



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1206208
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1206208

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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GEOLOGICAL REPORT

Beyen #3-2
API#: 15-125-32354-00-00
3390' FSL, 165' FEL
Sec. 3 T34S R14E
NE SE NE
Montgomery County, Kansas

Date: 1/16/2014

Operator: Serendipity Production Company, LC, 112 N Broad St., Guthrie, OK 73044

Drilling Contractor: Melander Drilling, Chris Melander, driller

Wellsite Geologist: Julie Shaffer – On location from 610' to TD

Dates Drilled: Set surface on 1/3/2014
Drilled 1/8-14/2014

Total Depth: 760'

Elevation: 870' Est.

Drilling Fluid: Compressed air with injected water

Surface Casing: 21.5' of 8 $\frac{3}{8}$ " surface casing cemented to surface

Electric Logs Run: N/A

Formation Tops: Formation tops were picked from field notes/geolograph

Rock Color Desc.: GSA rock color chart (dry cuttings)

Status: **OIL WELL**

Oil Shows:	Lenap Limestone	626-628'	Trace oil show
	Wayside Sandstone	649-654'	Fair oil show
	Wayside Sandstone	654-660.25'	Fair-Good oil show

Notes: Well cuttings were examined at the drill rig and discarded. Select samples of zones of interest were saved and examined in the laboratory with a binocular microscope and black-light. Formation tops were taken from field logs. Core was analyzed in the field and discarded.

FIELD and LABORATORY SAMPLE EXAMINATION

0-623' Samples not examined

Top of the Lenapah Limestone @ 623' (+247')

623-627' Lenapah Limestone, tan, very fine grained, medium-hard, strong oil odor, 50% uniform bright yellowish-brown hydrocarbon fluorescence. Samples exhibited an even, slow, medium-bright milky blue oil cut in black light, no residual show in white light; after crushing and repeating the solvent test there is no change.

627-649' Samples not examined

Top of the Wayside Sandstone at 649' (+221')

649-651' Wayside Sandstone, light gray, pale brown oil staining, very fine grained sandstone, silty, very friable, soft sand, 18+% porosity, strong petroliferous odor, uniform pale green hydrocarbon fluorescence

651-652' Wayside Sandstone, light gray with minor pale brown oil staining, 16-18% porosity, friable, poorly sorted, 40% of cuttings have pale green hydrocarbon fluorescence

652-654' Wayside Sandstone, light gray, pale brown oil staining, well saturated, very fine grained sandstone, very friable, soft sand, 18+% porosity, strong petroliferous odor, uniform pale green hydrocarbon fluorescence

Wayside Sandstone Core: 654-671'

-Fair oil show while coring.

654-656.5' *Sandstone, light gray, very fine grained, very soft, fair saturated, good live medium-light brown oil bleed in lenses, gassy, strong odor*

656.5-657' *Sandstone, light gray, shaley/silty, very tight, no oil show*

657-658' *Sandstone, medium-light brownish-gray, soft, very fine grained, fully saturated in uniform, light brown live oil bleed, gassy, strong odor*

658-660.25' *Sandstone, fine grained, medium soft, good live medium brown oil bleed, gassy, minor thin shale lenses*

660.25-669' *Sandstone, fine grained, medium-soft to medium-hard, much tighter sand, a heavier black, live oil bleed when broken (low permeability), only few lenses with live oil bleeding on core, poor saturation, little to no oil show*

669-671' *Sandstone, very shaley/silty, light gray, no oil show*

671-703' Samples not examined

Top of the Altamont Limestone @ 703' (+167')

703' Altamont Limestone, tan, hard, smooth texture

703-732' Samples not examined

Top of the Weiser Sandstone at 732' (+138')

732-752' Weiser Sandstone, light gray, 16-18% porosity, no petroliferous odor, no oil show, silty

752-760' Shale, medium gray

T.D. = 760'

Julie Shaffer
Geologist

#3-2

WAY-
SIDE
SS.

