



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Joe Gerstner Oil, LLC
Well Name	Bradshaw #1-21 1
Doc ID	1206251

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4586	4596	Mississippian	

# JOE GERSTNER OIL LLC

## WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: Bradshaw 1-21

Location: 21-21S-23W( Hodgeman County)

License Number: 15-083-21896

Spud Date: 8-21-13

Region: KANSAS

Drilling Completed: 8-30-13

Surface Coordinates: 2065' FNL & 1556' FWL NW SW SE NW

Bottom Hole

Coordinates:

Ground Elevation (ft): 2378

K.B. Elevation (ft): 2385

Logged Interval (ft): 3600

To: TD

Total Depth (ft): 4706

Formation:

Type of Drilling Fluid: Mud-Co Chemical

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

### OPERATOR

Company: Joe Gerstner Oil, LLC

Address: PO Box 509

Ness City, KS 67560

### GEOLOGIST

Name: Andrew Stenzel

Company:

Address: 515 S. Franklin

Ness City, KS 67560

### Formation Tops

#### Sample Tops

Anhy.	1620 (+765)
Base Anhy.	1652 (+733)
Heebner	3905 (-1520)
Lansing	3956 (-1571)
Stark Sh.	4221 (-1836)
BKC	4329 (-1944)
Marmaton	4341 (-1956)
Ft. Scott	4583 (-2198)
Cher. Sh.	4510 (-2125)
Miss.	4583 (-2198)
Miss. Por	4587 (-2202)
RTD	4706 (-2321)

#### LogTops

Anhy.	1626 (+758)
Base Anhy.	1650 (+734)
Heebner	3902 (-1518)
Lansing	3955 (-1572)
Stark Sh.	4257 (-1873)
BKC	4322 (-1938)
Marmaton	4337 (-1953)
Ft. Scott	4482 (-2098)
Cher. Sh.	4506 (-2123)
Miss.	4582 (-2198)
Miss. Por	4588 (-2204)
LTD	4708 (-2324)

## Drilling Report

### DAILY DRILLING REPORT:

8-21-13 MIRU Spud  
8-22-13 Drilling @ 1786'  
8-23-13 Drilling @ 2662'  
8-25-13 Drilling @ 3913'  
8-26-13 Drilling @ 4930', DST1  
8-27-13 4530'  
8-28-13 Drilling @ 4600', DST2  
8-29-13 Drilling @ 4606', DST3, DST4  
8-30-13 Drilling @ 4706', Logged, Ran 5 1/2" casing

### Misc. Info.

RIG: Pickrell Rig 10

MUD: MUDCO

LOGS: Nabors (CND, DIL, & Micro)

### Comments

SURFACE Casing: 8 5/8" set at 218'

Production Casing: 113 jts of new 5 1/2, 14# casing 10' off bottom. Port collar at 1595'.

DST 1 4294-4430

30-30-30-30

IF: BOB in 5"

IS: Dead

FF: BOB in 5"

FS: Dead

Rec. 1426' fluid

310' mud

496' wcm

620' sw

Flow Pressures 67-417. 430-648

Shut in Pressures

897-889

Hydrostatic Pressures

2118-2101

DST2 4522-4600

30-30-60-60

IF: 1/4" built to 4"

IS: Dead

FF: 1/4" built to BOB in 39"

FS: Dead

Rec. 278' fluid

124' GIP

30' free oil

62' GCMO (10%g, 30%m, 60%o)

62' OCGM (5%o, 10%g, 85%m)

Flow Pressures 34-51, 54-80

Shut in Pressures

1220-1199

Hydrostatic Pressures  
2242-2220

DST#3 4598-4606

30-30-30-30

IF: Weak surface blow, died

IS: Dead

FF: Dead

FS: Dead

Rec.

10' mud w trace of oil spots

Flow Pressures 26-25, 24-25

Shut in Pressures 1235-1088

Hydrostatic 2287-2283

DST#4 4604-4616

30-30-30-30

IF: Built to 1/4"

IS: Dead

FF: Dead

FS: Dead

Rec.

