Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1206874

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address 1: 1700 WATERFRONT PKWY BLDG 500
Address 2:
City: WICHITA State: KS Zip: 67206 + 6619
Contact Person: Casey Coats
Phone: (316) 682-1537
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: Roger Martin
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

04/17/2014	04/21/2014	05/07/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-015-24022-00-00
Spot Description:
_ - E2 - NW - SW Sec. 33 Twp. 25 S. R. 5 ☑ East ☐ West
1980 Feet from ☐ North / ☑ South Line of Section
990 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)*, Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Butler
Lease Name: Pierpoint A Well #: 131
Field Name: El Dorado
Producing Formation: Viola
Elevation: Ground: 1350 Kelly Bushing: 1344
Total Vertical Depth: 2520 Plug Back Total Depth: 2516
Amount of Surface Pipe Set and Cemented at: 262 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 900 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Vess Oil Corporation
Lease Name: Robinson 70D License #: 5030
Quarter SW Sec. 31 Twp. 25 S. R. 05 ☑ East ☐ West
County: Butler Permit #: D24116

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received**
☑ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** Deanna Garrison **Date:** 05/28/2014

[redacted]

1206874

Operator Name: Vess Oil Corporation Lease Name: Pierpoint A Well #: 131

Sec. 33 Twp. 25 S. R. 5 ☑ East ☐ West County: Butler

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Radioactivity Log

☑ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
see attached		

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.62	23	262	Class A	150	3% cc
production	7.875	5.5	15.5	2519	thickset	125	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	2497-2505	2000 gal 15% acid	2497-2505
2	2510-2515	2000 gal 15% acid	2510-2515

TUBING RECORD: Size:	Set At:	Packer At:	Liner Run:
2.375	2504	0	☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 05/23/2014

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	0	205		

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* _____	2497-2505 2510-2515

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ATTACHMENT TO ACO-1

API #15-015-24022-0000
PIERPOINT A-131
1980'FSL, 990'FWL
Sec. 33-25S-05E
Butler County, KS

	Sample Tops	Log Tops
Admire 550		506 +844
Admire 650		622 +728
White Cloud Lm		871 +479
White Cloud Sd		879 +471
Oread		1372 -22
Heebner		1410 -60
Douglas Shale		1444 -94
Lansing	1691 -341	1695 -345
Kansas City	1980 -630	1979 -629
Stark	2086 -736	2079 -729
B/KC	2139 -789	2137 -787
Checkerboard	2213 -863	2211 -861
Altamont	2269 -919	2265 -915
Cherokee	2350 -1000	2347 -997
Ardmore	2423 -1073	2419 -1069
Viola	2497 -1147 GSO	2495 -1145
PTD	2520 -1170	2518 -1168

DST #1 2426-2510 Zone: VIOLA
Times: 30-45-45-90
1st open: ¼" blow building to ½" in 30 minutes. No BB during SI.
2nd open: No blow.
Rec.: 23' mud with oil scum. Less than 1% oil. No BB during SI.
Tool: 2% oil, 98% mud.

IHP: 1224 FHP: 1201
IFP: 54-59 FFP: 59-62
ISIP: 597 FSIP: 625

DST #2 2510-2520 Zone: VIOLA
Times: 30-45-45-90
1st open: ¼" blow building to 2" blow in 30 minutes. No BB during SI.
2nd open: No blow. No BB during SI.
Rec: 45' OSpM, less than 1% oil.
Tool: 3% oil, 97% mud.
IHP: 1240 FHP: 1231
IFP: 17-29 FFP: 28-47
ISIP: 50 FSIP: 50

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
FINV
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

APR 21 2014

INVOICE Invoice # 267443

Invoice Date: 04/18/2014 Terms: 0/30/10,n/30 Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316)682-1537

PIERPOINT A #131
46296
33-25-05
04-17-2014
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	15.7000	2355.00
1102	CALCIUM CHLORIDE (50#)	360.00	.7800	280.80
1107	FLO-SEAL (25#)	75.00	2.4700	185.25

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-846.32

	Description	Hours	Unit Price	Total
446	CEMENT PUMP (SURFACE)	1.00	870.00	870.00
446	EQUIPMENT MILEAGE (ONE WAY)	2.00	4.20	8.40
502	MIN. BULK DELIVERY	1.00	368.00	368.00

