KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1206430

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 602 W Amity Suite 103
Address 2:
City: LOUISBURG State: KS Zip: 66053 + ____
Contact Person: Rob Eberhart
Phone: (913) 837-5199
Contact Person Email: bobcatoilrob@gmail.com
Field Contact Person:
Field Contact Person Phone: (____)

API No. 15- 15-107-25029-00-00
Spot Description:
___ - S2 - NE - SE Sec. 27 Twp. 19 S. R. 22 ☑ E ☐ W
1650 feet from ☐ N / ☑ S Line of Section
660 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: ____ (e.g. xx.xxxxx) , Long: ____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Linn Elevation: ____ ☐ GL ☐ KB
Lease Name: Wendt Well #: 16W-14
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: ____
☐ SWD Permit #: ____ ☑ ENHR Permit #: new permit
☐ Gas Storage Permit #: ____
Spud Date: 04/17/2014 Date Shut-In: 05/23/2014

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	6	2.875	N/A	N/A	N/A
Setting Depth		20	632			
Amount of Cement		5	80			
Top of Cement		0	0			
Bottom of Cement		20	632			

Casing Fluid Level from Surface: 175 How Determined? Wireline Date: 05/23/2014
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date: ____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): ____
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: ____ Size: ____ Inch Set at: ____ Feet
Total Depth: 641 Plug Back Depth: ____ Plug Back Method: ____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Cattleman	At: 575	to 584 Feet	Perforation Interval 575 to 584 Feet or Open Hole Interval ____ to ____ Feet
2. ____	At: ____	to ____ Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: ____ Results: ____ Date Plugged: ____ Date Repaired: ____ Date Put Back in Service: ____

Review Completed by: Levi Short Comments: ____
TA Approved: ☑ Yes ☐ Denied Date: 05/28/2014

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-432-2300
Fax: 620-432-2309
http://kcc.ks.gov/

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

May 28, 2014

Rob Eberhart
Bobcat Oilfield Services, Inc.
602 W Amity Suite 103
LOUISBURG, KS 66053

Re: Temporary Abandonment
API 15-107-25029-00-00
Wendt 16W-14
SE/4 Sec.27-19S-22E
Linn County, Kansas

Dear Rob Eberhart:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/28/2015.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/28/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"