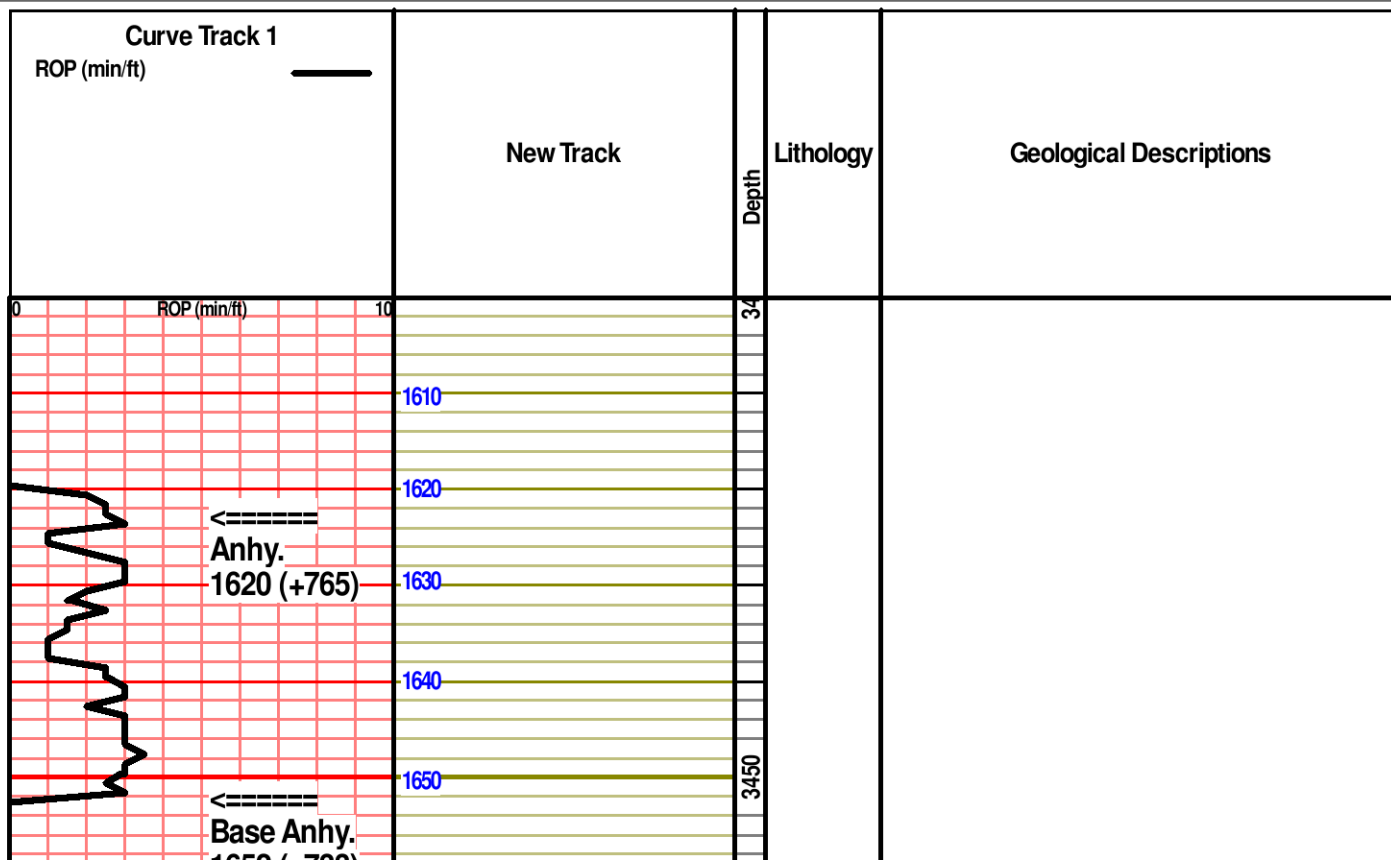
15' mud

Flow Pressures 24-23, 24-25

Shut in Pressures 1296-1211