Amount Due 4248.00 if paid after 04/28/2014

Parts:	2821.05	Freight:	.00	Tax:	126.39	AR	3347.52
Labor:	.00	Misc:	.00	Total:	3347.52		
Sublt:	-846.32	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED
Oil Well Services, LLC

267443

TICKET NUMBER 46296
LOCATION 180
FOREMAN Jeff Shell

PO Box 884, Chanute, KS 66720
620-431-9210 or 860-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API # 15-015-24022-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/17/14	8511	Pierpoint A #131	33	25	05	Butler

CUSTOMER: vess oil Corp
MAILING ADDRESS: 1700 waterfront PKwy Bldg 500
CITY: Wichita | STATE: KS | ZIP CODE: 67206

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Jeremy A		
502	Jeremy M		
539	Jeff S		

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 264 CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 263 DRILL PIPE TUBING OTHER
SLURRY WEIGHT 14.8 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 20'
DISPLACEMENT 15.25 DISPLACEMENT PSI 150 MIX PSI 100 RATE 5.0

REMARKS: Safety Meeting, broke circ Pumped 150 SKS C195SA cement 3% Calcium 1/2 lb poly displaced to Surface with 14 1/4 bbls freshwater

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	870.00	870.00
5406	2	MILEAGE	4.20	8.40
1104S	150sks	C195SA cement	15.70	2355.00
1102	360lbs	calcium Chloride	.78	280.80
1107	75lbs	Polyflake	2.47	185.25
5407	1	Min bulk delivery	368.00	368.00
			Sub total	4067.45
		Minus	Discount	846.32
			Sub total	3221.13
			SALES TAX	126.39
			ESTIMATED TOTAL	3347.52

completed

Ravin 3737

AUTHORIZTION Cotton TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

CONSOLIDATED
Oil Well Services, LLC

APR 28 2014

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE Invoice # 267577

Invoice Date: 04/23/2014 Terms: 0/30/10,n/30 Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316)682-1537

PIERPOINT A 131
46268
33-25S-5E
04-21-2014
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	20.1600	3024.00
1110A	KOL SEAL (50# BAG)	750.00	.4600	345.00
1144G	MUD FLUSH (SALE)	500.00	1.1000	550.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	361.0000	361.00
4454	5 1/2" LATCH DOWN PLUG	1.00	266.7500	266.75
4104	CEMENT BASKET 5 1/2"	1.00	240.0000	240.00
4130	CENTRALIZER 5 1/2"	6.00	50.5000	303.00

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-1175.70

	Description	Hours	Unit Price	Total
502	MIN. BULK DELIVERY	1.00	368.00	368.00
603	CEMENT PUMP	1.00	1085.00	1085.00

Amount Due 6868.49 if paid after 05/03/2014

Parts:	5089.75	Freight:	.00	Tax:	250.50	AR	5617.55
Labor:	.00	Misc:	.00	Total:	5617.55		
Sublt:	-1175.70	Supplies:	.00	Change:	.00		

Signed _____ Date _____

QLIDATED
Well Services, LLC

267577

TICKET NUMBER 46268
LOCATION 180
FOREMAN Larry Storms

Chanute, KS 66720
210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT API-15-05-24022-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-21-14	8511	Pritchard A 131	33	25S	5E	Butler

CUSTOMER: Vess Oil Corp

MAILING ADDRESS: 1700 Waterfront Pkwy Bld 500

CITY: Wichita | STATE: Ks | ZIP CODE: 67206

TRUCK #	DRIVER	TRUCK #	DRIVER
603	Jeremy A		
502	Mark		
725	Larry		

JOB TYPE Prod B | HOLE SIZE 7 7/8 | HOLE DEPTH 2520 | CASING SIZE & WEIGHT 5½ 15.5 lb
CASING DEPTH 25 | DRILL PIPE | TUBING | OTHER Shoe JT
SLURRY WEIGHT 15.0 | SLURRY VOL 36.06 | WATER gal/sk | CEMENT LEFT in CASING 27 Shoe JT
DISPLACEMENT 59.33 | DISPLACEMENT PSI 650 | MIX PSI 100 | RATE 6.2

