



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1206409
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1206409

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	O'Brien Resources, LLC
Well Name	MSJ-Penner 28 1
Doc ID	1206409

All Electric Logs Run

Caliper
Composite
Den-Neu-Mic
Induction
Micro
Neu-Son Overlay
Sonic

Form	ACO1 - Well Completion
Operator	O'Brien Resources, LLC
Well Name	MSJ-Penner 28 1
Doc ID	1206409

Tops

Name	Top	Datum
Wabaunsee	3371	
Heebner	3816	
Lansing	3850	
Stark	4101	
Hushpuckney	4135	
Marmaton	4210	
Pawnee	4305	
Myric Station	4337	



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

O'Brien Resources, LLC

28 14s 30w Gove, Ks

PO Box 6149
Shreveport La 71136

MSJ-Penner 28-1

Job Ticket: 56393

DST#: 1

ATTN: Sean Deenihan

Test Start: 2014.03.17 @ 16:36:00

GENERAL INFORMATION:

Formation: **LKC - A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:21:30

Time Test Ended: 02:02:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 69

Interval: 3815.00 ft (KB) To 3876.00 ft (KB) (TVD)

Reference Elevations: 2773.00 ft (KB)

Total Depth: 3876.00 ft (KB) (TVD)

2765.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8522 Outside

Press @ Run Depth: 322.41 psig @ 3816.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.03.17

End Date:

2014.03.18

Last Calib.:

2014.03.18

Start Time: 16:36:05

End Time:

02:02:30

Time On Btm:

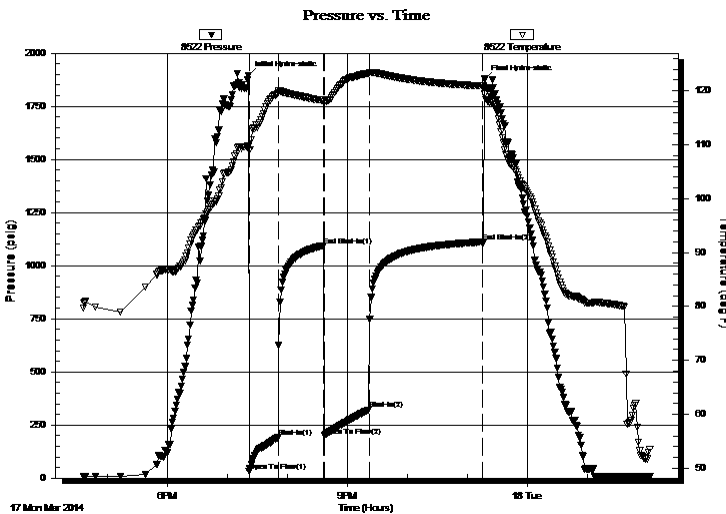
2014.03.17 @ 19:21:15

Time Off Btm:

2014.03.17 @ 23:17:30

TEST COMMENT: IF: BOB @ 11 min.
IS: No return.
FF: BOB @ 12 min.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1894.10	109.72	Initial Hydro-static
1	32.97	108.88	Open To Flow (1)
30	192.13	119.66	Shut-In(1)
76	1094.15	118.24	End Shut-In(1)
76	198.69	117.90	Open To Flow (2)
121	322.41	123.24	Shut-In(2)
234	1111.57	120.90	End Shut-In(2)
237	1877.16	119.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
490.00	mcw 10m 90w (oil spots)	4.78
80.00	omcw 20o 40m 40w	1.12
20.00	oil 100o	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O'Brien Resources, LLC

28 14s 30w Gove, Ks

PO Box 6149
Shreveport La 71136

MSJ-Penner 28-1

Job Ticket: 56393

DST#: 1

ATTN: Sean Deenihan

Test Start: 2014.03.17 @ 16:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

32 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

100000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
490.00	mcw 10m 90w (oil spots)	4.778
80.00	omcw 20o 40m 40w	1.122
20.00	oil 100o	0.281

Total Length: 590.00 ft Total Volume: 6.181 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