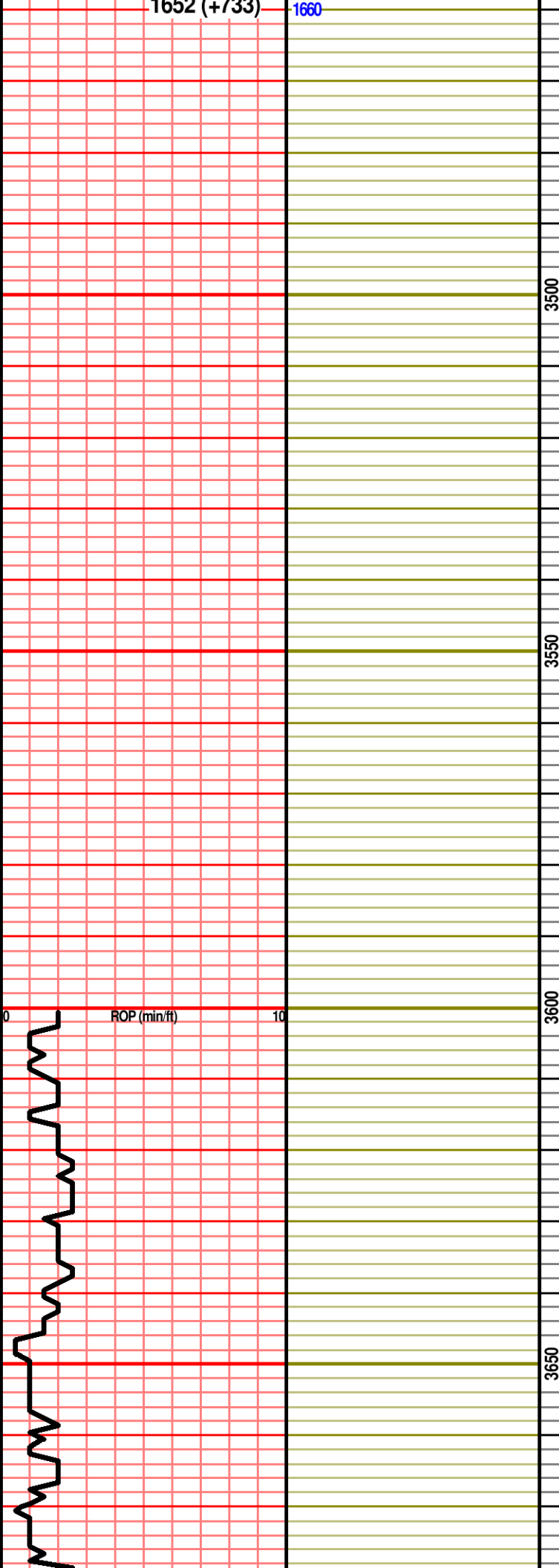
Hydrostatic 2311-2226

### ROCK TYPES



1652 (+733)

1660



3500

3550

3600

3650

ROP (min/ft)

