

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1206685

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	dou	Spot Description:
	montn	day year	Sec Twp S. R 🔲 E 🔲 W
OPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Section
			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
		Zip: +	
Contact Person:			Lease Name: Well #:
hone:			Field Name:
CONTRACTOR: License#			
Name:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:feet MSI
Oil Enh	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Stora	• =		Public water supply well within one mile: Yes No
Disposal Wildcat Cable		Cable	Depth to bottom of fresh water:
Seismic ;# of HolesOther			Depth to bottom of usable water:
Other:			Surface Pipe by Alternate: I
If OWWO: old well	information as follow	ws:	Length of Surface Pipe Planned to be set:
•			Projected Total Depth:
		Prining I Total Donth	
Original Completion D	ile O	Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Ho	rizontal wellbore?	Yes	Water Source for Drining Operations. No Well Farm Pond Other:
			Well Tallit ond Strict.
			DWR Permit #:(Note: Apply for Permit with DWR)
KCC DKT #:			
			If Yes, proposed zone:
			11 100, proposod 20110.
			AFFIDAVIT
The undersigned hereby	affirms that the drill	ling, completion and eventua	al plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ing minimum requi	irements will be met:	
Notify the appropri	ate district office pa	rior to spudding of well;	
		nt to drill shall be posted on	each drilling rig;
		•	set by circulating cement to the top; in all cases surface pipe shall be set
		olus a minimum of 20 feet in	
,		·	e district office on plug length and placement is necessary <i>prior to plugging</i> ;
			olugged or production casing is cemented in;
			ented from below any usable water to surface within 120 DAYS of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing
			all be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
must be combleted			
must be completed			
must be completed			
·	nically		
·	nically		
ubmitted Electro	nically		Remember to:
ubmitted Electro	•		- File Certification of Compliance with the Kansas Surface Owner Notification
ubmitted Electro For KCC Use ONLY API # 15 -	•		- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
ubmitted Electro	•		 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
ubmitted Electro For KCC Use ONLY API # 15 -	·	feet	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re	quired	feet feet per ALT.	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
ubmitted Electro For KCC Use ONLY API # 15 Conductor pipe required	quired	feet feet per ALT.	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: _

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

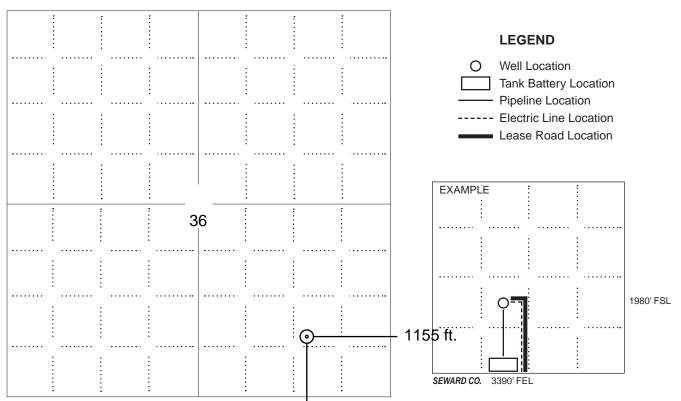
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

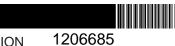


NOTE: In all cases locate the spot of the proposed drilling locaton.

825 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	feet	
Producing Formation: Type of material Number of producing wells on lease: Number of wor Barrels of fluid produced daily: Abandonment Does the slope from the tank battery allow all spilled fluids to		over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:	
flow into the pit? Yes No Submitted Electronically		'	e closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1206685

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	Sec Twp S. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+ Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
	k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
 I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be left. 	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.
Submitted Electronically	
I	_

For KCC Use ONLY	
API # 15	

Operator: Birk Petroleum

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

tor: BITK Petrol	eum			Location of V	Vell: County: Coffey
Fischer				825	feet from N/X S Line of Section
umber: 15				1,155	feet from X E / W Line of Section
Crandall Nort	ih			Sec. 36	
er of Acres at	tributable (e malli		-	
TR/QTR/QTI			ANA OF	Is Section:	Regular or Irregular
angingi	K or acrea	ge: <u>SW</u> - 1	<u> </u>		
				If Section is	Irregular, locate well from nearest corner boundary.
				Section corne	
				PLAT	
. S	how locati	on of the well. S	how footage to the neares	t lease or unit bound	dary line. Show the predicted locations of
lease ro	ads, tank b	atteries, pipeline	es and electrical lines, as re	equired by the Kans	as Surface Owner Notice Act (House Bill 2032).
			You may attach a	separate plat if desi	ired.
	•				
	:				LEGEND
•••••					
				i	O Well Location
	:				Tank Battery Location
********					Pipeline Location
					Electric Line Location
	•	! !			Lease Road Location
		: :			
	:				EXAMPLE : :
	:	: :	: :	:	
		: : : : : : : : : : : : : : : : : : : :	: :	:	
			: :	: "	
	:	:			
					1980' FSL
				2	
			14	0,200	1980' FS
			145	0,222	1980' FS
				50,000	1980' FSL SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

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- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 28, 2014

Brian Birk Birk, Brian L. dba Birk Petroleum 874 12TH RD SW BURLINGTON, KS 66839-9255

Re: Drilling Pit Application Fischer 15 SE/4 Sec.36-22S-15E Coffey County, Kansas

Dear Brian Birk:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.