

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## 1206378

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

Address 2	OPERATOR: License #:			API No	o. 15				
Address 2:	Name:								
City:	Address 1:				Sec	Twp S. R East West			
Contact Person:   Phone: (   )     Proper Well* (Check and)   Oil Well   Gas Well   OG   D&A   Cathodic     Water Supply Well   Other:   Gas Storage Permit #:     ENHR Permit #:   Gas Storage Permit #:     Despth 10 Top:   Bottom:   T.D.     Depth 10 Top:   Bottom:   T.D.     Show depth and thickness of all water, oil and gas formations.    Oil, Gas or Winter Records   Casing   Size   Setting Depth   Pulled Out     Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.    Plugging Contractor License #:   Name:	Address 2:				Feet from North / South Line of Section				
Phone: (	City:	State:	Zip:+		Feet from East / West Line of Section				
Type of Well: (Check one) Oil Well   Gas Well   OS   D&A   Cathodic   Water Supply Well   Other:   SWD Permit #:   Lease Name:   Well #:   Lease Name:				Footag	Footages Calculated from Nearest Outside Section Corner:				
Water Supply Well Other:   Gas Storage Permit #:   Lease Name:   Well #:   Lease Name:   Lease Name:   Well #:   Lease Name:   L	Phone: ( )				□ NE □ NW □ SE □ SW				
Water Supply Well   Other:	Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic County	/:				
If not, is well log attached?			SWD Permit #:	1					
SACO-filed?   Yes   No   Inot, is well log attached?   Yes   No   Producing Formation(s): List All (if needed attach another sheet)   by:	ENHR Permit #:	Gas S	storage Permit #:	Date W	Date Well Completed:				
Depth to Top:	Is ACO-1 filed? Yes	No If not, is w	ell log attached? Yes		The plugging proposal was approved on: (Date)				
Depth to Top: Bottom: T.D	Producing Formation(s): List	·				(KCC <b>District</b> Agent's Name)			
Depth to Top: Bottom: T.D. Pluggling Completed:    Depth to Top: Bottom: T.D.   Pluggling Completed:	Depth t	to Top: Bot	tom: T.D	Pluggir	na Commenced:				
Show depth and thickness of all water, oil and gas formations.    Oil, Gas or Water Records	Depth t	to Top: Bot	tom: T.D		9				
Oil, Gas or Water Records  Casing  Size  Setting Depth  Pulled Out  Content  Casing  Size  Setting Depth  Pulled Out  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:  Address 1:  Address 2:  City:  State:  Zip:  **  **  **  **  **  **  **  **  **	Depth t	to Top: Bot	tom:T.D						
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Formation   Content   Casing   Size   Setting Depth   Pulled Out			mations.						
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:	,			<del></del>		· ·			
Plugging Contractor License #:	Formation	Content	Casing	Size	Setting Depth	Pulled Out			
Plugging Contractor License #:									
Plugging Contractor License #:									
Plugging Contractor License #:									
Plugging Contractor License #:									
Plugging Contractor License #:									
Address 1:		. ,		•					
City:	Plugging Contractor License	#:		Name:					
Phone: ( )	Address 1:			Address 2:					
Name of Party Responsible for Plugging Fees:	City:			State: _					
State of	Phone: ( )								
Employee of Operator or Operator on above-described v	Name of Party Responsible f	or Plugging Fees:							
Employee of Operator or Operator on above-described v	State of	County	,	, SS.					
(Print Name)					Employee of Operator of	or Operator on above-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



267006

TICKET NUMBER\_ FOREMAN Alan Mas

FIELD TICKET & TREATMENT REPORT

520-431-9210 o	r 800-467-8676	NA/FIL NIABAR	CEMI & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
DATE	CUSTOMER#	WELL NAME		MF 13	18	21	M:
301-141 CUSTOMER	4448 14	itchen	KR.6	VII 1			
Kansas	s Resour	ces EXD		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS	71		730	Marnas	Sately	Med
9393	W 110	5		368	Ar Mul		A sign of the second second
CITY		ATE ZIP C		369	DerMas		
Overland	l Park		210	323	Ke: Car		L
JOB TYPE_	luc Ho	LE SIZE 57	and the same particular and th	РТН	CASING SIZE & W		
CASING DEPTH	DF.	RILL PIPE	TUBING_		The second second	OTHER	
SLURRY WEIGH	The state of the s	URRY VOL	WATER 9	jal/sk	CEMENT LEFT in	CASING	
DISPLACEMENT		SPLACEMENT PSI_	MIX PSI_	hal- +	D. Mike	of AM.	40000
REMARKS: He			ed 1" to	hole T	1 11 1 11	o seal	nped
155K	50/30 CE	ment p	350'	Sc) + /	ed to	surface	
Sack.	Pulled	tubing 1	5 300	hole.	en 10 0	4/1 4-	
fulled	1" ont	and top	TO OFT	no ce.			
100		150 K	350 to 5	tare		Λ	
	AND THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IN COLUMN TO THE PERSON NAMED IN COLUMN TO THE	72 70	, ,	4114-6		Nader	
		10 10	ra		. 0	No	
Utah	Brad			Kalifa Ka	1 low		
Viran	, Diac				15		
ACCOUNT CODE	QUANITY or	UNITS	DESCRIPTIO	N of SERVICES or PI		UNIT PRICE	TOTAL
5405N		PUM	CHARGE		368		10850
5426	15	MILE	AGE from (	Chisan	368	link	6300
5407	1/2 1	nin )	on wil	es	303		18400
5502C	2	8	DVGC		369		20000
			m ( ) = 0 =	- /-		<u> </u>	82800
1124	72		0/50 ce	ment			^
111813	135 36	# 8	P				29 70
1107/	36	Pu	eno sea	<u> </u>			4860
					erial sub		906.30
				L es	30%		271.89
					Noticial to	1-41	634.4
						2-67 42	
						2557 63	
				- W	completed	SALES TAX	
avin 3737				Ш	combieten	ESTIMATED TOTAL	2214,9
	//						

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fo