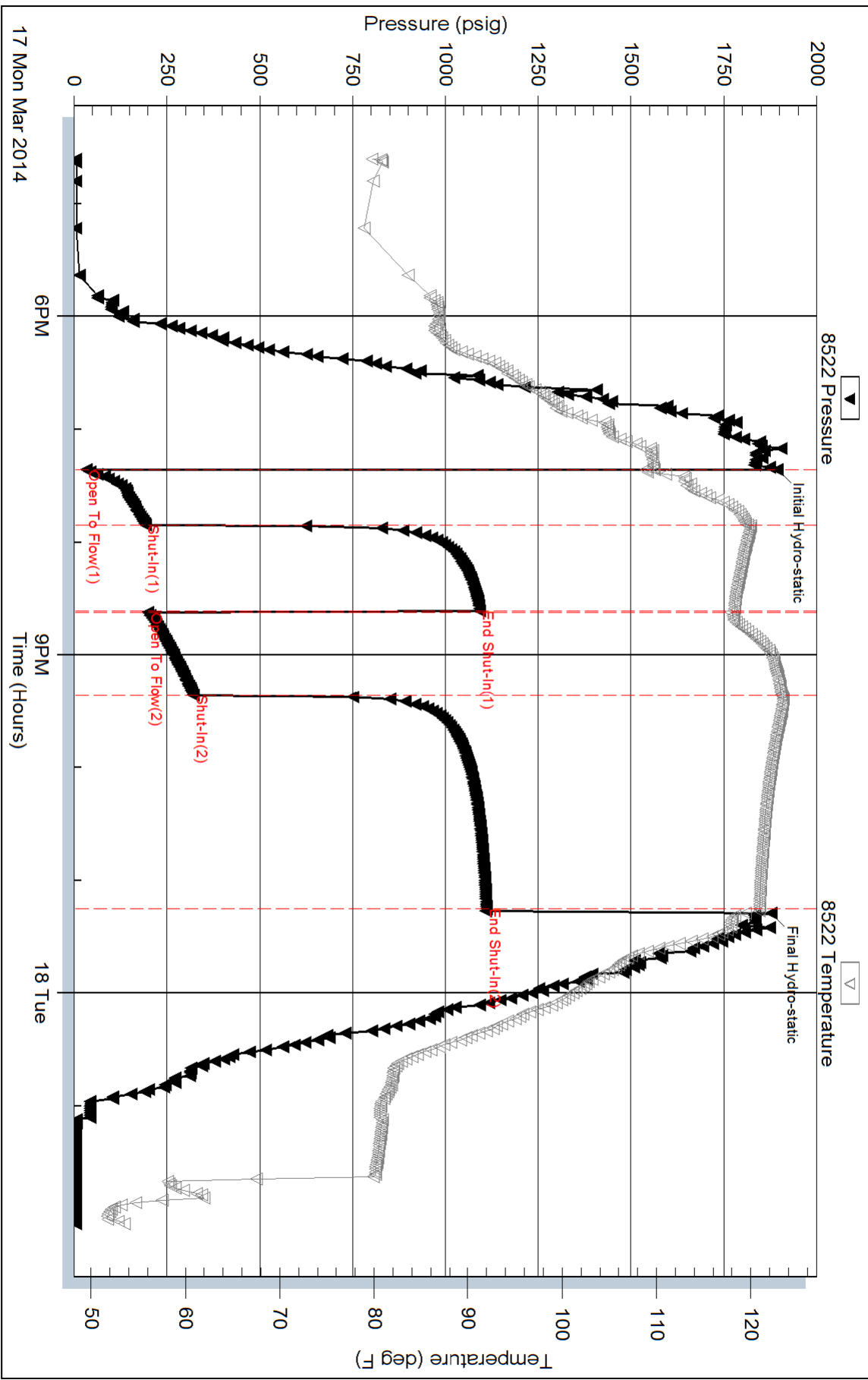
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .110 @ 54F = 100,000ppm

Pressure vs. Time





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

O'Brien Resources, LLC

28 14s 30w Gove, Ks

PO Box 6149
Shreveport La 71136

Job Ticket: 56394

DST#: 2

ATTN: Sean Deenihan

Test Start: 2014.03.18 @ 13:36:00

GENERAL INFORMATION:

Formation: **LKC- B - F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:41:15

Time Test Ended: 22:11:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 69

Interval: 3873.00 ft (KB) To 3958.00 ft (KB) (TVD)

Reference Elevations: 2773.00 ft (KB)

Total Depth: 3958.00 ft (KB) (TVD)

2765.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8522 Outside

Press@RunDepth: 331.12 psig @ 3874.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.03.18

End Date:

2014.03.18

Last Calib.:

2014.03.18

Start Time: 13:36:05

End Time:

22:11:45

Time On Btm:

