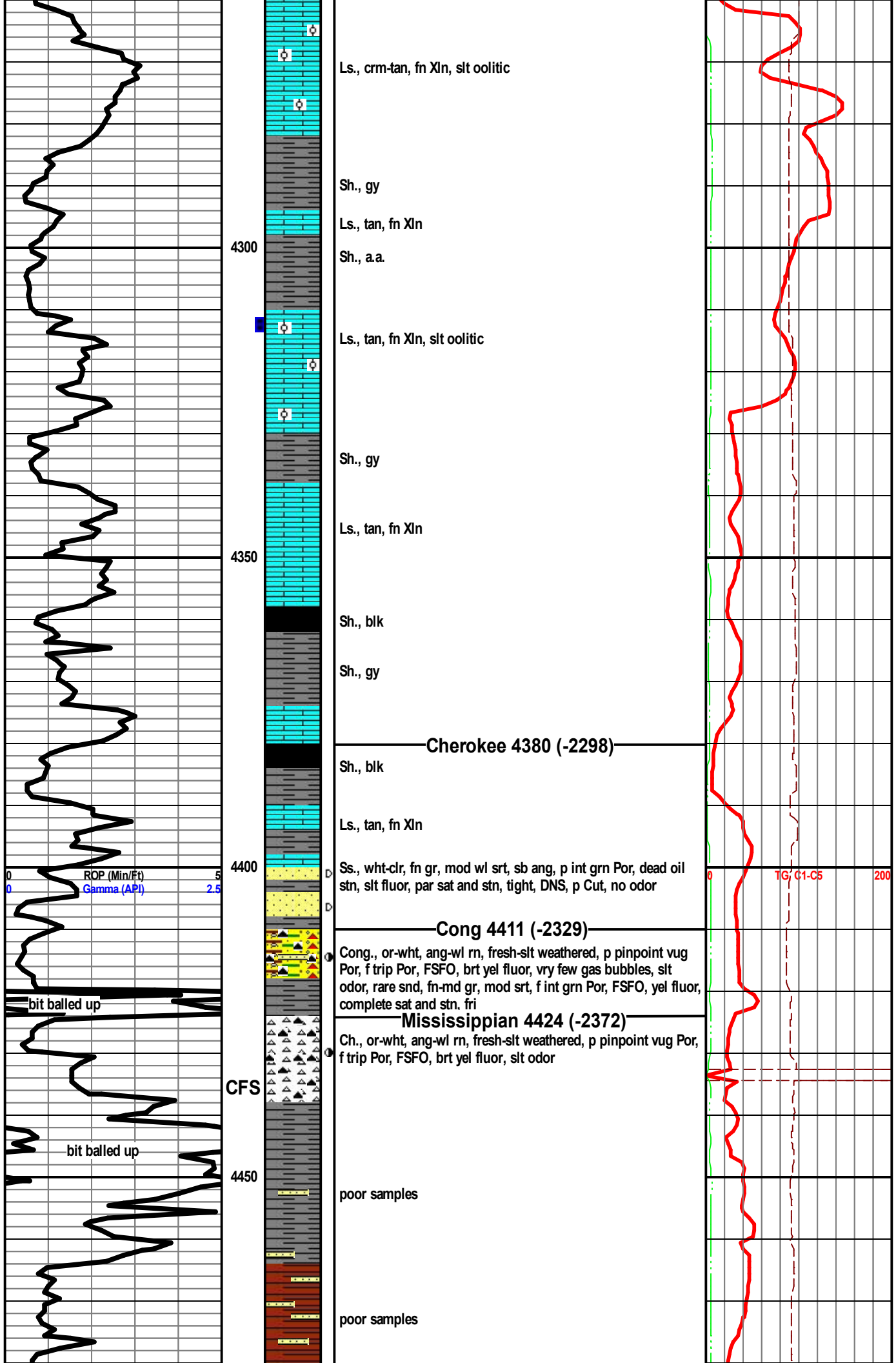
Ls., tan, fn XIn

Sh., gy-brn









Ls., crm-tan, fn Xln, slt oolitic

Sh., gy

Ls., tan, fn Xln

Sh., a.a.