0

10

Ls., crm, fnxln, dns, bri ip, n/s

Ls., aa

Ls., tn-crm, vfn-fnxln, dns, hd, sli chlky, n/s

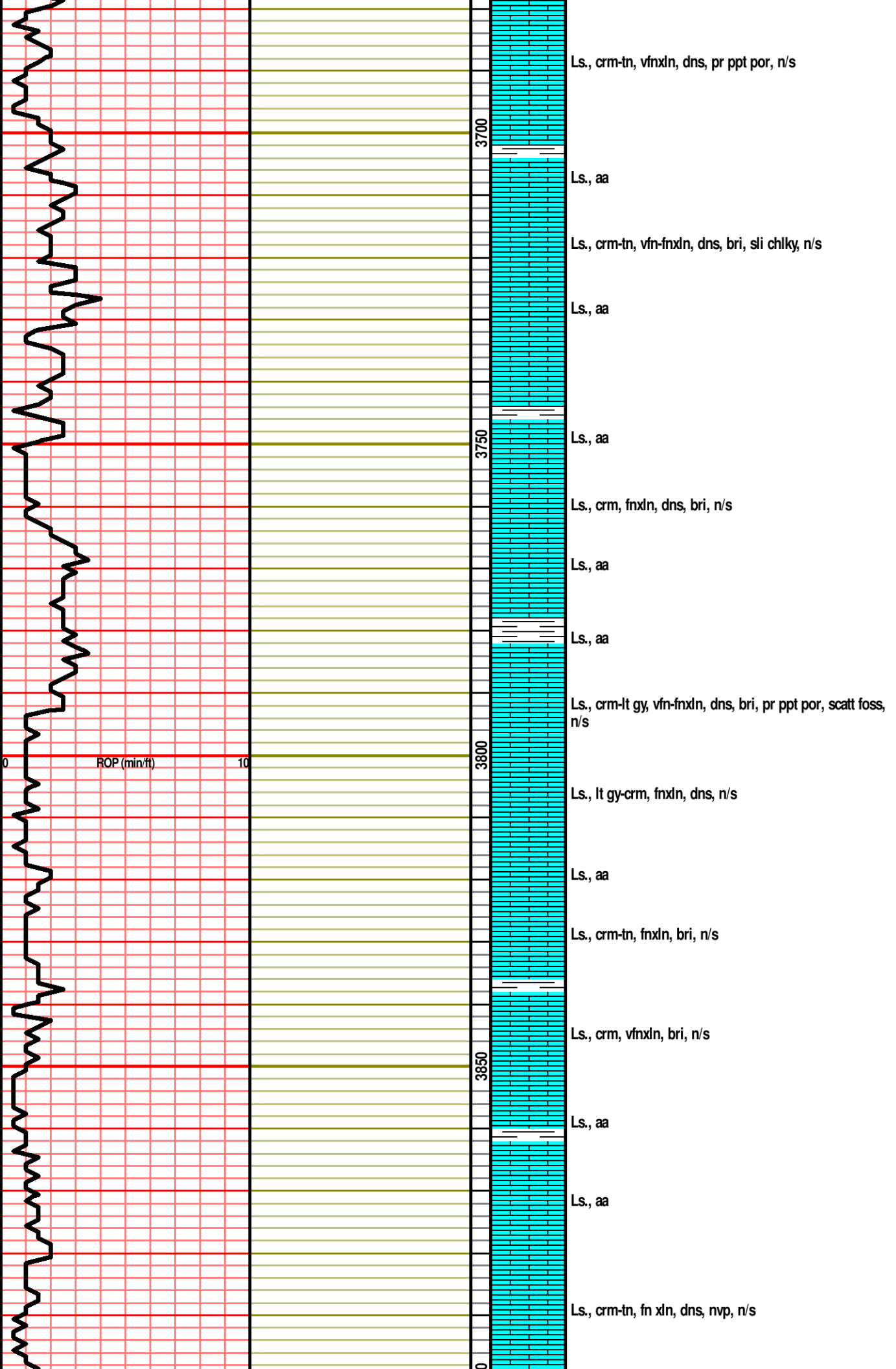
