

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1206233

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TOOLPUSHER WELL DATA SHEET

RIG # 8API # 15-063-22187Trucking companies used to move Rig in: Duke TrucksOPERATOR: K3 OIL & GAS OPER COWELL NAME: CATHRINE COPSLEY 30-14SPOT LOC.: SEC 30 Twp 15S R 28WCOUNTY: Gove CoELEVATIONS: 2542 GL 2550 KBGEOLOGIST: PAITON DEWEY

WATER INFORMATION

Owe \$ To: Address: Soc. Sec. # POND ☒ WELL HAUL ☒Location: SMILES NW 1/4 OF LOC

(legal from SE corner if you have it)

Pit Liner From Hoxie TankPump/Line From WATER PIT TO TANKHauled by HoxieHauled From Pond SMILES NW 1/4 OF LOCWater Well By SAMPLE BAGS USED: 2 BOXESDIRT WORK: YES Steel Pits NODozer: FLATLANDER DOZERCellar/Runaround: SAMEDozer to Help Move IN NO OUT Whose: ANHYDRITE: 1955-1993WELDER: SCREAMEN EAGLEMUD COMPANY: KDTMUD LOGGER: MBCTESTER: TRILOBITELOGGER: WEATHERFORDFRAC TANK: HONASSPUD: 4-26-2014 5:00 P.M.
(Date & Time)CASINGS: CONDUCTOR - Set jts. ()

" x " # @ " w/ " sx

PLUG DOWN: DATE: CEMENT COMPANY: SET BY: SURFACE - Set 6 jts. (252')8 7/8" x 23 # @ 268' w/ 180 sxCLASS A 3% C 270 GELCEMENT LIA CTRETicket # 062918PLUG DOWN: 10:00 PM DATE: 4-26-14PIPE HAULED BY: OP TRUCKINGCEMENT COMPANY: ALTEAPRODUCTION - Set jts. ()

" x " # @ " w/ " sx

PLUG DOWN: DATE: CEMENT COMPANY: CASING COMPANY: DATE REACHED RTD 5-6-2014RTD 4425' LTD 4429'STATE AGENT: PAT STAABDATE CALLED: 5-2-2014

1st Plug	<u>25</u> sx	@	<u>1970</u>
2nd Plug	<u>100</u> sx	@	<u>995</u>
3rd Plug	<u>40</u> sx	@	<u>320</u>
4th Plug	<u>10</u> sx	@	<u>40</u>
5th Plug	<u> </u> sx	@	<u> </u>

Rathole w/ 30 sx Mousehole w/ 15 sxCEMENT TYPE: 220 SX TOTAL 60% 100% 1/4 TSTicket # 062930Time plugging started: 3:00 PMPLUG DOWN: 6:00 PM DATE: 5-7-14CEMENT COMPANY: ALTEAFLUIDS HAULED OFF BY: Hoxie Tank38" USED: 3665 gal. @ \$