Confidentiality Requested: Yes No

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1206409

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from  North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Duilling Fluid Management Dian
Plug Back       Conv. to GSW       Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled         Permit #:           Dual Completion         Permit #:	Dewatering method used:
SWD     Permit #:	Location of fluid disposal if hauled offsite:
ENHR     Permit #:	
GSW     Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Iwo	1206409
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	a ata)	Yes No	L	og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog		Yes No	Nam	Э		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing							
Plug Off Zone							
Did you perform a hydraulic	fracturing treatment	on this well?		Yes	No (If No, skij	o questions 2 an	d 3)
Does the volume of the tota	I base fluid of the hyd	Iraulic fracturing treatment ex	ceed 350,000 gallons	P _ Yes _	No (If No, ski	o question 3)	
Was the hydraulic fracturing	treatment informatio	n submitted to the chemical c	lisclosure registry?	Yes	No (If No, fill o	out Page Three o	of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, C (Amount and Kind	ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Si	ze:	Set At	:	Packe	r At:	Liner R		No	
Date of First, Resumed	Product	ion, SWD or ENHF	<b>?</b> .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									I	
DISPOSITI	ON OF (	GAS:			METHOD		ETION:		PRODUCTION INTE	RVAL:
Vented Solo	l l	Used on Lease		Open Hole	Perf.		Comp.	Commingled		
(If vented, Su	bmit ACC	D-18.)		Other (Specify	)	(Submit /	,	(Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	O'Brien Resources, LLC
Well Name	MSJ-Penner 28 1
Doc ID	1206409

All Electric Logs Run

Caliper	
Composite	
Den-Neu-Mic	
Induction	
Micro	
Neu-Son Overlay	
Sonic	

Form	ACO1 - Well Completion
Operator	O'Brien Resources, LLC
Well Name	MSJ-Penner 28 1
Doc ID	1206409

Tops

Name	Тор	Datum
Wabaunsee	3371	
Heebner	3816	
Lansing	3850	
Stark	4101	
Hushpuckney	4135	
Marmaton	4210	
Pawnee	4305	
Myric Station	4337	

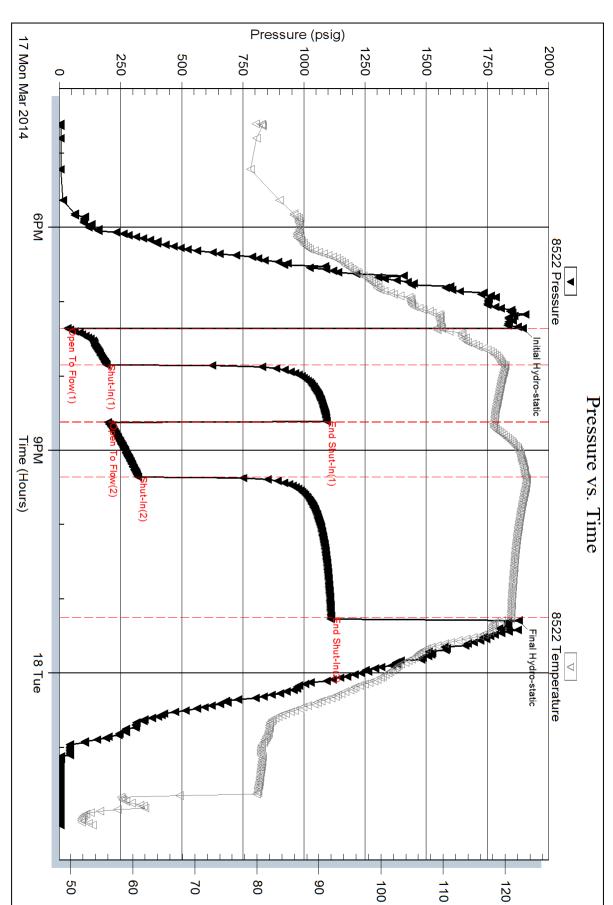
	DRILL STEM TES	T REP	ORT			
RILOBITE	O'Brien Resources, LLC		28 14	4s 30w Go	ove, Ks	
ESTING , INC	PO Box 6149 Shreveport La 71136			-Penner 2		щ. А
	ATTN: Sean Deenihan			cket: 56393 Start: 2014.0	3 <b>DST</b> 03.17 @ 16:36:0	
GENERAL INFORMATION:						
Formation: LKC - A Deviated: No Whipstock: Time Tool Opened: 19:21:30 Time Test Ended: 02:02:30	ft (KB)		Test T Tester Unit N	r: Brac	ventional Bottom dley Walter	Hole (Initial)
Interval:3815.00 ft (KB) To38Total Depth:3876.00 ft (KB) (THole Diameter:7.88 inches Hole			Refere	ence Elevati KB to Gl	2765.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 8522OutsidePress@RunDepth:322.41 psigStart Date:2014.03.17Start Time:16:36:05TEST COMMENT:IF: BOB @ 11 m	End Date: End Time:	2014.03.18 02:02:30	Capacity: Last Calib.: Time On Bt Time Off Bi	m: 2014	8000. 2014.03. 4.03.17 @ 19:21: 4.03.17 @ 23:17:	15
ISI: No return. FF: BOB @ 12 n FSI: No return. Pressure vs. '	in. fime	1	PRE	ESSURE	SUMMARY	
100 000 000 000 000 000 000 000 000 000	EZ tempske response resp	Time (Min.) 0 1 30 76 76 121 234 237	Pressure (psig) 1894.10 32.97 192.13 1094.15 198.69 322.41 1111.57	Temp         A           (deg F)         109.72         Init           108.88         Op           119.66         Sh           118.24         En           117.90         Op           123.24         Sh           120.90         En	Annotation tial Hydro-static pen To Flow (1) aut-In(1) d Shut-In(1) pen To Flow (2) aut-In(2) d Shut-In(2) hal Hydro-static	
Recovery				Gas R	ates	
Length (ft)         Description           490.00         mcw 10m 90w (oil spots	Volume (bbl) ;) 4.78			Choke (inches	s) Pressure (psig)	Gas Rate (Mcf/d)
490.00         mcw 10m 90w (oil spots           80.00         omcw 20o 40m 40w           20.00         oil 100o	4.78       1.12       0.28					