Ls., tan, fn Xln, slt oolitic

Sh., gy

Ls., tan, fn Xln

Sh., blk

Sh., gy

Cherokee 4380 (-2298)

Sh., blk

Ls., tan, fn Xln

Ss., wht-clr, fn gr, mod wl srt, sb ang, p int grn Por, dead oil stn, slt fluor, par sat and stn, tight, DNS, p Cut, no odor

Cong 4411 (-2329)

Cong., or-wht, ang-wl rn, fresh-slt weathered, p pinpoint vug Por, f trip Por, FSFO, brt yel fluor, vry few gas bubbles, slt odor, rare snd, fn-md gr, mod srt, f int grn Por, FSFO, yel fluor, complete sat and stn, fri

Mississippian 4424 (-2372)

Ch., or-wht, ang-wl rn, fresh-slt weathered, p pinpoint vug Por, f trip Por, FSFO, brt yel fluor, slt odor

4300

4350

4400

CFS

4450

ROP (Min/Ft)
Gamma (API)

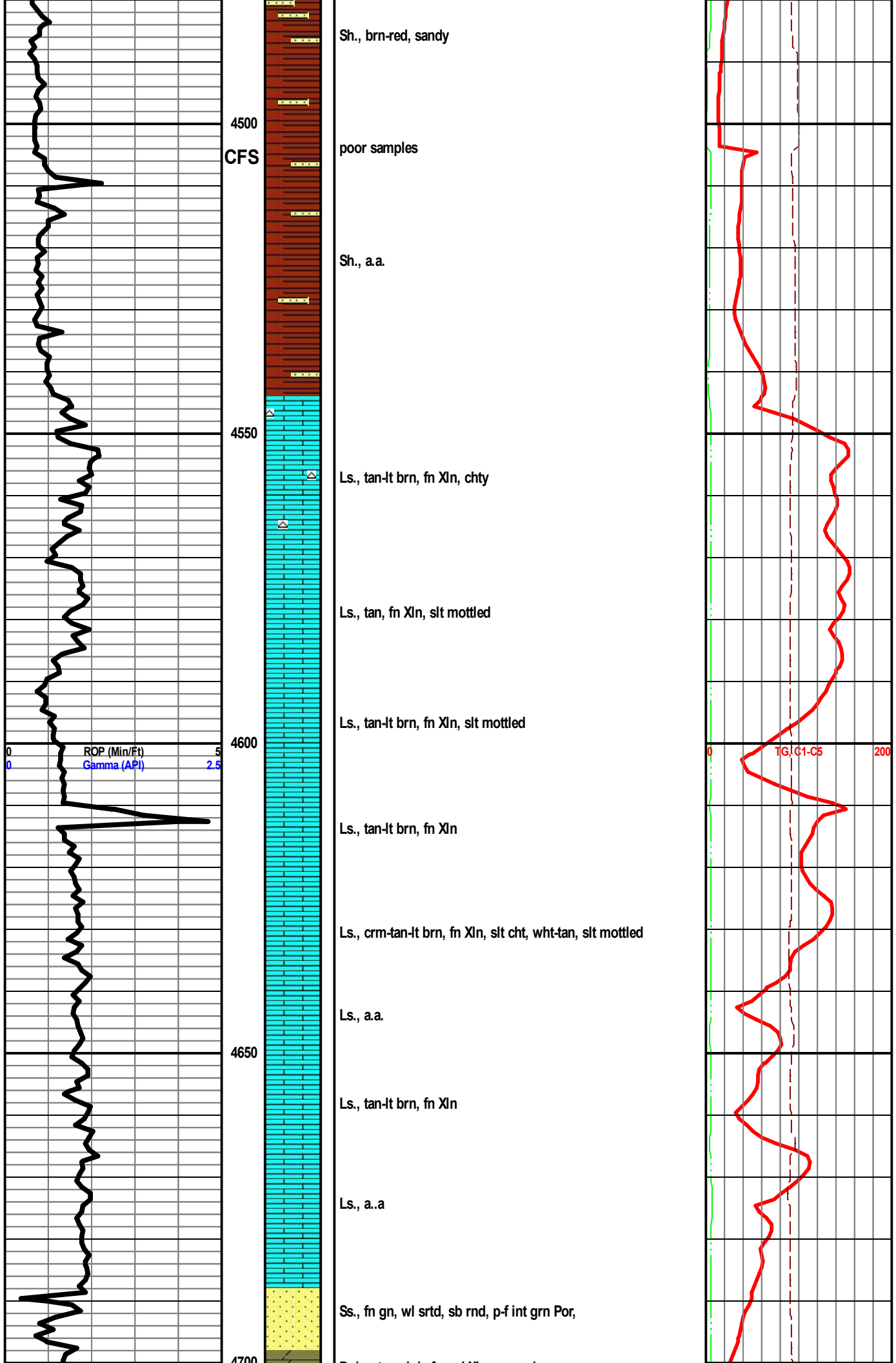
TG/G1-C5

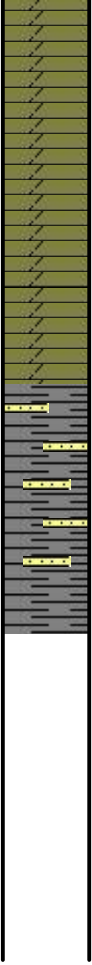
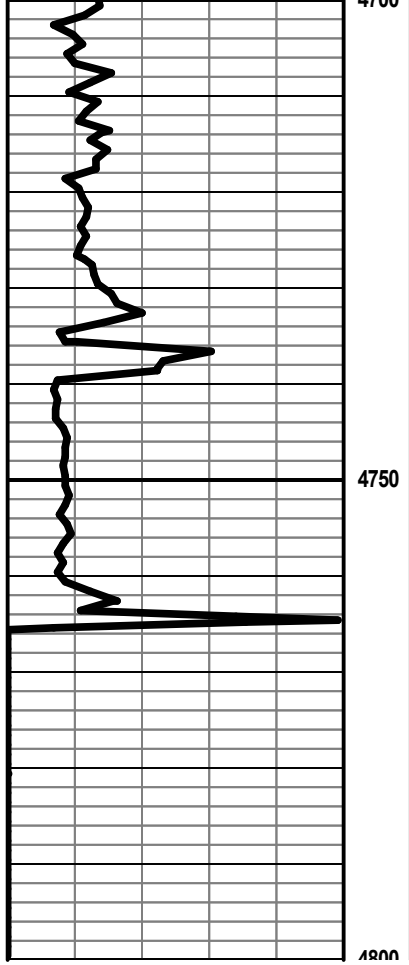
bit balled up

bit balled up

poor samples

poor samples



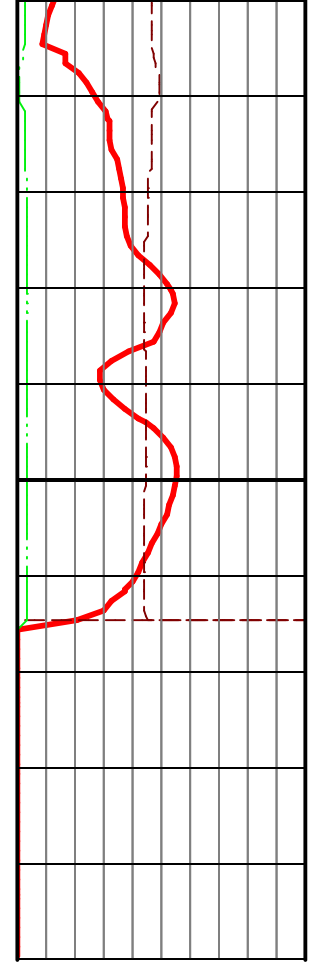


Dolo., tan-pink, fn-md Xln, sucrosic

Dolo., tan, fn-md Xln sucrosic

Dolo., a.a.