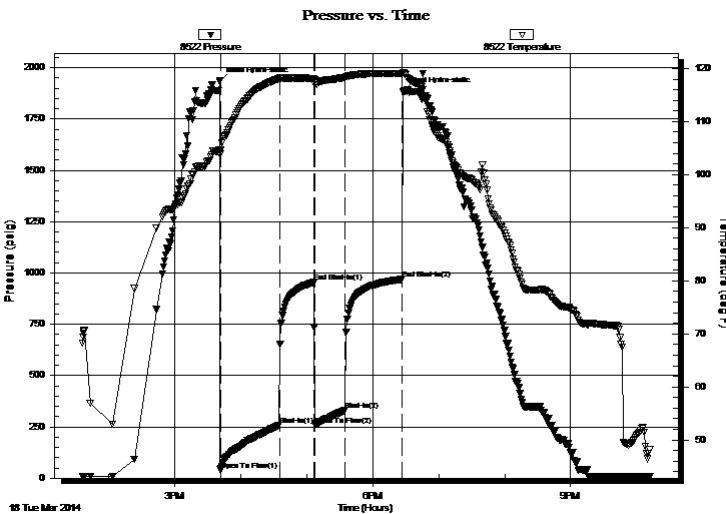
2014.03.18 @ 15:41:00

Time Off Btm:

2014.03.18 @ 18:27:45

TEST COMMENT: IF: BOB @ 10 min.
IS: No return.
FF: BOB @ 13 min.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1935.36	104.55	Initial Hydro-static
1	40.44	103.86	Open To Flow (1)
54	258.03	118.12	Shut-In(1)
86	954.42	118.09	End Shut-In(1)
87	259.64	117.49	Open To Flow (2)
114	331.12	118.32	Shut-In(2)
166	969.72	119.04	End Shut-In(2)
167	1885.85	119.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	mcw 95m 5 w (oil spots)	2.31
440.00	omcw 10o 20m 70w	6.17

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

O'Brien Resources, LLC

28 14s 30w Gove, Ks

PO Box 6149
Shreveport La 71136

Job Ticket: 56394

DST#: 2

ATTN: Sean Deenihan

Test Start: 2014.03.18 @ 13:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

80000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
240.00	mcw 95m 5 w (oil spots)	2.310
440.00	omcw 10o 20m 70w	6.172

Total Length: 680.00 ft Total Volume: 8.482 bbl

Num Fluid Samples: 0

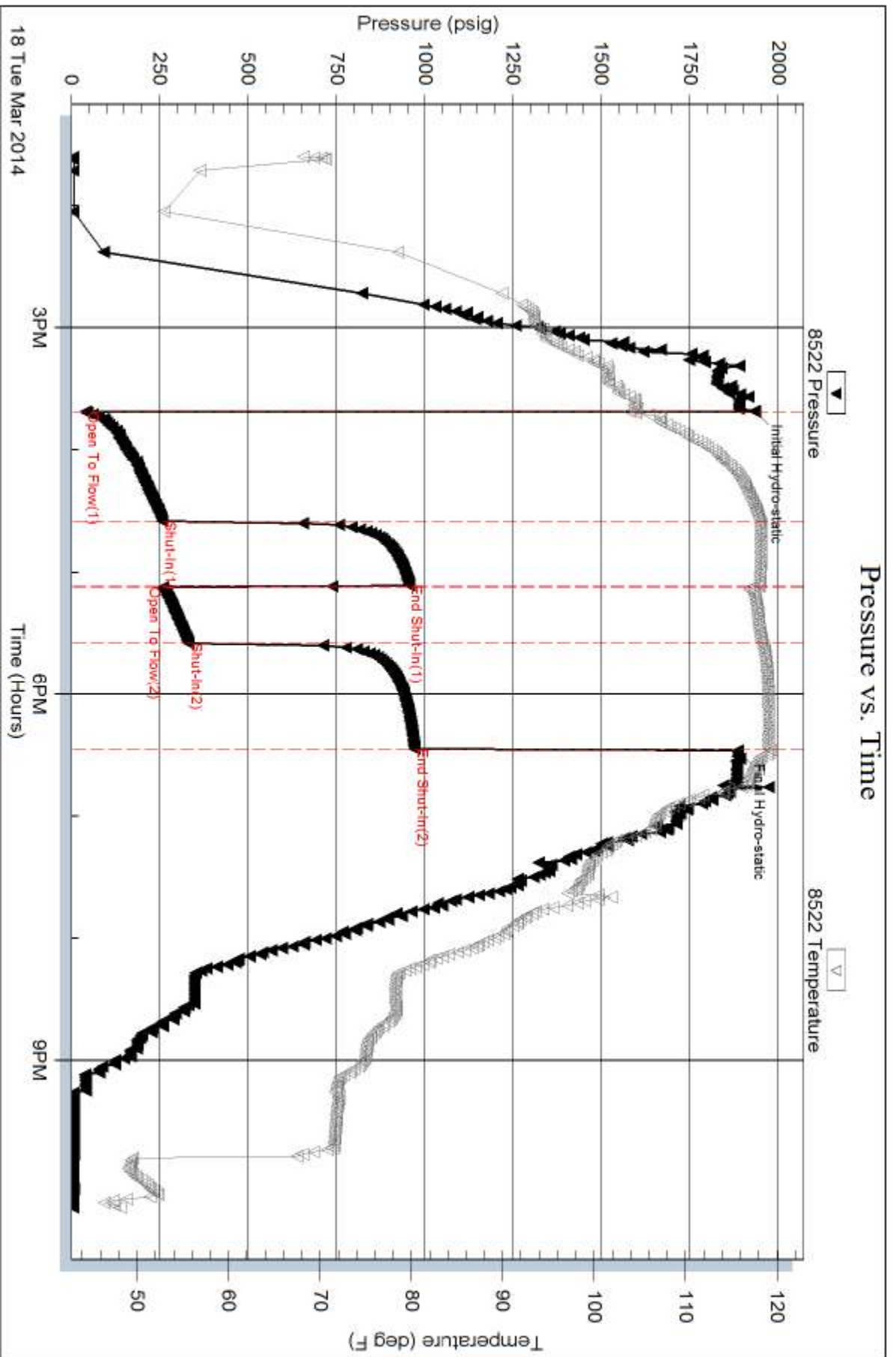
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .150 @ 45 = 80,000ppm