RILOB		ILL STEM TEST REPO	DT		
				F	LUID SUMMAR
EEE FST	O'Brie	en Resources, LLC	28 14s 30v	w Gove, Ks	
	ING, INC. <sub>POB</sub>	ox 6149	MSJ-Penr	ner 28-1	
		veport La 71136	Job Ticket: 5		DST#:1
	ATTN	t. Sean Deenihan		2014.03.17 @ 16:	
Aud and Cushion Info	ormation				
/ud Type: Gel Chem		Cushion Type:		Oil A PI:	32 deg A Pl
/ud Weight: 9.00 lk	o/gal	Cushion Length:	ft	Water Salinity:	100000 ppm
iscosity: 59.00 s	ec/qt	Cushion Volume:	bbl		
Vater Loss: 8.79 ir	1 <sup>3</sup>	Gas Cushion Type:			
Resistivity: o	hm.m	Gas Cushion Pressure:	psig		
alinity: 1800.00 p	pm				
ilter Cake: 1.00 ir	nches				
Recovery Information	I	Desever Table			
	r	Recovery Table		-	
	Length ft	Description	Volume bbl		
	490.00	mcw 10m 90w (oil spots)	4.778	3	
	80.00	omcw 20o 40m 40w	1.122	2	
	20.00	oil 100o	0.28	1	

Printed: 2014.03.18 @ 03:55:58

Ref. No: 56393

Trilobite Testing, Inc



Temperature (deg F)

