For KCC Use:

Eff	e	ct	iv	е	Date:
— ·					

District	#	

Yes No SGA?

Form

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month day year OPERATOR: License#	
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side) County: Lease Name: Well #:
Phone:	Eease Name: Weil #
CONTRACTOR: License# Name:	Is this a Prorated / Spaced Field? Yes No Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage):
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY		
API # 15		
Conductor pipe required	feet	
Minimum surface pipe required	feet per ALT. II	
Approved by:		
This authorization expires:		
Spud date: Ag	gent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:



For KCC Use ONLY

API # 15 - .

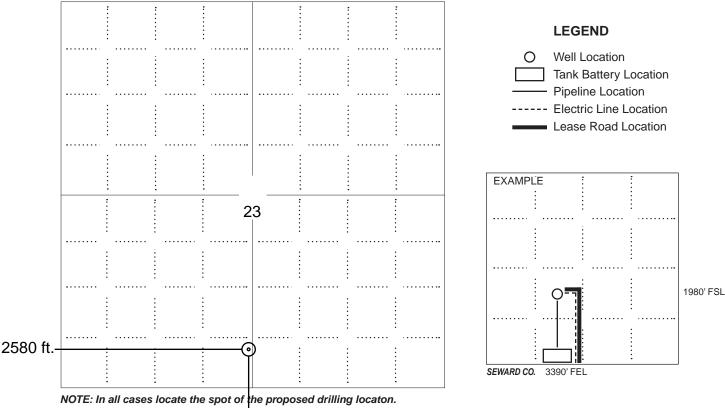
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 🗌 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



528 ft. In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1206611

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

	Su	bmit in Duplicat	te		
Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:		·		
Emergency Pit Burn Pit	Proposed Existing		SecTwp R	East West	
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from No	rth / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East	st / West Line of Section	
(IT WP Supply API No. or Year Drilled)	P Supply API No. or Year Drilled) Pit capacity:(bbls)		County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: (For Emergency Pite)	mg/l s and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	٩٥	How is the pit lined if a plastic line	er is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)	N/A: Steel Pits	
Depth fr	rom ground level to dee	epest point:	(feet)	No Pit	
Distance to nearest water well within one-mile	Depth to shallo Source of infor	west fresh water mation:	feet.		
feet Depth of water wellfeet		measured	well owner elec	tric log	
Emergency, Settling and Burn Pits ONLY:	Drilling, Worke	over and Haul-Off Pits ONLY:			
Producing Formation:	Type of materia	al utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:	Abandonment	procedure:			
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically					
	KCC	OFFICE USE O	NLY	it 🗌 RFAC 🗌 RFAS	
Date Received: Permit Nun	nber:	Perm	it Date: Lease Ir	nspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OIL & GAS CONSE CERTIFICATION OF CO	ATION COMMISSION 1206611 ERVATION DIVISION 1206611 GOMPLIANCE WITH THE NER NOTIFICATION ACT
T-1 (Request for Change of Operator Transfer of Injection o	Tintent to Drill); CB-1 (Cathodic Protection Borehole Intent); or Surface Pit Permit); and CP-1 (Well Plugging Application). mpanying Form KSONA-1 will be returned. Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # Name: Address 1: Address 2: City:	Well Location:
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

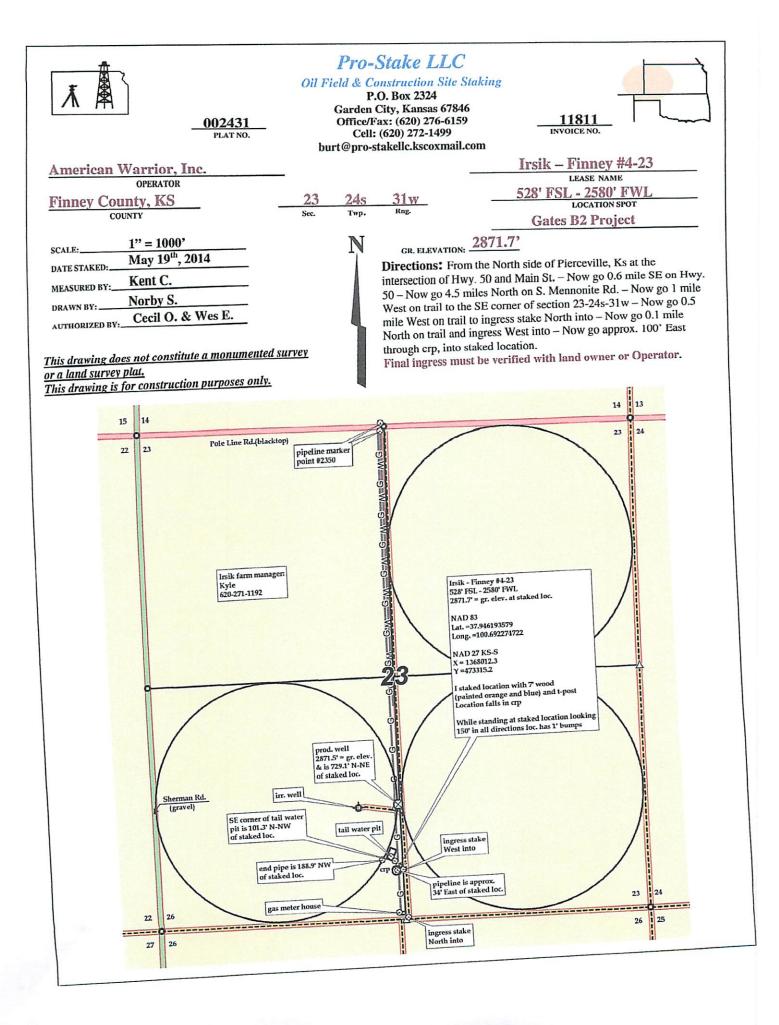
Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Duke Drilling Co., Inc.

CONTRACT DRILLING

100 S. Main, Suite 410 Wichita, KS 67202 316-267-1331 5539 2nd St. • P.O. Box 823 Great Bend, KS 67530 620-793-8366

May 28, 2014

Irsik Equities, LP 5405 - 6 Road Ingalls, Ks 67853

Steve Irsik, Inc. 3705 F Road, Suite FM Garden City, Ks. 67846

RE: Irsik Finney #4-23 528' FSL & 2580' FWL Section 23-24S-31W Finney County, Kansas

Gentlemen,

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner to be notified. The operator of the captioned well is:

American Warrior, Inc. P.O. Box 399 Garden City, Ks. 67846 Contact Man: Joe Smith – (620) 271-2258 – jsmith@awioil.com

As requested by R. Evan Noll, I am enclosing a copy of the intent to drill filed with the KCC, a plat showing the Well(s), Lease road, Pipe and Electric line locations. <u>The Lease Road, Pipe and Electric line locations shown are non-binding and preliminary, being there simply to satisfy State requirements.</u> The actual locations will be determined by the dirt man. Evan Noll contact information is 785-623-0698.

Dan Hauser with W & L Dirt Construction Inc., Meade, Kansas will build the lease roads and well site locations in accordance with the stake survey.

If you want to be involved in Lease Road, Pipe & Electric Line locations, contact Mr. Dan Hauser 620-793-2817, referencing the captioned well names and coordinate with him.

Sincerely, uchecky **Diana Richecky**

Duke Drilling Company, Inc.