Ls., crm, vfn-fnxln, dns, bri, n/s

Ls., aa

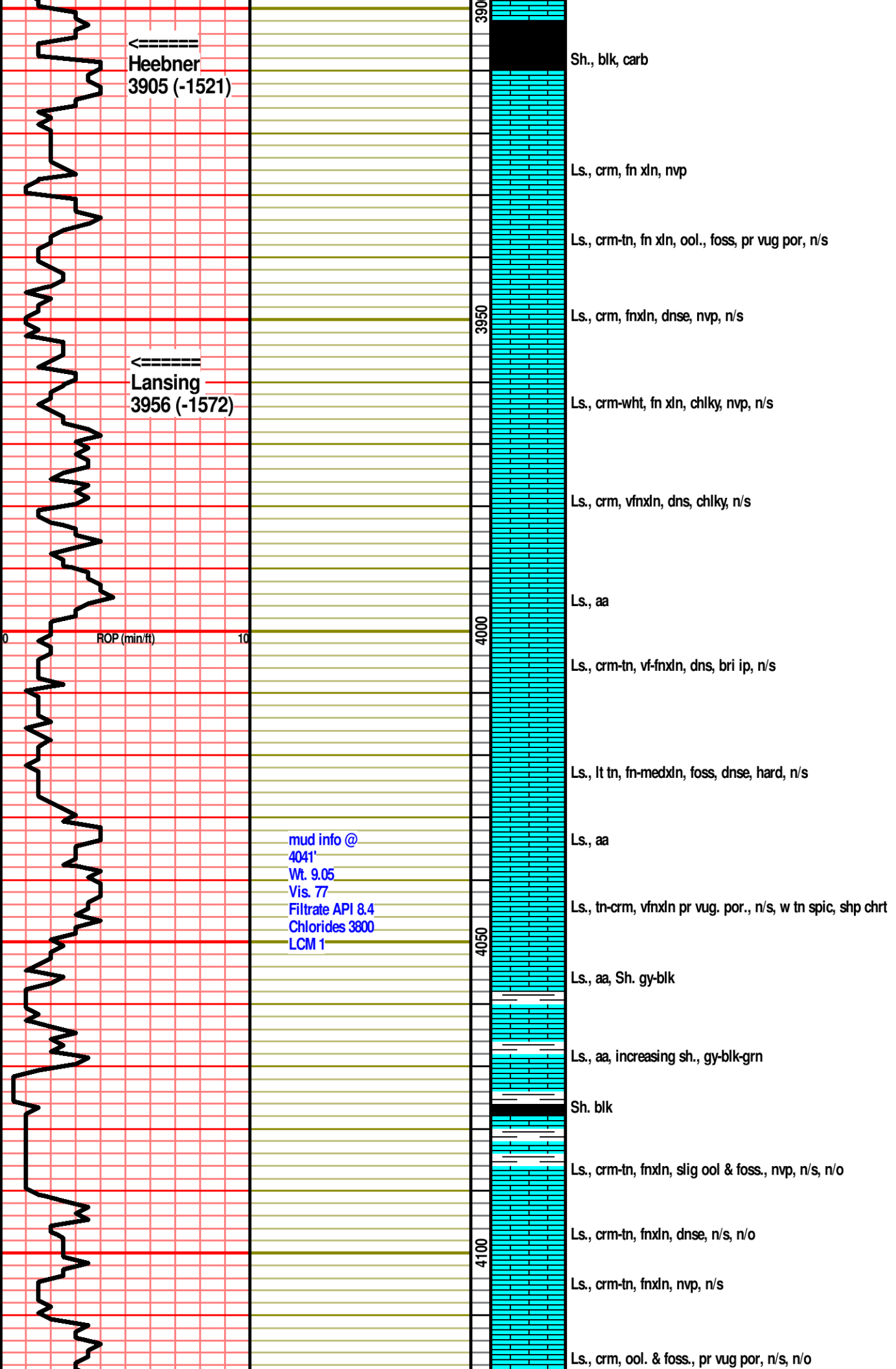
Ls., crm-lt gy, vfnxln, dns, hd, scatt ooids, n/s