Serial #: 8522 Outside

O'Brien Resources, LLC

MSJ-Penner 28-1

DST Test Number: 1

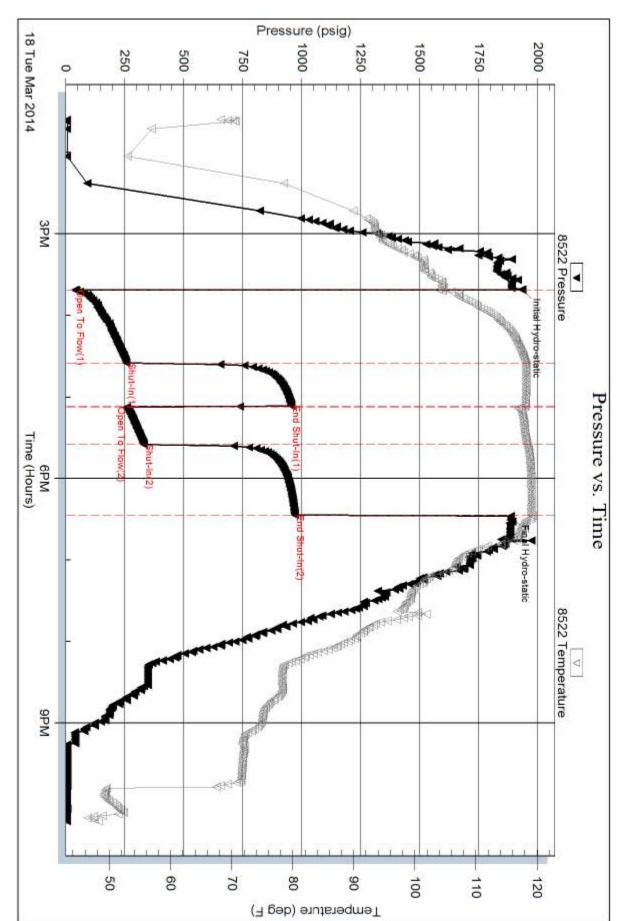
	DRILL STEM TES	T REPO	ORT				
	O'Brien Resources, LLC		28 14	4s 30w G	iove, Ks	i	
ESTING , INC	PO Box 6149 Shreveport La 71136 ATTN: Sean Deenihan			cket: 5639 Start: 2014		<b>DST#:</b> 2	2
GENERAL INFORMATION:Formation:LKC- B - FDeviated:NoWhipstock:Time Tool Opened:15:41:15Time Test Ended:22:11:45	ft (KB)		Test T Tester Unit N	r: Bra	nventional adley Walte	Bottom Ho er	le (Reset)
Interval:3873.00 ft (KB) To39Total Depth:3958.00 ft (KB) (TVHole Diameter:7.88 inches Hole			Refere	ence ⊟eva KB to 0		2773.00 2765.00 8.00	ft (CF)
Serial #: 8522OutsidePress@RunDepth:331.12 psigStart Date:2014.03.18Start Time:13:36:05TEST COMMENT:IF: BOB @ 10 mir ISI: No return. FF: BOB @ 13 m FSI: No return.	End Date: End Time:	2014.03.18 22:11:45	Capacity: Last Calib.: Time On Bt Time Off Bt	m: 201	14.03.18 @	8000.00 2014.03.18 2015:41:00 2018:27:45	
Pressure vs. T			PRE	ESSURE	SUMMA	ARY	
STEPHENE STE	SZZ Improduce Market All SZZ Improduce Mar	Time (Min.) 0 1 54 86 87 114 166 167	(psig) ( 1935.36 40.44 258.03 954.42 259.64 331.12 969.72	(deg F) 104.55 In 103.86 O 118.12 S 118.09 E 117.49 O 118.32 S 119.04 E	open To Flo hut-ln(1) nd Shut-ln open To Flo	-static ow (1) (1) ow (2) (2)	
Recovery				Gas F	Rates		
Length (ft)Description240.00mcw 95m 5 w (oil spots)	Volume (bbl)			Choke (inche	es) Pressure	e (psig) G	as Rate (Mcf/d)
240.00         mcw 95m 5 w (oil spots)           440.00         omcw 10o 20m 70w	2.31           6.17						
* Recovery from multiple tests Trilobite Testing, Inc	Ref. No: 56394			Printed: 20	114 03 10 /	<u>ଲ ୦୦୦11-50</u>	3

$\Delta O h$	RILOBI	ITE	DRI	LL S	TEM TEST	REPORT	-		FLUID	SUMMAR	
語ど	Teor	NG , INC	O'Brien	Resourc	ces, LLC		28 14s 30v	v Gove, Ks	5		
		NG , INC	1	PO Box 6149 Shreveport La 71136			Job Ticket: 56394		DST#	DST#:2	
NOV 1			ATTN:	Sean D	eenihan		Test Start: 2	014.03.18 @	13:36:00		
/lud and Cu	shion Info	rmation	ļ								
<i>l</i> ud Type: Ge					Cushion Type:			Oil API:		0 deg API	
/lud Weight:	9.00 lb	-			Cushion Length:		ft	Water Salinity	y: 80	0000 ppm	
/iscosity:	52.00 s				Cushion Volume:		bbl				
Vater Loss:	9.59 in	1 <sup>3</sup>			Gas Cushion Type:						
Resistivity:		hm.m			Gas Cushion Pressu	re:	psig				
Salinity:	2200.00 p										
ilter Cake:	1.00 in										
Recovery Inf	formation				Recovery Table						
		Leng ft			Description		Volume bbl	]			
			240.00	mcw 9	5m5 w (oil spots)		2.310	5			
	ĺ		440.00		10o 20m 70w		6.172	2			
	Tot	al Length:	680	.00 ft	Total Volume:	8.482 bbl					
		_				•	o · ·				
	Lab	n Fluid Sam poratory Nar covery Com	me:	is .150	Num Gas Bombs: Laboratory Locat @ 45 = 80,000ppm		Serial #	:			
	Lab	oratory Na	me:	' is .150 i	Laboratory Locat		Serial #	:			
	Lab	oratory Na	me:	is .150 (	Laboratory Locat		Serial #	:			
	Lab	oratory Na	me:	' is .150 i	Laboratory Locat		Serial #	:			
	Lab	oratory Na	me:	r is .150 i	Laboratory Locat		Serial #	:			
	Lab	oratory Na	me:	r is .150 i	Laboratory Locat		Serial #	:			
	Lab	oratory Na	me:	r is .150 i	Laboratory Locat		Serial #				
	Lab	oratory Na	me:	r is .150 i	Laboratory Locat		Serial #				
	Lab	oratory Na	me:	r is .150 i	Laboratory Locat		Serial #				
	Lab	oratory Na	me:	' is .150	Laboratory Locat		Serial #				
	Lab	oratory Na	me:	r is .150 i	Laboratory Locat		Serial #				