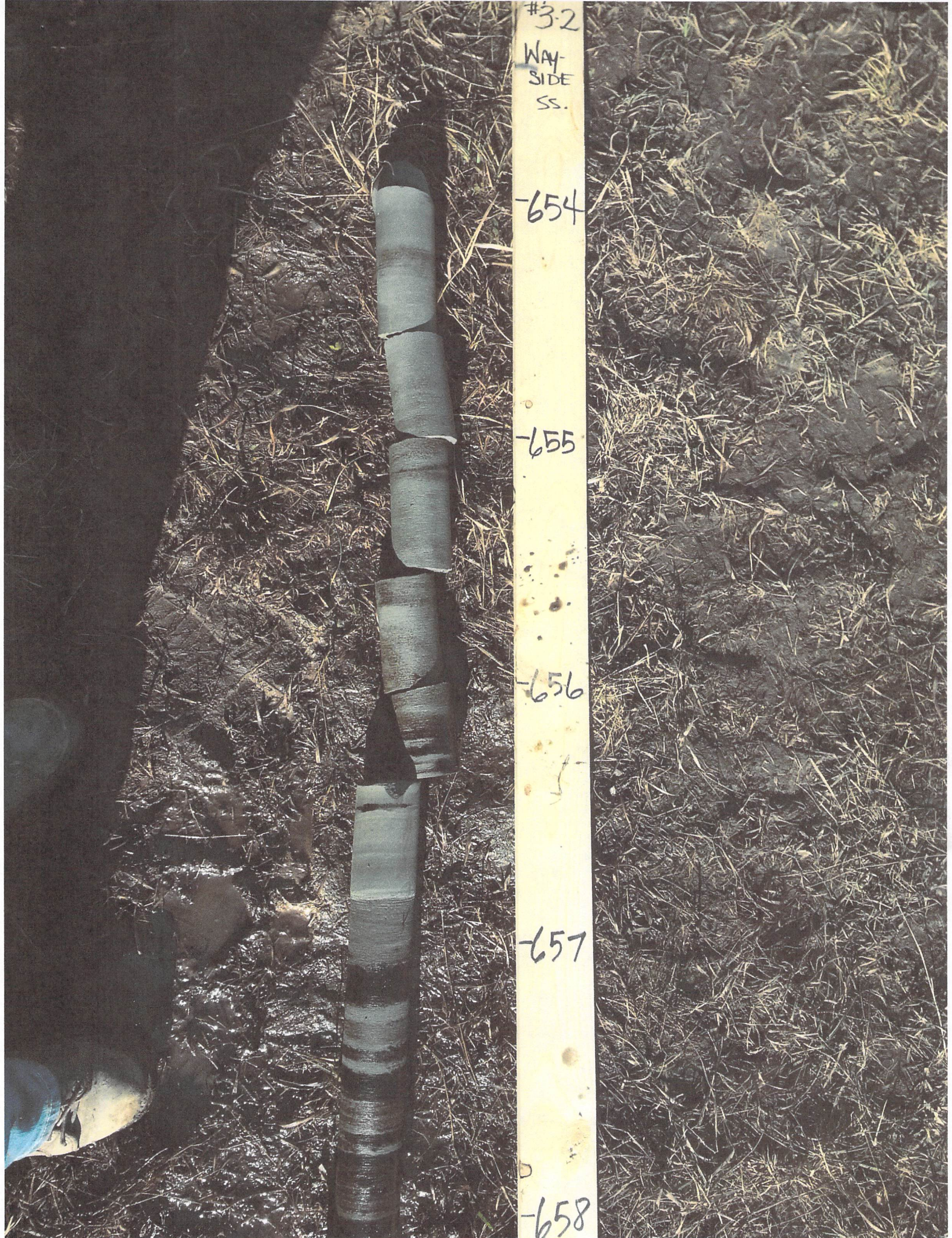
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