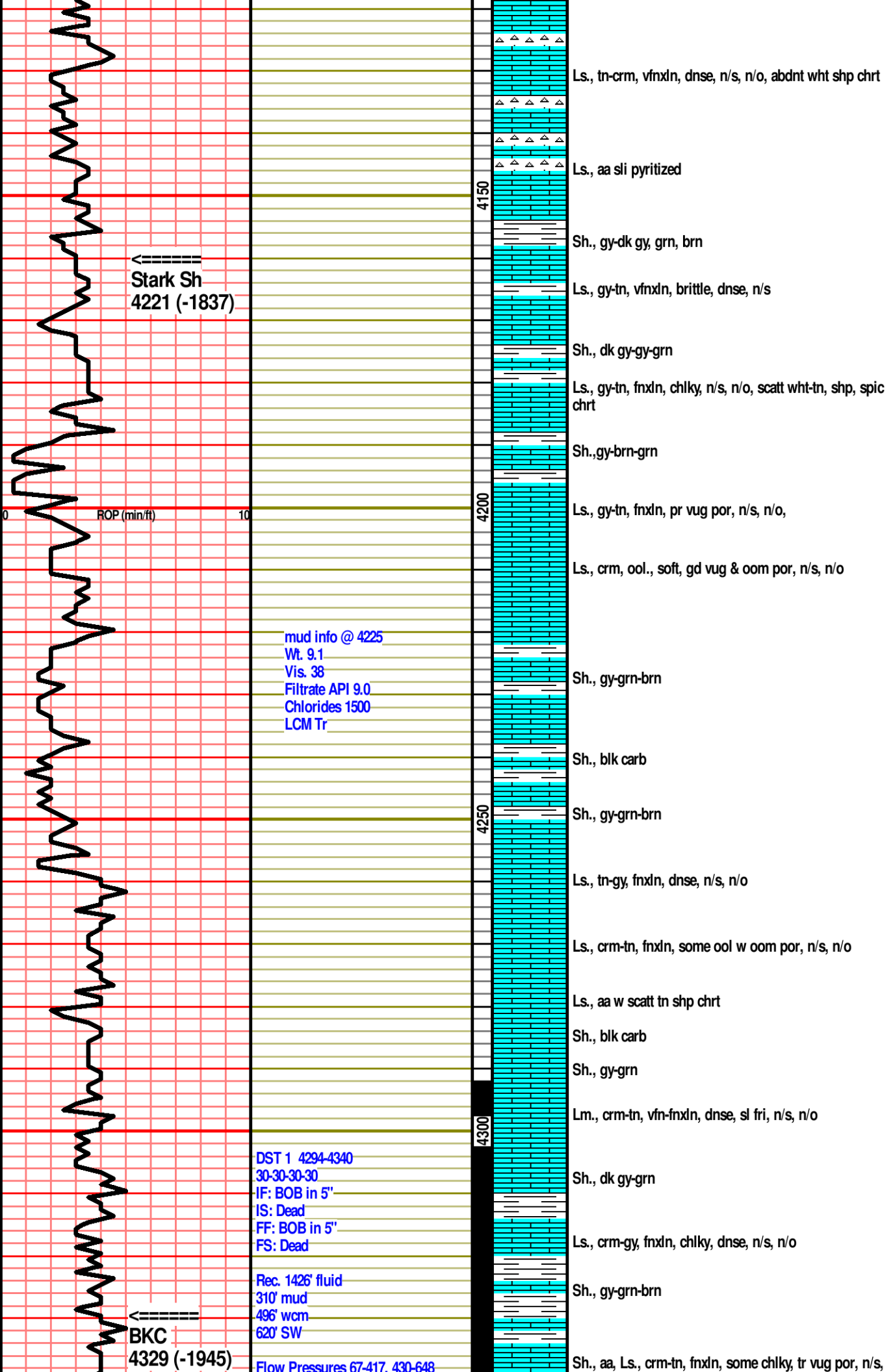
Ls., crm-gy, fnxln, dns, hd, n/s

Ls., crm, vfnxln, bri, n/s









← Stark Sh  
4221 (-1837)

mud info @ 4225  
Wt. 9.1  
Vis. 38  
Filtrate API 9.0  
Chlorides 1500  
LCM Tr

← BKC  
4329 (-1945)

DST 1 4294-4340  
30-30-30-30  
IF: BOB in 5"  
IS: Dead  
FF: BOB in 5"  
FS: Dead