Sh., gy, sandy





PAGE 1 of 1	CUST NO 1008764	INVOICE DATE 01/27/2014
INVOICE NUMBER 1718 - 91396247		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Cuddl With Me 1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40685807	20920			Net - 30 days	02/26/2014
<i>For Service Dates: 01/22/2014 to 01/22/2014</i>		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040685807					
171809784A Cement-New Well Casing/Pi 01/22/2014 Cement 5 1/2" Longstring					
AA2 Cement		250.00	EA	11.39	2,847.33 T
C-41P		47.00	EA	2.68	125.95 T
Salt		1,254.00	EA	0.33	420.07 T
Cement Friction Reducer		71.00	EA	4.02	285.40 T
FLA-322		118.00	EA	5.02	592.92 T
Super Flush		500.00	EA	1.64	820.71 T
Gilsonite		1,250.00	EA	0.45	561.10 T
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	241.19	241.19
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA	267.99	267.99
"Turbolizer, 5 1/2" (Blue)"		8.00	EA	73.70	589.57
"5 1/2" Basket (Blue)"		2.00	EA	194.29	388.58
"Unit Mileage Chg (PU, cars one way)"		30.00	MI	2.85	85.42
Heavy Equipment Mileage		60.00	MI	4.69	281.39
"Proppant & Bulk Del. Chgs., per ton rail		353.00	EA	1.07	378.40
Depth Charge; 4001'-5000'		1.00	EA	1,688.31	1,688.31
Blending & Mixing Service Charge		250.00	BAG	0.94	234.49
Plug Container Util. Chg.		1.00	EA	167.49	167.49
"Service Supervisor, first 8 hrs on loc.		1.00	EA	117.24	117.24
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	10,093.55
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	404.22
PO BOX 841903		801 CHERRY ST, STE 2100		INVOICE TOTAL	10,497.77
DALLAS, TX 75284-1903		FORT WORTH, TX 76102		V3570	



PAGE 1 of 1	INVOICE NO 1008764	INVOICE DATE 01/20/2014
INVOICE NUMBER 1717 - 91388593		

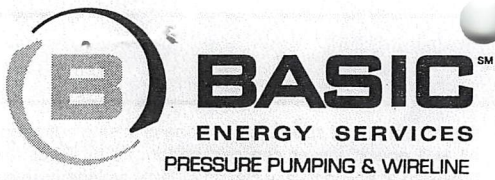
Liberal (620) 624-2277
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J LEASE NAME Cuddle with Me #1
O LOCATION
B COUNTY Edwards
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40683126	19843		Net - 30 days	02/19/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/16/2014 to 01/16/2014				
0040683126				
171704205A Cement-New Well Casing/Pi 01/16/2014 8 5/8" Surface				
60/40 POZ	330.00	EA	8.40	2,772.00 T
Premium/Common	75.00	EA	11.20	840.00 T
Premium/Common	100.00	EA	11.20	1,120.00 T
Celloflake	83.00	EA	2.59	214.97 T
Calcium Chloride	994.00	EA	0.74	730.59 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	112.00	112.00
"Cement Basket, 8 5/8"	1.00	EA	220.50	220.50
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.98	89.25
Heavy Equipment Mileage	90.00	MI	4.90	441.00
"Proppant & Bulk Del. Chgs., per ton mil	673.50	EA	1.12	754.32
Depth Charge; 0-500'	1.00	EA	700.00	700.00
Blending & Mixing Service Charge	505.00	BAG	0.98	494.90
High Head Charge (Over 6')	1.00	EA	210.00	210.00
Plug Container Util. Chg.	1.00	EA	175.00	175.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,997.03
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	405.95
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	9,402.98
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



1700 S. Country Estates Rd.
 Liberal, Kansas 67905
 Phone 620-624-2277

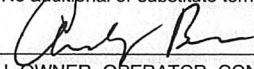
FIELD SERVICE TICKET
 1717 04205 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-16-14 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Toto Energy		LEASE Cubbe with me		1 WELL NO.					
ADDRESS		COUNTY Edwards		STATE Ks					
CITY STATE		SERVICE CREW Juan Edmundo Greg							
AUTHORIZED BY Serry Bennett JRB		JOB TYPE: 2-47 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19889	12						1-15-14	AM	11:00
19843	}						1-16-14	AM	12:00
19959								AM	3:45
19960								AM	2:45
39878								AM	3:45
									AM
						MILES FROM STATION TO WELL	30		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

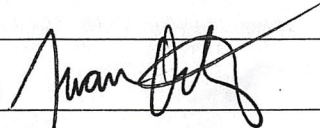
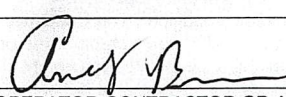
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/90 P-2	✓ sks	330		3960 00
CP100C	Common Plus	✓ sks	100		1600 00
CP100C	Common Plus	✓ sks	75		1200 00
CC102	Celloflake	✓ lb	83		307 10
CC109	Calcium Chloride	✓ lb	994		1043 70
CF153	Wooden Plug 85/8	✓ ea	1		160 00
CF1903	85/8 Basket	✓ ea	1		315 00
E100	Unit Mileage Pickup	mi	30		127 50
R101	Heavy Equipment Mileage	mi	90		630 00
E113	Bulk Delivery Charge	tm	674		1077 60
CE200	Depth Charge 0-500	4hrs	1		1000 00
CE240	Mixing Service Charge	sks	505		707 00
CE504	Plug Container	job	1		250 00
S003	Service Supervisor	ea	1		175 00
CL503	Highhead Charge	ea	1		300 00
					SUB TOTAL \$ 8,997 03