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

O'Brien Resources, LLC

28 14s 30w Gove, Ks

PO Box 6149
Shreveport La 71136

Job Ticket: 56395

DST#: 3

ATTN: Sean Deenihan

Test Start: 2014.03.19 @ 16:36:00

GENERAL INFORMATION:

Formation: **LKC- H - K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:56:00

Time Test Ended: 23:19:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 69

Interval: 4024.00 ft (KB) To 4140.00 ft (KB) (TVD)

Reference Elevations: 2773.00 ft (KB)

Total Depth: 4140.00 ft (KB) (TVD)

2765.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8522 Outside

Press@RunDepth: 588.42 psig @ 4025.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.03.19

End Date:

2014.03.19

Last Calib.:

2014.03.19

Start Time: 16:36:05

End Time:

23:19:29

Time On Btm:

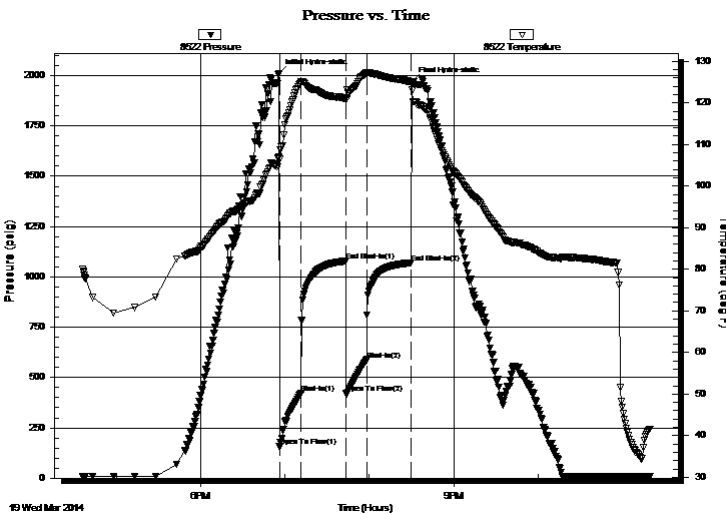
2014.03.19 @ 18:55:45

Time Off Btm:

2014.03.19 @ 20:30:30

TEST COMMENT: IF: BOB @ 1 1/2 min.
IS: No return.
FF: BOB @ 2 min.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2011.54	106.90	Initial Hydro-static
1	156.11	106.47	Open To Flow (1)
16	423.97	124.87	Shut-In(1)
48	1079.64	121.01	End Shut-In(1)
48	423.17	120.77	Open To Flow (2)
63	588.42	127.14	Shut-In(2)
94	1067.78	125.12	End Shut-In(2)
95	1967.75	123.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1240.00	mcw 10m 90w	16.30

