

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1206209

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

, co , complained martine rundus	Surface Owner Notification Act, MUST be submitted with this form.							
Expected Spud Date:	Spot Description:							
month day year	Sec Twp S. R E							
OPERATOR: License#	feet from N / S Line of Section							
Name:	feet from E / W Line of Section							
Address 1:	Is SECTION: Regular Irregular?							
Address 2:	(Note: Locate well on the Section Plat on reverse side)							
City: State: Zip: +	County:							
Contact Person:	Lease Name: Well #:							
Phone:	Field Name:							
CONTRACTOR: License#	Is this a Prorated / Spaced Field?							
Name:	Target Formation(s):							
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):							
	Ground Surface Elevation:feet MSL							
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:							
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:							
Disposal Wildcat Cable Seismic ;# of Holes Other	Depth to bottom of fresh water:							
Other:	Depth to bottom of usable water:							
	Surface Pipe by Alternate: I III							
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:							
Operator:	Length of Conductor Pipe (if any):							
Well Name:	Projected Total Depth:							
Original Completion Date: Original Total Depth:	Formation at Total Depth:							
	Water Source for Drilling Operations:							
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:							
If Yes, true vertical depth:	DWR Permit #:							
Bottom Hole Location:	(Note: Apply for Permit with DWR )							
KCC DKT #:	Will Cores be taken?							
	If Yes, proposed zone:							
٨٥	FIDAVIT							
The undersigned hereby affirms that the drilling, completion and eventual plu								
	agging of this well will comply with K.S.A. 55 et. seq.							
It is agreed that the following minimum requirements will be met:								
Notify the appropriate district office <i>prior</i> to spudding of well;	1.00							
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set</li> </ol>	9 <i>0</i> ,							
through all unconsolidated materials plus a minimum of 20 feet into the								
4. If the well is dry hole, an agreement between the operator and the dist								
5. The appropriate district office will be notified before well is either plugg	, , , , , , , , , , , , , , , , , , , ,							
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente								
• • • • • • • • • • • • • • • • • • • •	133,891-C, which applies to the KCC District 3 area, alternate II cementing							
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.							
whereitted Flootremically								
ubmitted Electronically								
For KCC Use ONLY	Remember to:							
	- File Certification of Compliance with the Kansas Surface Owner Notification							
API # 15	Act (KSONA-1) with Intent to Drill;							
Conductor pipe requiredfeet	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> </ul>							
Minimum surface pipe requiredfeet per ALT. I	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;							
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry;							
	- Submit plugging report (CP-4) after plugging is completed (within 60 days);							
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

m



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

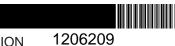
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	Vell: County:	_				
Lease:							_		feet from N / S Line of Section					
Well Numb	ber:								feet from E / W Line of Section					
Field:	Field:							SecTwpS. R E W						
Number of	f Acres attr	ibutable to	well:				- Is	Section:	Regular or Irregular					
QTR/QTR	/QTR/QTR	of acreag	e:					000110111						
									Irregular, locate well from nearest corner boundary.					
							Se	ction corne	er used: NE NW SE SW					
							PLAT							
					_				ndary line. Show the predicted locations of					
	lease roa	ds, tank b	atteries, p	ipelines an					sas Surface Owner Notice Act (House Bill 2032).					
			23	10 ft.	YOU M	ay attach a	a separate	piat ir desi	sirea.					
		:	:	:		:	:	:	]					
		· ·				:	:	:	LEGEND					
			•	•				•	O Wall I costion					
		:		:		:	•	:	O Well Location  Tank Battery Location					
		:	:	:		:	:	:	——— Pipeline Location					
		:	:	:		:	:	:	Electric Line Location					
		: :		:		:	:		Lease Road Location					
		•	•	•				•						
1650 ft.		:	<u> </u>	:		:		:						
		:		:	1	:	:	:	EXAMPLE					
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			:	:		:	:	: :						
	1		:		1		:							

### NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:		Phone Number:						
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed  If Existing, date col  Pit capacity:  urea?  Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from					
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits):	Length (fee							
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:					
feet Depth of water well	feet	measured	well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:					
flow into the pit? Yes No  Submitted Electronically		'	e closed within 365 days of spud date.					
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No					



1206209

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	
Name:	· — —
Address 1:	•
Address 2:	Lease Name: Well #:
City:         State:         +	the large heless.
Phone: ( ) Fax: ( )	
Email Address:	-
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: State: Zip:+	_
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	

	IN THE PLAT BELOW	the form. Include items 1 through 5 at the bottom of this page.	Location of Well: County: Graham		ar or 🔲 Irregular	If Section is Irregular, locate well from nearest corner boundary.		ise or unit boundary line. Show the predicted locations of ired by the Kansas Surface Owner Notice Act (House Bill 2032). arate plat if desired.	LEGEND	Well Location     Tank Battery Location     Discipal continues	Electric Line Location Lease Road Location	EXAMPLE		0= <b>7</b>	SEWARD CO. 3390' FEL.
For KCC Use ONLY API # 15 -	IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW	In all cases, please fully complete this side of the form. Include items 1	Operator: H & C Oil Operating Inc. Location of Williamse. Rosalie	7-3	tributable to well: Is Section:		TALIS	Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and alectrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may affect a separate plat if desired.	7			1650 ft.	1/2		

# NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
  - 2. The distance of the proposed drilling location from the south / north and east / west outside section lines. 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
  - 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.