Printed: 2014.03.19 @ 00:11:59

Ref. No: 56394

Trilobite Testing, Inc



DST Test Number: 2

Serial #: 8522 Outside O'Brien Resources, LLC

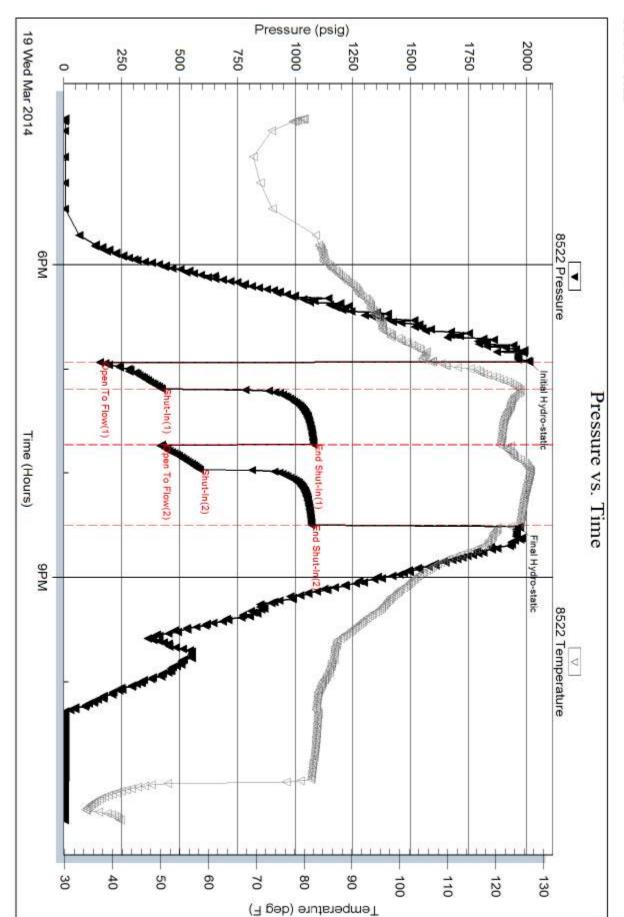
	DRILL STEM TES	ST REP	ORT			
	O'Brien Resources, LLC		28 14s	30w Gov	e, Ks	
ESTING , INC	PO Box 6149 Shreveport La 71136 ATTN: Sean Deenihan			et: 56395 rt: 2014.03.	<b>DST</b> .19 @ 16:36:00	
GENERAL INFORMATION:					_	
Formation: LKC- H - K Deviated: No Whipstock: Time Tool Opened: 18:56:00 Time Test Ended: 23:19:30	ft (KB)		Test Typ Tester: Unit No:		ntional Bottom y Walter	Hole (Reset)
Interval:4024.00 ft (KB) To414Total Depth:4140.00 ft (KB) (TVHole Diameter:7.88 inches Hole	D)		Referen	ce Elevation KB to GR/0	2765.	00 ft (KB) 00 ft (CF) 00 ft
Serial #:         8522         Outside           Press@RunDepth:         588.42 psig @           Start Date:         2014.03.19           Start Time:         16:36:05           TEST COMMENT:         IF: BOB @ 1 1/2 m ISt: No return.           FF: BOB @ 2 min.           FSI: No return.	End Date: End Time: nin.	2014.03.19 23:19:29	Capacity: Last Calib.: Time On Btm: Time Off Btm		8000. 2014.03. 3.19 @ 18:55: 3.19 @ 20:30:	45
		1				
Pressure vs. The SEZ Prosure (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	THC BZZ Importanc Table SZZ	Time (Min.) 0 1 16 48 48 63 94 95	Pressure (psig)         Te (de 2011.54           2011.54         10           156.11         10           423.97         12           1079.64         12           588.42         12           1067.78         12	g F) 6.90 Initial 6.47 Open 4.87 Shut- 1.01 End § 0.77 Open 7.14 Shut- 5.12 End §	Hydro-static 1 To Flow (1) In(1) Shut-In(1) 1 To Flow (2)	
Recovery				Gas Rat		1
Length (ft)         Description           1240.00         mcw 10m 90w	Volume (bbl) 16.30			Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
* Recovery from multiple tests Trilobite Testing, Inc	Ref. No: 56395			ntod: 2014	03.20 @ 07:28	.02

