

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1206231

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	,SecTwpS. R EV
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
tity:	County:
contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
W 11.5 W 1.5	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSI
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	
Disposal Wildcat Cable	
Seismic ;# of HolesOther	Depth to bottom of fresh water:
Other:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: II III
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
f Yes, true vertical depth:	WellFarm PondOther:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
ottom Holo Eddation:	
(CC DKT #:	
CCC DKT #:	Will Cores be taken?
	Will Cores be taken? Yes No
AFF	Will Cores be taken? Yes No If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plug	Will Cores be taken? Yes No If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

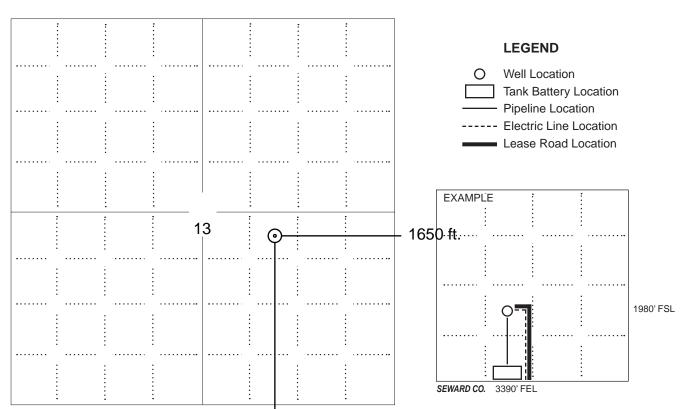
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:					
Lease:	feet from N / S Line of Section					
Well Number:	feet from E / W Line of Section					
Field:	SecTwpS. R 🗌 E 🔲 W					
Number of Acres attributable to well:	Is Section: Regular or Irregular					
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW					

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

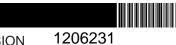


NOTE: In all cases locate the spot of the proposed drilling locaton.

2310 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continue.	Existing nstructed:	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section				
		(bbls)	County				
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits				
Depth fro	om ground level to dee	epest point:	(feet) No Pit				
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:					
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure:					
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically							
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No				



1206231

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	the lease below.
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
 □ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, □ I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of 	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and
that I am being charged a \$30.00 handling fee, payable to the	KCC, which is enclosed with this form. g fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	
[

For KCC Use ONLY	API # 15 -

IN ALL CASES PLOT THE ANTENDED WELL ON THE PLAT BELOW

of the form. Include items 1 through 5 at the bottom of this page. In all cases, please fully complete this side

	Line of Section	Line of Section W		dary.							p	 1980' FSL	
	S Line	Line V		st corner bour		ons of se Bill 2032).		_	Well Location Tank Battery Location Pipeline Location	Lease Road Location	ļ	 	
_	feet from	feet from X E	☐ Irregular	II from neares		redicted locatii lotice Act (Hou		LEGEND	Well Location Tank Battery Loca Pipeline Location	■ Lease Ro		 0	3390' FEL
ounty: Sheridar	fee	10	Regular or	ular, locate we		ne. Show the p rface Owner N	& Existada		0[]	1	EXAMPLE 1650.#:		SEWARD CO.
Location of Well: County: Sheridan	2310	13 Twp.	ls Section: X P	If Section is Irregular, locate well from nearest corner boundary.		well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.					1		
Poos Poos	7) 	If Sect	PLAT	age to the nearest lease or unit boundary ectrical lines, as required by the Kansas S You may attach a separate plat if desired.				.4		 ! !	
1		>_	NW S		//	Show location of me well. Show footage to the nearest let oads, tank batterles, pipelines and electrical lines, as required in any attach a sep			//	0.61			
			AN	1	/	well. Show foo nipelines and e		1			- º=-	<u> </u>	
ig Inc.			table to well: 40	•		location of the tank batteries, p		/ 	(>>
Dperator: H & C Oil Operating Inc.	ease: Delbert Walt Trust	ar. 13-4	Number of Acres attributable to well: 40 DTR/QTR/QTR/OTR of acreage:			Show k lease roads, ta		••••		5/		 <u></u>	
Dperator: H	ease: Delb	Vell Number: Field: Gurk	Number of / TR/QTR/C				-					//	

NOTE: In all cases locate the spot of the proposed dilling locaton.

2310 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.3. The distance to the nearest lease or unit boundary line (in footage).4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
 - 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.