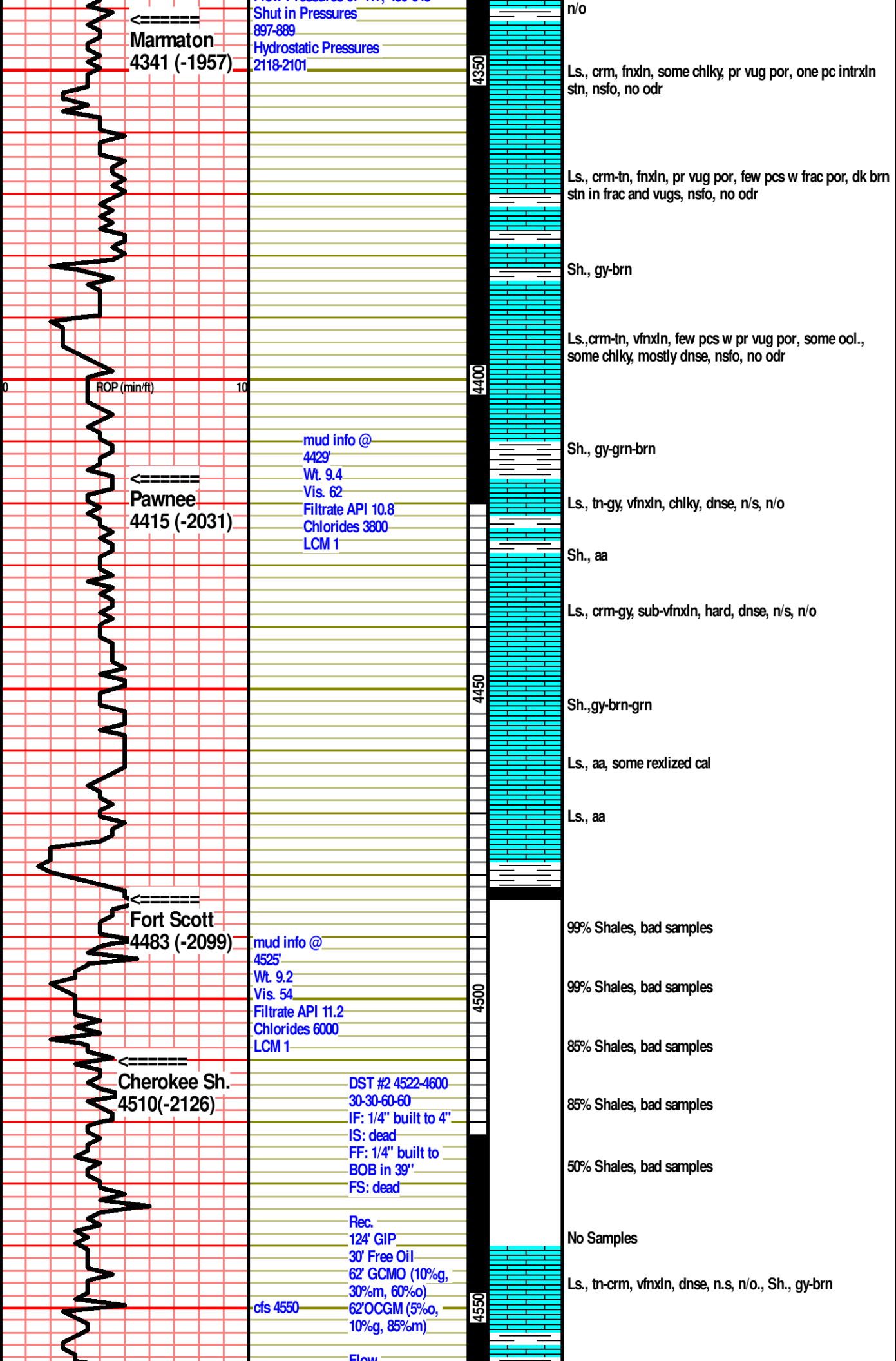
Rec. 1426' fluid  
310' mud  
496' wcm  
620' SW