	DRI	LL STEM TEST F	REPORT		F	
RILOBIT TESTIN	C O'Brier	n Resources, LLC		28 14s 30v	v Gove, Ks	
I ESTIN	Shreve	k 6149 eport La 71136 Sean Deenihan		Job Ticket: 5	6395 014.03.19 @ 16:	<b>DST#: 3</b>
		Jean Deennan			.014.00.19 @ 10.	
Mud and Cushion Infor	mation					
Mud Type:Gel ChemMud Weight:9.00 lb/gViscosity:53.00 serWater Loss:10.39 in³Resistivity:ohrSalinity:3000.00 ppFilter Cake:1.00 inc	c/qt m.m m	Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure	9:	ft bbl psig	Oil API: Water Salinity:	0 deg API 73000 ppm
Recovery Information						
-		Recovery Table			7	
	Length ft	Description		Volume bbl		
	1240.00	mcw 10m 90w		16.301		
Labo	Fluid Samples: 0 oratory Name: overy Comments: rw	Num Gas Bombs: Laboratory Locatio	0 n:	Serial #		
Trilobite Testing, Inc	R	tef. No: 56395		Printed	: 2014.03.20 @ (	07:28:02

Printed: 2014.03.20 @ 07:28:03

Ref. No: 56395





DST Test Number: 3

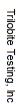
Serial #: 8522 Outside O'Brien Resources, LLC

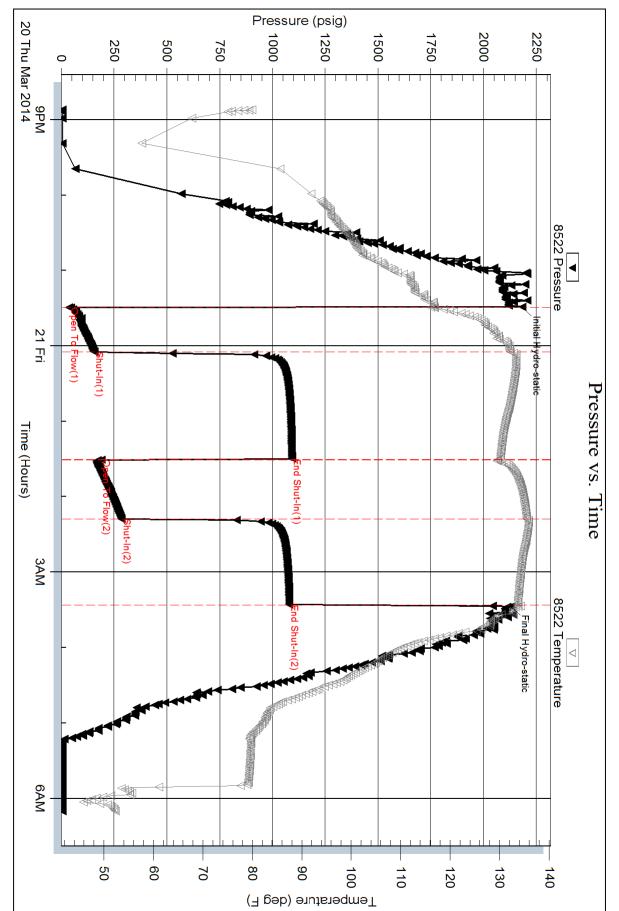
	DRILL STEM TES	TREP	ORT			
RILOBITE	O'Brien Resources, LLC		28 14	s 30w Go	ve, Ks	
ESTING , INC	PO Box 6149 Shreveport La 71136			Penner 28		4. 4
	ATTN: Sean Deenihan			ket: 56396 art: 2014.0;	<b>DST</b> # 3.20 @ 20:52:00	
GENERAL INFORMATION:						
Formation:Myric StationDeviated:NoWhipstock:Time Tool Opened:23:29:15Time Test Ended:06:10:30	ft (KB)		Test Ty Tester: Unit No	Bradle	entional Bottom I ey Walter	Hole (Reset)
Interval:4328.00 ft (KB) To4Total Depth:4358.00 ft (KB) (THole Diameter:7.88 inches Hole			Referen	nce Elevatio KB to GR	2765.0	00 ft (KB) 00 ft (CF) 00 ft
Serial #:8522OutsidePress@RunDepth:286.08 psigStart Date:2014.03.20Start Time:20:52:05TEST COMMENT:IF: BOB @ 5 Mir	End Date: End Time:	2014.03.21 06:10:30	Capacity: Last Calib.: Time On Btm Time Off Btn	-	8000.( 2014.03.2 03.20 @ 23:29:( 03.21 @ 03:27: <sup>2</sup>	00
ISI: 9" return. FF: BOB @ 6 mi FSI: BOB @ 15 	min. Time		PRES	SSURE S	UMMARY	
2 Public 2H	To the second se	Time (Min.) 0 1 36 121 122 169 237 239	Pressure         T           (psig)         (d)           2184.16         1           37.26         1           156.42         1           1091.16         1           286.08         1           1077.64         1	emp         Ar           leg F)         16.87           16.09         Ope           32.19         Shu           30.10         End           29.50         Ope           35.47         Shu           33.65         End	nnotation al Hydro-static en To Flow (1) it-In(1)	
Recovery				Gas Ra		
Length (ft)         Description           120.00         gow cm 20g 20o 20w 40	Volume (bbl) Om 0.63			Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
60.00         gmco 40g 20m 40o	0.84					
450.00 go 35g 65o	6.31					
0.00 830' GIP	0.00					
* Recovery from multiple tests						