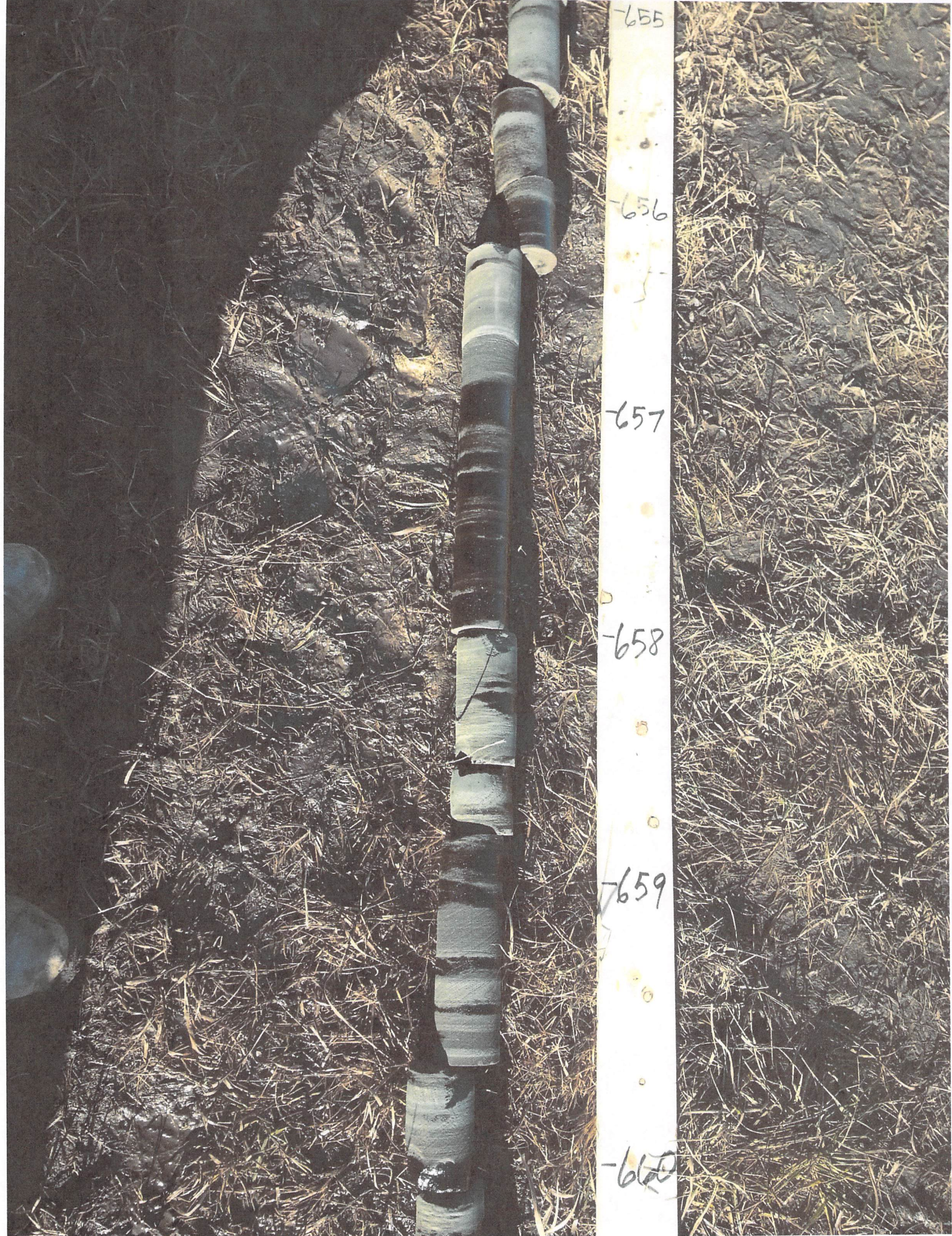