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

O'Brien Resources, LLC

28 14s 30w Gove, Ks

PO Box 6149
Shreveport La 71136

Job Ticket: 56395

DST#: 3

ATTN: Sean Deenihan

Test Start: 2014.03.19 @ 16:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

73000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1240.00	mcw 10m 90w	16.301

Total Length: 1240.00 ft Total Volume: 16.301 bbl

Num Fluid Samples: 0

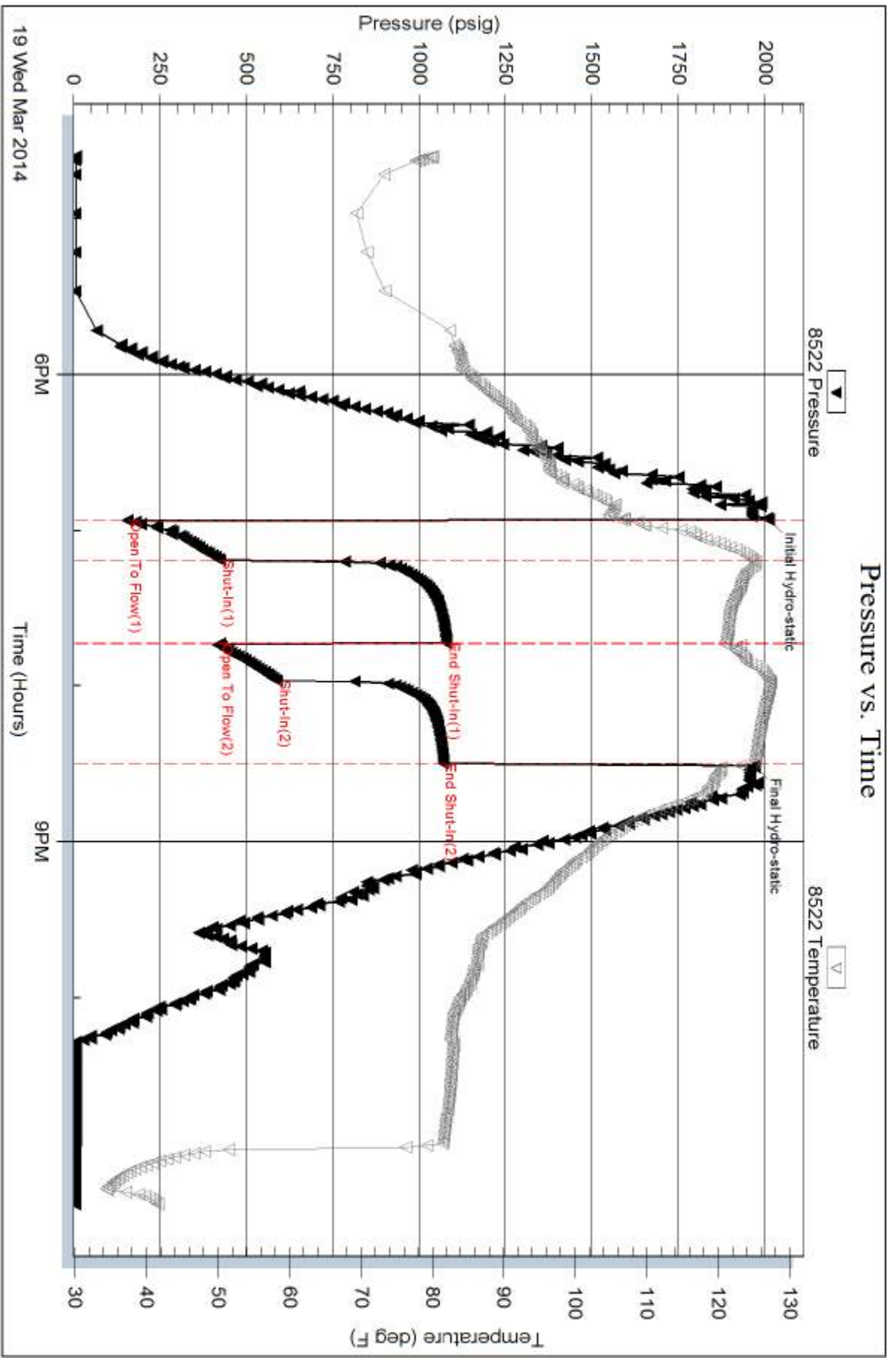
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .146 @ 50F = 73000ppm