		DRI	LL STEM TEST REPOR	Г	FL	UID SUMMAR
	RILOBITE	O'Brier	Resources, LLC	28 14s 30	w Gove, Ks	
	ESTING , INC.	PO Bo Shreve	< 6149 eport La 71136	MSJ-Pen		
		Shieve		Job Ticket:	56396	DST#:4
		ATTN:	Sean Deenihan	Test Start:	2014.03.20 @ 20:5	2:00
Mud and Cu	shion Information					
Mud Type: Ge	el Chem		Cushion Type:		Oil A PI:	35 deg API
Mud Weight:	9.00 lb/gal		Cushion Length:	ft	Water Salinity:	0 ppm
iscosity:	52.00 sec/qt		Cushion Volume:	bbl		
Vater Loss:	8.79 in <sup>3</sup>		Gas Cushion Type:			
Resistivity:	ohm.m		Gas Cushion Pressure:	psig		
Salinity:	3000.00 ppm					
Filter Cake:	1.00 inches					
Recovery In	formation		Recovery Table			
	[		-		-	
	Lengt ft	h	Description	Volume bbl		
		120.00	gow cm 20g 20o 20w 40m	0.62		
		60.00	gmco 40g 20m 40o	0.84		
		450.00	go 35g 65o	6.31		
		0.00	830' GIP	0.00	00	
	Total Length:	630	.00 ft Total Volume: 7.781 bbl			
	Num Fluid Samp	les: 0	Num Gas Bombs: 0	Serial #	#:	
	Laboratory Nam		Laboratory Location:			
	Recovery Com		,			
	-					

Printed: 2014.03.21 @ 06:51:33

Ref. No: 56396





MSJ-Penner 28-1

DST Test Number: 4

Serial #: 8522 Outside O'Brien Resources, LLC

# ALLIED OIL & GAS SERVICES, LLC 061987 Federal Tax I.D. # 20-8651476

CONTRACTOR MANACTICE # 100 CONTRACTOR MANACTICE # 100 CONTRACTOR MANACTICE # 100 TYPE OF JOB SUFFACE	CALLED OUT ON LOCATION JOB START JOB FINISH SHORAT 940 1/25 COUNTY STATE
LEASE PEANCE 28 WELL # #1 LOCATION GOVE OLD OR NEW (Circle one) E: 0.50 CONTRACTOR Mayer: CF #100 TYPE OF JOB SUPACE	COUNTY STATE
CONTRACTOR Mayerick #100 TYPE OF JOB Surface	
	OWNER JONE
HOLE SIZE 12 Y4 T.D. 264 CASING SIZE 85/4 DEPTH 2144	CEMENT
CASING SIZE \$5/\$ DEPTH 2/4 TUBING SIZE DEPTH	AMOUNT ORDERED 165 5K5 Com 30 CC
DRILL PIPE DEPTH	2% ge\
TOOL DEPTH PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	COMMON165585@ 1792-295350 POZMIX @
CEMENT LEFT IN CSG. 15	POZMIX@ GEL35K5@ \$3760 70 32
DISPLACEMENT 53/4	CHLORIDE 95K5 @ 649 576 9
	ASC@
EQUIPMENT	@ @
PUMPTRUCK CEMENTER Kelly Gabel	@
# 422 HELPER Dayya Magheby	@
BULKIKUCK	@@
# 373-336 DRIVER BRENDE D. D. 1Kingo BULKTRUCK	۲ <u>۰</u>
# DRIVER	
	HANDLING 128, 42 Cuft @ 248 44228 MILEAGE 7.76+00x60x26 121056
REMARKS:	TOTAL 525274
Magedup	
displaces with water	SERVICE
Shut in	DEPTH OF JOB 264
	PUMP TRUCK CHARGE 1512 25
Centent did Circulate	EXTRA FOOTAGE @@
Kellyderew	MILEAGE M: HV 60 @ 72 462 90
,	MiLV 60 @ 449 26400
	@
CHARGE TO: O' boien Resources	TOTAL 2238 25
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
	@
To: Allied Oil & Gas Services, LLC.	@@
You are hereby requested to rent cementing equipment	@
and furnish cementer and helper(s) to assist owner or	@@
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	TOTÀL
contractors. Thave read and understand the "GENERAL	
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)
al al shours	TOTAL CHARGES 1,490.97
PRINTED NAME AVIEL HENDEDSen	DISCOUNT 1,872.74 IF PAID IN 30 DAYS
SIGNATURE	- 5,618.24Net.