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE  THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer Toto Energy LLC		Lease No.		Date 1-16-14		
Lease Cubbl with me		Well # 1		Service Receipt		
Casing 8 5/8	Depth 332'	County Edwards		State Edwards, KS		
Job Type 2-42		Formation Surface P.oo		Legal Description Sec 33-T-25-R-16		
Pipe Data			Perforating Data		Cement Data	
Casing size 332' 8 5/8	Tubing Size	Shots/Ft		Lead Den 14.8		
Depth 317'	Depth	From	To	3305ks yield 1.21		
Volume 19.78	Volume	From	To	gds/c 5.18		
Max Press	Max Press	From	To	Tail in		
Well Connection	Annulus Vol.	From	To	1" 1005ks		
Plug Depth	Packer Depth	From	To			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log	
12:00					ON location	
12:30					Safety Meeting & Rig up	
3:15	1000		1	—	Prime up Psi Test	
3:20	50		71	5.0	Start lead Cement	
3:48	0		—	—	Shut Down	
4:00					Drop Plug	
4:05					Washup	
4:10			19	3.0	Start Displacement	
4:15			—	—	Shut Down	
4:20					leave Plug Container Shut in	
7:30			23	1.0	1" Casing Pump 1005ks	
7:45			—	—	Shut Down	
Service Units	39878	19889	19843	19959	19960	
Driver Names	JUAN	Edmundo		Greg		

Terry Madden
Customer Representative

Jerry Bennett
Station Manager

JUAN Ortiz
Cementer



PAGE 1 of 1	INVOICE NO 1008764	INVOICE DATE 01/17/2014
INVOICE NUMBER 1718 - 91386710		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Cuddl With Me 1
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40682065	19843		Net - 30 days	02/16/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/15/2014 to 01/15/2014				
0040682065				
171809778A Cement-New Well Casing/Pi 01/15/2014 Cement 13 3/8" Conductor				
Common Cement	85.00	EA	11.20	952.00 T
Celloflake	22.00	EA	2.59	56.98 T
Calcium Chloride	240.00	EA	0.74	176.40 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.98	89.25
Heavy Equipment Mileage	60.00	MI	4.90	294.00
"Proppant & Bulk Del. Chgs., per ton mil	120.00	EA	1.12	134.40
Depth Charge; 0-500'	1.00	EA	700.00	700.00
Blending & Mixing Service Charge	85.00	BAG	0.98	83.30
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,608.83
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	84.75
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,693.58
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>TOTO ENERGY</i>	Lease No.	Date <i>01-15-14</i>			
Lease <i>CUDRY WITH ME</i>	Well # <i>1</i>				
Field Order # <i>9778</i>	Station	Casing <i>55'</i>	Depth	County <i>EDWARDS</i>	State <i>KS</i>
Type Job <i>CNW 13 3/8 CONDUCTOR</i>	Formation			Legal Description <i>33-25-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP <i>1000</i>
Depth <i>55</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>6</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>SWAGE</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>30</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>37900</i>	<i>19859</i>	<i>19843</i>	<i>19860</i>	<i>21010</i>				
Driver Names	<i>Sullivan</i>	<i>COMANDO</i>	<i>HANBY</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00</i>					<i>600 lbs. surf, ready</i>
<i>1:15</i>					<i>CASING ON BOTTOM</i>
<i>1:30</i>					<i>Hook up circ</i>
<i>1:40</i>				<i>4.5</i>	<i>ST cmt 85% common 3% cc 1/4 of</i>
<i>2:00</i>			<i>18</i>		<i>cmt mixed ST disp</i>
			<i>5</i>		<i>Phy Down</i>
					<i>circ - 6 BBL cmt Pit</i>
					<i>SOB Complete</i>
					<i>Thank you</i>