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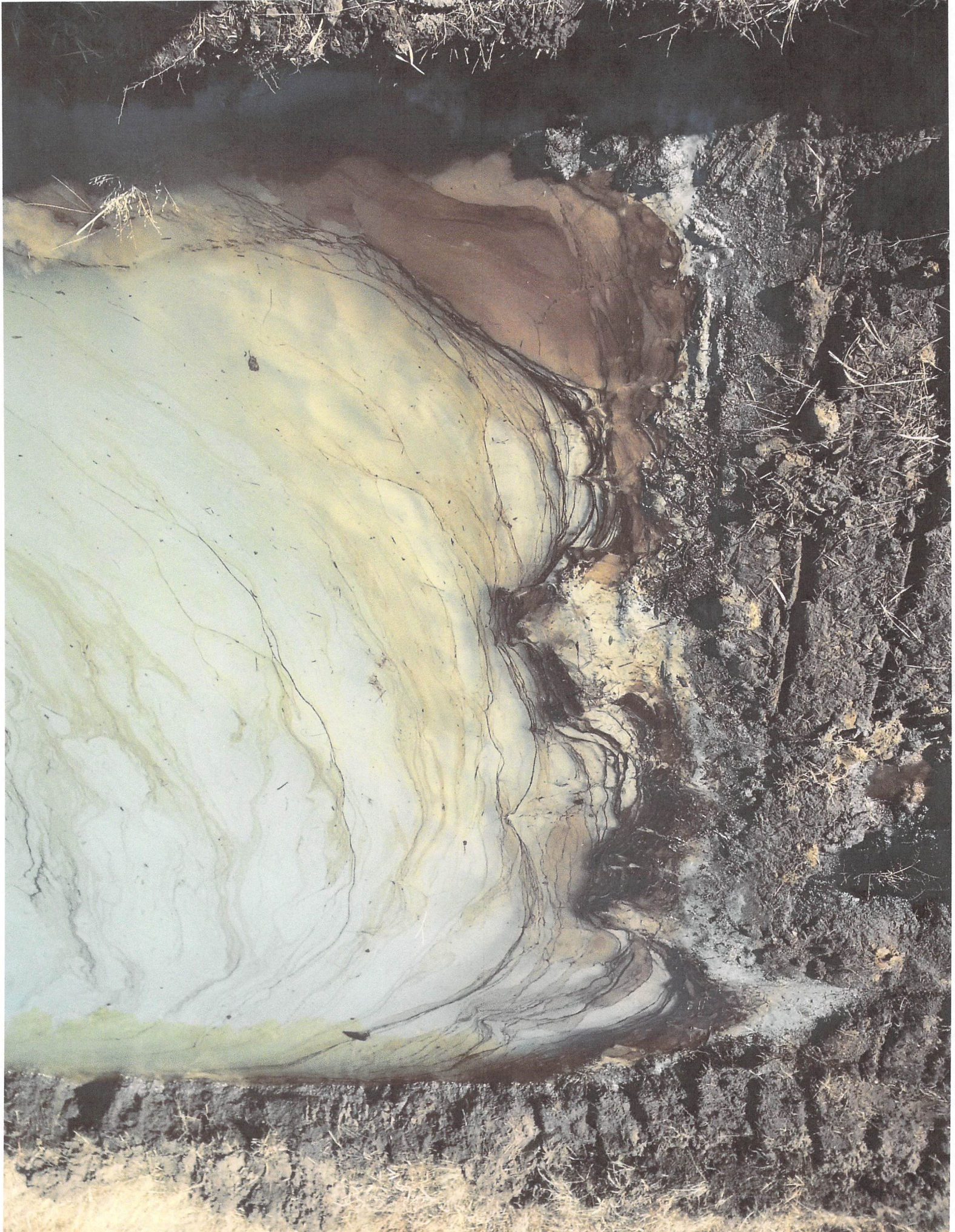
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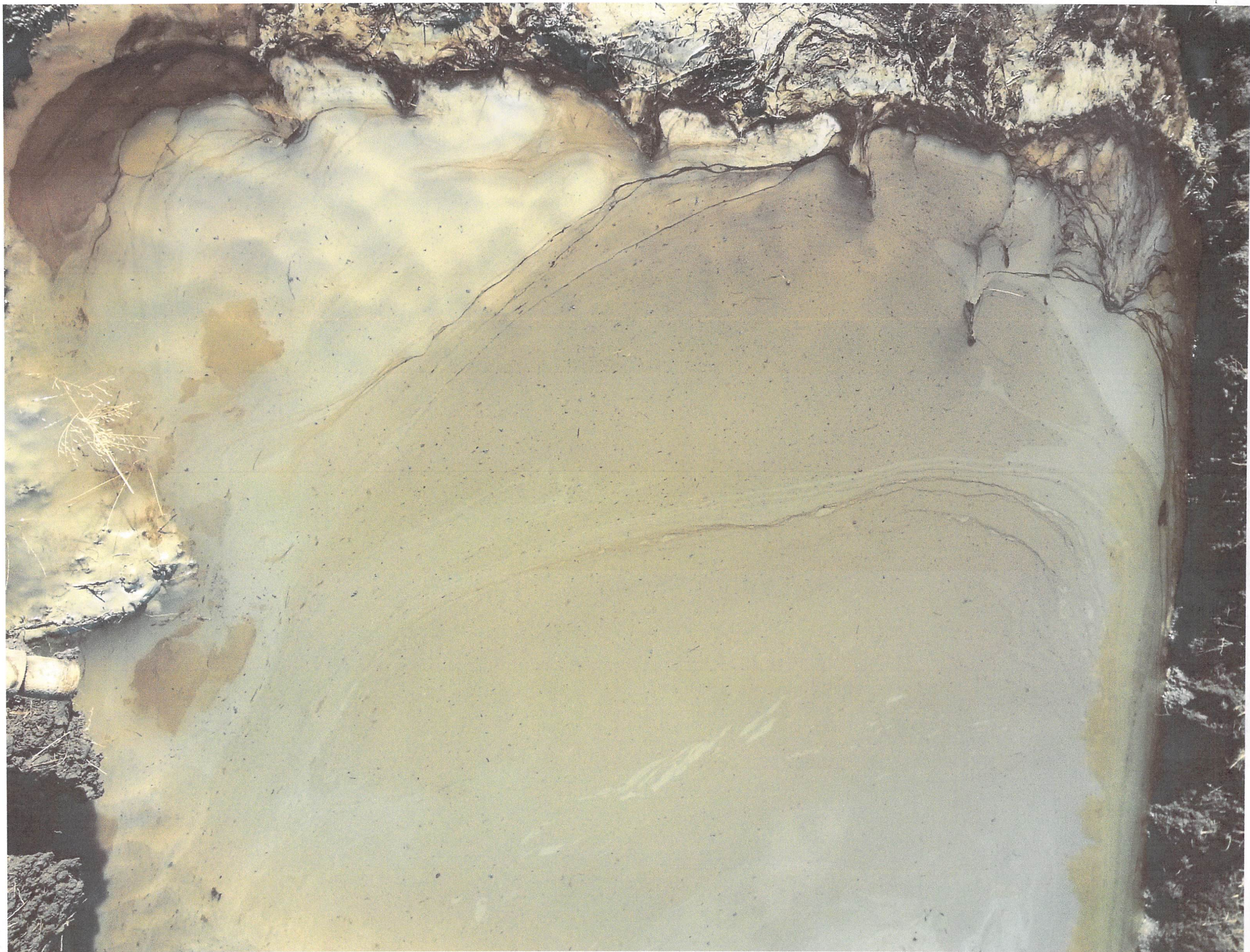