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

O'Brien Resources, LLC

28 14s 30w Gove, Ks

PO Box 6149
Shreveport La 71136

MSJ-Penner 28-1

Job Ticket: 56396

DST#: 4

ATTN: Sean Deenihan

Test Start: 2014.03.20 @ 20:52:00

GENERAL INFORMATION:

Formation: **Myric Station**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:29:15

Time Test Ended: 06:10:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 69

Interval: 4328.00 ft (KB) To 4358.00 ft (KB) (TVD)

Reference Elevations: 2773.00 ft (KB)

Total Depth: 4358.00 ft (KB) (TVD)

2765.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8522 Outside

Press @ Run Depth: 286.08 psig @ 4329.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.03.20

End Date:

2014.03.21

Last Calib.:

2014.03.21

Start Time: 20:52:05

End Time:

06:10:30

Time On Btm:

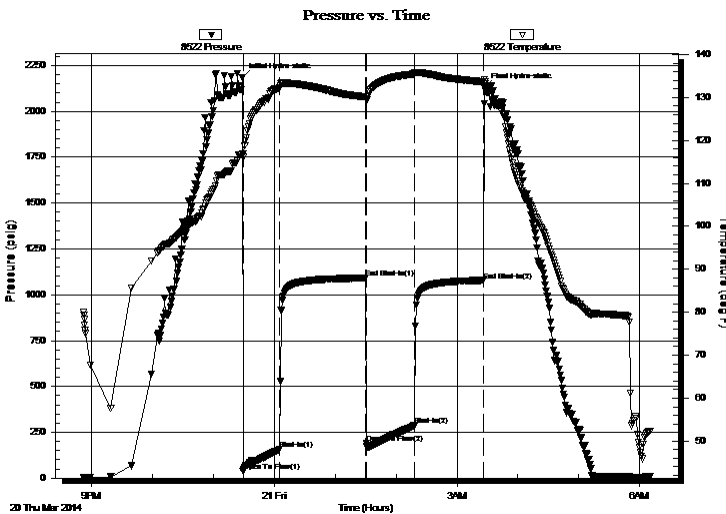
2014.03.20 @ 23:29:00

Time Off Btm:

2014.03.21 @ 03:27:15

TEST COMMENT: IF: BOB @ 5 Min.
IS: 9" return.
FF: BOB @ 6 min.
FS: BOB @ 15 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2184.16	116.87	Initial Hydro-static
1	37.26	116.09	Open To Flow (1)
36	156.42	132.19	Shut-In(1)
121	1091.16	130.10	End Shut-In(1)
122	189.24	129.50	Open To Flow (2)
169	286.08	135.47	Shut-In(2)
237	1077.64	133.65	End Shut-In(2)
239	2130.87	133.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	gow cm 20g 20o 20w 40m	0.63
60.00	gmco 40g 20m 40o	0.84
450.00	go 35g 65o	6.31
0.00	830' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O'Brien Resources, LLC

28 14s 30w Gove, Ks

PO Box 6149
Shreveport La 71136

MSJ-Penner 28-1

Job Ticket: 56396

DST#: 4

ATTN: Sean Deenihan

Test Start: 2014.03.20 @ 20:52:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	gow cm 20g 20o 20w 40m	0.627
60.00	gmco 40g 20m 40o	0.842
450.00	go 35g 65o	6.312
0.00	830' GIP	0.000