T Co		NTED .	260	6820	$\sum$		0 a 4 a 4	637
						FOREMAN	1455	hell
Box 884, Cha			ELD TICKE		TMENT REP	ORT		
0-431-9210 or				CEMEN		TOURIOLUD	DANCE	
DATE	CUSTOMER #	W	LL NAME & NUN		SECTION	TOWNSHIP	RANGE	
3-22-14	5950	8153	Penner 2		28	145	304	Gove
USTOMER	Ran	Por.		Souter 25	TRUCK #	DRIVER	TRUCK #	DRIVER
AILING ADDRES	S	<u> </u>		Sentan.	48,548	Trasis W		
				Eastbal 22	28 1707	Jeren R		
TY		STATE	ZIP CODE	South HA	526	Jahe H		
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Mud Plush Mes Culass ementd.t Mix 305 ACCOUNT CODE	Mix 9455 ad plug dur M Circula MS RH QUANITY	or UNITS	5556/540	/	5-2 Cour Co by 4-50 / 3; b; f The of SERVICES or PR		down Cher ded the hold es t Crea UNIT PRICE	TOTAL
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ACCOUNT CODE SYO/C SYO/C	QUANITY	20	SS56/S 40 DS HUDIT PUMP CHAR MILEAGE	DESCRIPTION o	The services or pr		UNIT PRICE 3/75 <sup>60</sup> 5,25	TOTAL 3/75 <sup>00</sup> 105, 00
ACCOUNT CODE SYO/C SYO/C SYO/C	QUANITY	1 2e) 1 Ton	SS56/S60	DESCRIPTION OR RGE	The services or pr		UNIT PRICE 3/75 <sup>60</sup> 5,25	TOTAL 3/75 <sup>00</sup> 105, °° 1085 °°
ACCOUNT CODE 5401C 54000 5407A 1/07	QUANITY	200 1 Ton 19 #	PUMP CHAR MILEAGE	DESCRIPTION ORGE	The services or pr		UNIT PRICE 3/75 <sup>00</sup> 5,25 1,75 2,97	TOTAL 3/35 <sup>00</sup> 1085 <sup>00</sup> 1085 <sup>00</sup> 353:43
ACCOUNT CODE S401C S400 S407A 1/07 1/107	QUANITY / 3 / / 37	200 1 Ton 19 # 5 #	SS56/S6/S6 SS56/S6 PUMPCHAR MILEAGE STONM Flose Kolse	DESCRIPTION O RGE Milocy + C eel	The services or pr		UNIT PRICE 3/75 <sup>cd</sup> 5,25 1,75 2,97 1,56	TOTAL 3/75 <sup>00</sup> 105, 00 1085 353,43 770,00
ACCOUNT CODE S401C S400 S407A 1/07 1/10A 1/118B	QUANITY 3 1 1 22 3 24	20 1 Ton 19 # 15 # 8 #	S566/560 S566/560 PUMP CHAR MILEAGE STONM Flose Kolse Bento	DESCRIPTION O RGE Molectory of C Performants and of gel	The services or pr		UNIT PRICE 3/75 <sup>col</sup> 5,25 1,75 2,97 1,56 1,27	TOTAL 3/25 <sup>00</sup> 105, <sup>00</sup> 1085 <sup>00</sup> 353,43 720, <sup>00</sup> 82,36
ACCOUNT CODE SYOIC SYOIC SYOIC SYOIC SYOIA I/07 I/107 I/10A I/19B I/126	QUANITY / 3, 1 /37 324	200 1 Ton 19 # 15 # 8 # 225	S556/5 40 D PUMP CHAR MILEAGE S Ton M Flose Kolse Benton	DESCRIPTION O RGE Deformation RGE Contraction Contract	The services or pr		UNIT PRICE 3/75 <sup>col</sup> 5,25 1.75 2.97 1.56 1.27 1.56 1.27 23,70	TOTAL 3/75 <sup>00</sup> 105, 00 1085 353,43 770,00 822,36 5332,57
ACCOUNT CODE 5401C 5407A 1/07 1(10A 1/18B 1/126 1/13/	QUANITY / 3, 1 /37 324	200 19 # 19 # 19 # 19 # 19 # 19 # 10 # 10 # 10 # 10 # 10 # 10 # 10 # 10	S556/560 S566/560 PUMP CHAR MILEAGE STONM Flose Kolse Benton Callo	DESCRIPTION O RGE Pologo ( pel n. do gel b. puz	The services or pr		UNIT PRICE 3/75 <sup>00</sup> 5,25 1,75 2,97 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,25 1,	TOTAL 3/25 <sup>00</sup> 105, 00 1085 00 353.43 770, 00 82, 36 5332.50 7533.50
ACCOUNT CODE SYOIC SYOIC SYOIC SYOIC SYOIA I/07 I/107 I/10A I/19B I/126	QUANITY / 3 / 1 / 27 / 324	200 1 Ton 19 # 15 # 8 # 225	S554/540 D PUMP CHAR MILEAGE STON M Flose Kolse Bento. Colco Kolse Kolse Kolse Kolse Kolse Kolse Kolse	DESCRIPTION O RGE Molage ( Molage) Molage( Molage)	The services or pr		UNIT PRICE 3/75 <sup>60</sup> 5,25 1,75 2,97 1,56 1,27 1,56 1,27 1,5,86 1,5,86 4/,10	TOTAL 3/25 <sup>00</sup> 105, 00 1085 353.43 720,00 82,36 5332.50 82,20