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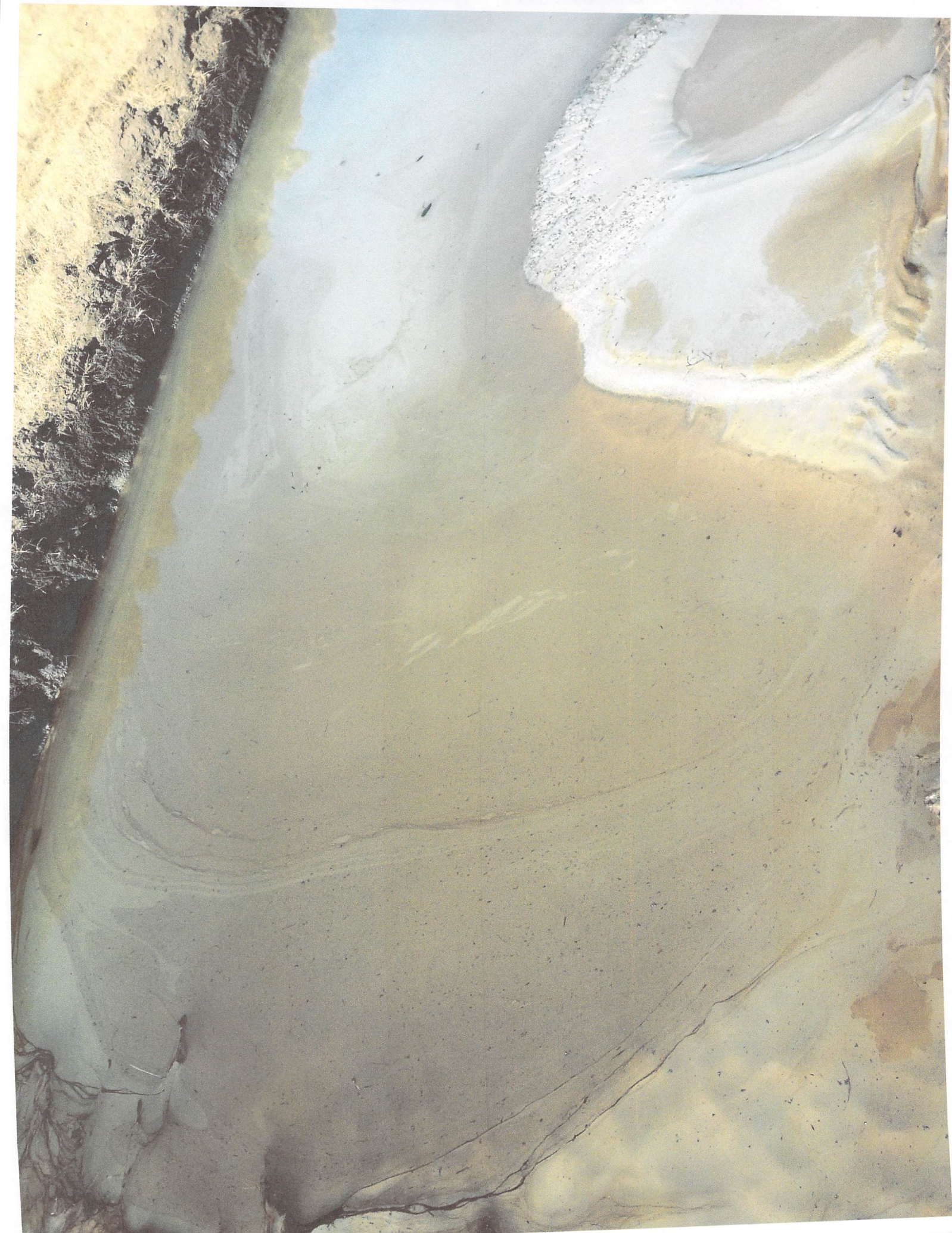
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STATEMENT