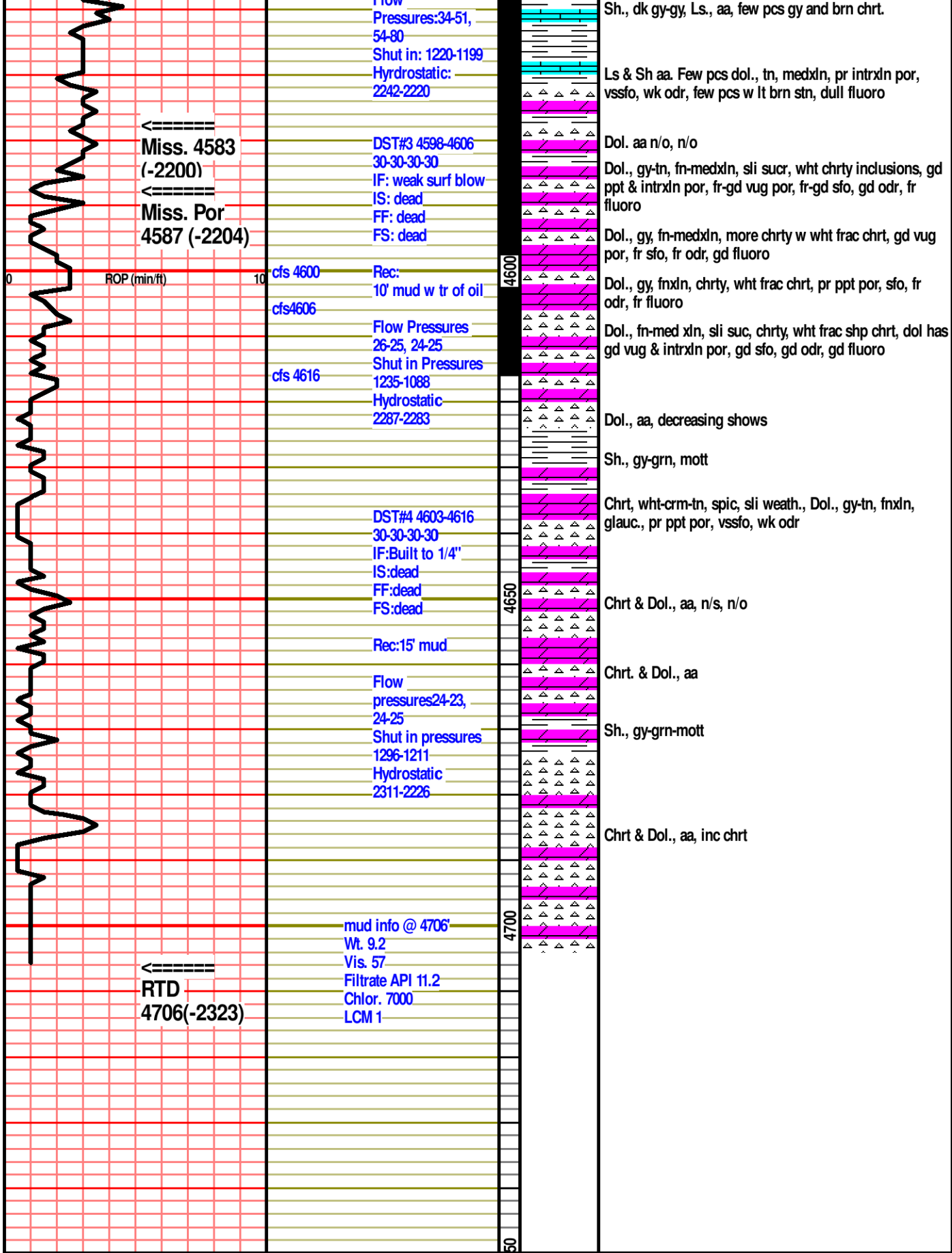
Flow Pressures 67-417, 430-648

Ls., tn-crm, vfnxn, dnse, n/s, n/o, abndnt wht shp chrt  
Ls., aa sli pyritized  
Sh., gy-dk gy, grn, brn  
Ls., gy-tn, vfnxn, brittle, dnse, n/s  
Sh., dk gy-gy-grn  
Ls., gy-tn, fnxln, chiky, n/s, n/o, scatt wht-tn, shp, spic chrt  
Sh., gy-brn-grn  
Ls., gy-tn, fnxln, pr vug por, n/s, n/o,  
Ls., crm, ool., soft, gd vug & oom por, n/s, n/o  
Sh., gy-grn-brn  
Sh., blk carb  
Sh., gy-grn-brn  
Ls., tn-gy, fnxln, dnse, n/s, n/o  
Ls., crm-tn, fnxln, some ool w oom por, n/s, n/o  
Ls., aa w scatt tn shp chrt  
Sh., blk carb  
Sh., gy-grn  
Lm., crm-tn, vfn-fnxln, dnse, sl fri, n/s, n/o  
Sh., dk gy-grn  
Ls., crm-gy, fnxln, chiky, dnse, n/s, n/o  
Sh., gy-grn-brn  
Sh., aa, Ls., crm-tn, fnxln, some chiky, tr vug por, n/s,

4150  
4200  
4250  
4300

ROP (min/ft) 0 10





Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

May 21, 2014

Debra Stenzel  
Joe Gerstner Oil, LLC  
PO BOX 509  
NESS CITY, KS 67560

Re: Plugging Application  
API 15-083-21896-00-00  
Bradshaw #1-21 1  
NW/4 Sec.21-21S-23W  
Hodgeman County, Kansas

Dear Debra Stenzel:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after November 17, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 1

(620) 225-8888