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ACCOUNT CODE S401C S4020 S407A 1/07 1/107 1/10A 1/10A 1/126 1/126 1/13/ 1/42A 1/446	QUANITY / 3 / 1 / 27 / 324	20 1 Ton 19 # 5 # 8 # 225 5 \$K\$ 2961 100054	S566/560 S566/560 PUMP CHAR MILEAGE STON M Flose Royse Benton Color Kolse Kolse Benton Color Kolse Mud	DESCRIPTION O RGE	The services or PR		UNIT PRICE 3/75 <sup>60</sup> 5,25 1,75 2,97 1,56 1,27 23,70 15,86 4/,10 1 <sup>63</sup> 275 <sup>60</sup>	TOTAL 3/25 <sup>00</sup> 105, 00 1085 353,43 720,00 82,36 5332,50 5332,50 7533,50 82,20 1000,00 825,00
ACCOUNT CODE 5401C 5407A 1/07 1/107 1/10A 1/19B 1/20 1/3/ 1/40A 1/40A 1/446 4/03	QUANITY / 3 / /27 /27 /27	200 19 # 19 # 19 # 19 # 19 # 225 225 225 225 225 225 225 22	S566/560 S566/560 PUMP CHAR MILEAGE STON M Flose Royse Benton Color Kolse Kolse Benton Color Kolse Mud	DESCRIPTION O RGE Molage ( Molage) Molage( Molage)	The of SERVICES or PR		UNIT PRICE 3/75 <sup>00</sup> 5,25 1,75 2,97 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,	TOTAL 3/25 <sup>00</sup> 105, 00 1085 353,43 770,00 822,30 822,30 822,20 1000,00 825,00 925,00
ACCOUNT CODE S401C S407A 1/07 1/10A 1/10A 1/12G 1/2G 1/3/ 1/42A 1/42A 1/476 4/103 4/129	QUANITY / 3 / /27 /27 /27	20 1 Ton 19 # 5 # 8 # 225 5 \$K\$ 2961 100054	S566/560 S566/560 PUMP CHAR MILEAGE STON M Flose Royse Benton Color Kolse Kolse Benton Color Kolse Mud	DESCRIPTION O RGE	The of SERVICES or PR delivery		UNIT PRICE 3/75 <sup>col</sup> 5,25 1,75 2,97 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,25 1,70 1,58 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1	TOTAL 3/2500 105,00 108500 353.43 770,00 82,36 5332.52 5332.52 7533.50 82.25 1000,00 825,00 825,00 559.25
ACCOUNT CODE S401C S407A 1/07 1/10A 1/10A 1/12C 1/2C 1/2C 1/2C 1/2C 1/2C 1/2C 1/2	QUANITY / 3 / /27 /27 /27	200 19 # 19 # 19 # 19 # 19 # 225 225 225 225 225 225 225 22	S554/540 S554/540 PUMP CHAR MILEAGE STON M Flose Benton SOLC Lesta KCC YIL YIL YIL YIL YIL YIL YIL YIL	DESCRIPTION RGE Polocy o C Pel Sel Ado gel polocy flush Bashyls Contraliz That shoe	The of SERVICES or PR delivery		UNIT PRICE 3/75 5,25 1,75 2,97 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,27 1,56 1,25 1,75 1,56 1,75 1,75 1,56 1,75 1,56 1,75 1,56 1,75 1,75 1,56 1,75 1,70 1,57 1,70 1,57 1,70 1,57 1,70 1,57 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,70 1,75 1,75 1,70 1,75 1,70 1,75 1	TOTAL 3/2500 105,00 108500 353.43 770,00 82,36 5332.50 82,20 1000,00 825,00 825,00 825,00 859.25 4200,00
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

October 01, 2014

Heather Haynes O'Brien Resources, LLC PO BOX 6149 SHREVEPORT, LA 71136

Re: ACO-1 API 15-063-22184-00-00 MSJ-Penner 28 1 NW/4 Sec.28-14S-30W Gove County, Kansas

Dear Heather Haynes:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 03/11/2014 and the ACO-1 was received on September 22, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**