ELMORE'S INC.

10955

Box 87 - 776 HWY99
 Sedan, KS 67361
 Cell: (620) 249-2519
 Eve: (620) 725-5538

Date

1-15-14

Customer Serendipity Production
 Address 112 N. Broad St
 City Couthrie State Okla Zip 73044

Qty.	Description	Price	Amount
3 hr	Cement Pump	110.00	330.00
3 hr	Water Truck	85.00	255.00
1	Bauk Tank	85.00	85.00
110 sk	Cement	11.00	1210.00
1 sk	Gel	16.00	16.00
1	Plug Container	50.00	50.00
1	Rubber Plug	25.00	25.00
			1971.00
	Cemented Longstring	Tax	160.64
	752' 2 1/2 Casing Cemented	\$	2131.64
	With 110 sk Cement		
	Pumped Plug To Bottom	1000 LB	
	Shut In		

PAID
 CHK #2016

Thank You - We appreciate your business!

Rec'd. by _____

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

May 28, 2014

Charles Adams
Serendipity Production Company LC
112 N BROAD ST.
GUTHRIE, OK 73044

Re: ACO-1
API 15-125-32354-00-00
Beyen 3-2
NE/4 Sec.03-34S-14E
Montgomery County, Kansas

Dear Charles Adams:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 1/3/2014 and the ACO-1 was received on May 28, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department