Total Length: 630.00 ft

Total Volume: 7.781 bbl

Num Fluid Samples: 0

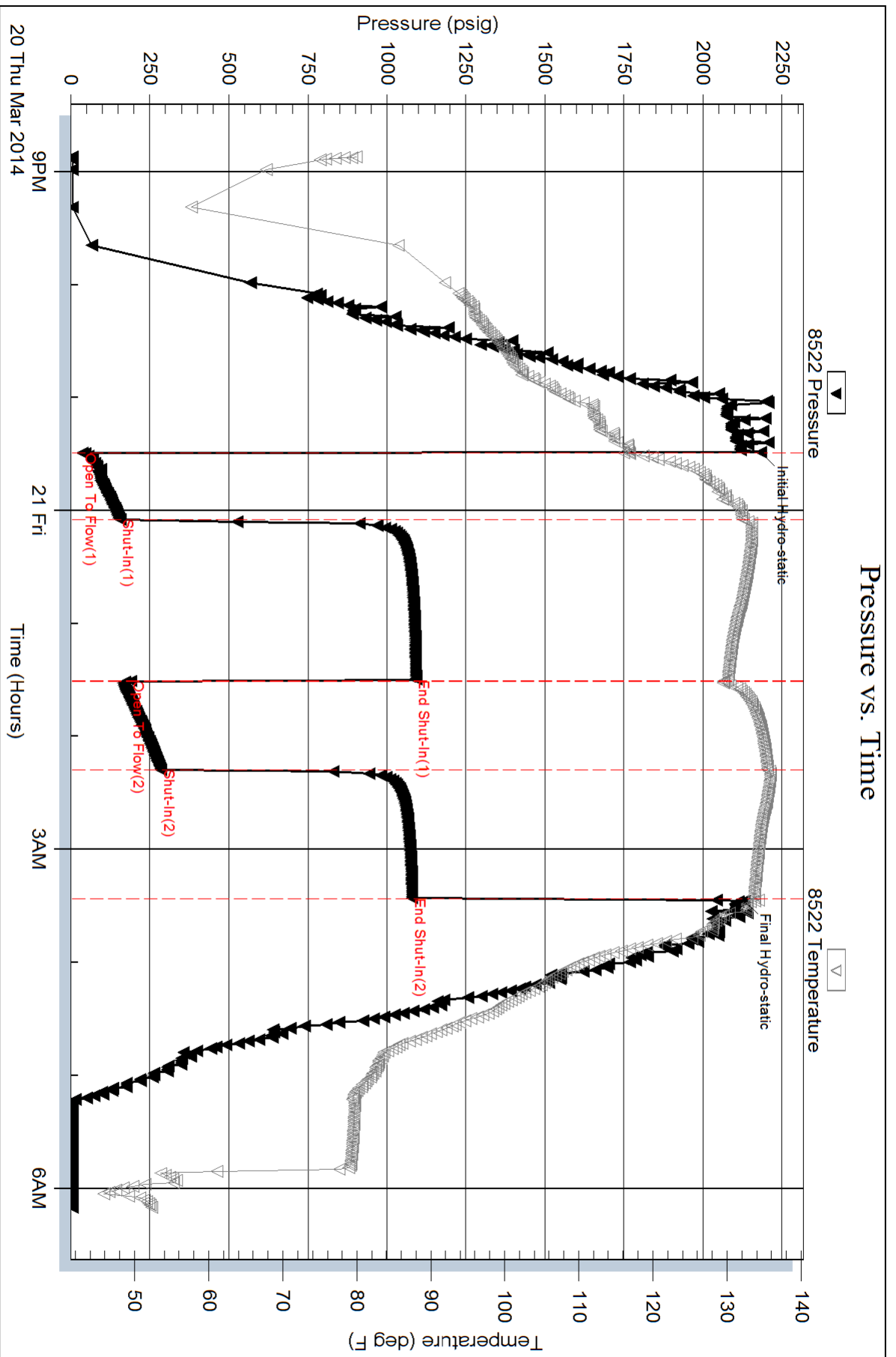
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



ALLIED OIL & GAS SERVICES, LLC 061987

Federal Tax I.D. # 20-9651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakley, KS

DATE <u>3-12-14</u>	SEC. <u>28</u>	TWP. <u>14</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:30 PM</u>
MSS LEASE PERMS <u>28</u>		WELL # <u>#1</u>		LOCATION <u>Gove 5 to RAT 9W 1/2 S</u>		COUNTY <u>Gove</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)			<u>Sinto</u>				

CONTRACTOR <u>Mamerick #142</u>	OWNER <u>same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> TD. <u>264</u>	CEMENT
CASING SIZE <u>8 5/8</u> DEPTH <u>264</u>	AMOUNT ORDERED <u>165 SKS Com 390 CC</u>
TUBING SIZE DEPTH	<u>29 gal</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>165 SKS @ 17.90 = 2953.50</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>35 SKS @ 2.34 = 79.90</u>
PERFS.	CHLORIDE <u>9 SKS @ 64.00 = 576.00</u>
DISPLACEMENT <u>15 3/4</u>	ASC @
EQUIPMENT	@
	@
	@
PUMP TRUCK CEMENTER <u>Kelley Gabel</u>	
# <u>422</u> HELPER <u>Wayne McGilghy</u>	
BULK TRUCK	
# <u>373316</u> DRIVER <u>Brendon Wilkinson</u>	
BULK TRUCK	
# DRIVER	
	HANDLING <u>128.42 cu ft @ 2.48 = 318.47</u>
	MILEAGE <u>7.76 @ 26.00 = 202.56</u>
	TOTAL <u>5252.74</u>

REMARKS:

Rigged up

mixed cement

displaced with water

shut in.

Cement did circulate

Thank you

Kelley & crew

CHARGE TO: O'hair Resources

STREET _____

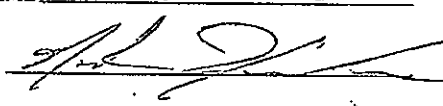
CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB	<u>264'</u>
PUMP TRUCK CHARGE	<u>1512.36</u>
EXTRA FOOTAGE @	
MILEAGE <u>MILV 60 @ 7.20</u>	<u>462.00</u>
MANIFOLD @	
<u>MILV 60 @ 4.40</u>	<u>264.00</u>
@	
TOTAL	<u>2238.36</u>

PLUG & FLOAT EQUIPMENT	
@	
@	
@	
@	
TOTAL	_____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME NICK HENDERSON

SIGNATURE 

SALES TAX (If Any) _____

TOTAL CHARGES 2,490.99

DISCOUNT 1,872.74 IF PAID IN 30 DAYS

5,618.24 Net.



266820

TICKET NUMBER 44637
 LOCATION Oakley KS
 FOREMAN Mikes Shaw

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

US

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-22-14	5950	815-J Penner 28 #1	28	14S	30W	Goose																
CUSTOMER <u>O'Brien Resources</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>450718</td> <td>Travis W</td> <td></td> <td></td> </tr> <tr> <td>5287107</td> <td>Jeremy K</td> <td></td> <td></td> </tr> <tr> <td>5266</td> <td>John H</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	450718	Travis W			5287107	Jeremy K			5266	John H		
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JOB TYPE 2-Stage HOLE SIZE 7 7/8 HOLE DEPTH 4010 CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 4609 DRILL PIPE _____ TUBING _____ OTHER Ditto @ 2206'
 SLURRY WEIGHT 14.7/R.S SLURRY VOL 1.42/2.3 WATER gal/sk _____ CEMENT LEFT in CASING 42.15
 DISPLACEMENT 72% DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting and rig up on Maverick drilling rig #102 Flood equipment
Centralizers on joints # 3, 5, 7, 9, 11, 12, 14, 18, 22, 56 Baskets on joints # 23, 57 Ditto
on top of joint # 57 @ 2206' 110 joints total Run casing to bottom Circulate casing 1 1/2 hrs
Pump mud flush 20 bbls HCl water mix 225 S/S OWC with 5 # Kolsal Shutdown
Clear pump & lines release plug displace 30 bbls water & 32 1/2 bbls mud with 800 psi lift
Plug land & hold 1400 psi; 72 1/2 bbls. Open vent with 800 psi circulate casing 3 hrs. Pump
mud flush mix 445 S/S water per 80 gal 1/4 # Plusal down casing Shutdown cleaned pump &
lines released plug displaced 55 bbls water with 450 psi lift plug landed & hold @ 1260 ps.
Cemented & circulate 10 bbls mud
Mix 30 S/S RH

Thanks Mikes & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3175 ⁰⁰	3175 ⁰⁰
5406	20	MILEAGE	5.25	105.00
5407A	31 Tons	Ten Mileage delivery	1.75	1085.00
1107	119 #	Flu seal	2.97	353.43
110A	1375 #	Kolsal	.156	772.00
118B	3268 #	Bentone gel	.27	882.36
1126	225 b	OWC	23.70	5332.50
1131	475 S/S	60/40 per	15.86	7533.50
1KDA	2 gal	HCL	41.10	82.20
11446	1000 gal	Mud flush	1 ⁰⁰	1000.00
4103	3	4 1/2" baskets	275 ⁰⁰	825.00
4129	10	4 1/2" Centralizers	48.50	485.00
4161	1	4 1/2" Flat shoe	359.25	359.25
4276A	1	4 1/2" Ditto	4200 ⁰⁰	4200.00
4814	40	4 1/2" reciprocating scratches	82.00	3280.00
4453	1	4 1/2" Latchdown Plug	318.25	318.25
		Subtotal		29786.48
		Loss @ 2% discount		29786.5
		Subtotal		26807.84
		SALES TAX		1807.48
		ESTIMATED TOTAL		28615.32

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 01, 2014

Heather Haynes
O'Brien Resources, LLC
PO BOX 6149
SHREVEPORT, LA 71136

Re: ACO-1
API 15-063-22184-00-00
MSJ-Penner 28 1
NW/4 Sec.28-14S-30W
Gove County, Kansas

Dear Heather Haynes:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 03/11/2014 and the ACO-1 was received on September 22, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department