REMARKS: Broke Circulation. - Pump 5bbls Freshwater - 10gals Mud Flush - 5bbls - Freshwater Plugged Rathole with 25sks - Pumped 125sks Thick-set + 5 lbs Kol-seal - Flushed Pump & lines - Displaced Plug 60.16 bbls to land plug at 1250 lbs - Released & Held - Job Completed

25sks - Rathole

Cent 1-3-5-7-9-12 - Basket - 6 - Baffle - 27ft Shoe JT

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1025.00	1025.00
		MILEAGE		N/C
1126A	150	sks Thick-set	20.16	3024.00
1110A	750	lbs Kol-seal	.46	345.00
1144G	500	gals Mud Flush	1.10	550.00
5407	1	Bulk Delivery	368.00	368.00
4159	1	5½ AFU Float Shoe	361.00	361.00
4454	1	5½ Latchdown Plug	266.75	266.75
4104	1	5½ Basket	240.00	240.00
4130	6	5½ Centralizers	50.50	303.00
				6542.75
		Material	—	1175.70
		Total		5367.05
			SALES TAX	250.50
			ESTIMATED TOTAL	5617.55

completed

Ravin 3737

AUTHORIZTION Barry Lostro TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
PierpointA131DST1

Company Vess Oil Corporation Lease & Well No. Pierpoint "A" No. 131
Elevation 1344 EGL Formation Viola Effective Pay -- Ft. Ticket No. RR025
Date 4-20-14 Sec. 33 Twp. 25S Range 5E County Butler State Kansas
Test Approved By Roger L. Martin Diamond Representative Ricky Ray

Formation Test No. 1 Interval Tested from 2,426 ft. to 2,510 ft. Total Depth 2,510 ft
Packer Depth 2,421 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 2,426 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ____ ft.

Top Recorder Depth (Inside) 2,406 ft. Recorder Number 5584 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 2,497 ft. Recorder Number 5951 Cap. 5,000 psi.
Below Straddle Recorder Depth ____ ft. Recorder Number ____ Cap. ____ psi.

Drilling Contractor C & G Drilling Company - Rig 1 Drill Collar Length 177 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft I.D. -- in.
Weight 9.3 Water Loss 8.4 cc. Drill Pipe Length 2,216 ft I.D. 3 in.
Chlorides 900 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 5 Anchor Length 22' perf. w/62' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4-FH in.

Blow: 1st Open: 1/4 in. blow increasing to 1/2 in. in 30 mins. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 23 ft. of mud w/oil scum = .113160 bbls. (Grind out: 1%-oil; 99%-mud)
Recovered ____ ft. of ____
Recovered ____ ft. of ____
Recovered ____ ft. of ____
Recovered ____ ft. of ____
Recovered ____ ft. of ____
Remarks Tool Sample Grind Out: 2%-oil; 98%-mud

Time Set Packer(s) 2:48 P.M. Time Started off Bottom 6:18 P.M. Maximum Temperature 101°
Initial Hydrostatic Pressure.....(A) 1224 P.S.I.
Initial Flow Period.....Minutes 30 (B) 54 P.S.I. to (C) 59 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 597 P.S.I.
Final Flow Period.....Minutes 45 (E) 59 P.S.I to (F) 62 P.S.I.
Final Closed In Period.....Minutes 90 (G) 625 P.S.I.
Final Hydrostatic Pressure.....(H) 1201 P.S.I.

Diamond Testing General Report

JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Vess Oil Corp	Well Name	Pierpoint A 131
Well Operator	Vess Oil Corp	Unique Well ID	Dst 1 Viola (2426-2510)
Contact	Casey Coats	Surface Location	Sec: 33-25s-5e (Butler County)
Site Contact	Roger Martin	Test Unit	5
Field	El Dorado	Pool	Infield
Well Type	Vertical	Job Number	RR025
Prepared By	Ricky Ray	Qualified By	Roger Martin

Test Information

Test Type	Drill Stem Test	Test Purpose	Initial Test
Formation	Dst 1 Viola (2426-2510)	Gauge Name	5584
Start Test Date	2014/04/20	Start Test Time	11:55:00
Final Test Date	2014/04/20	Final Test Time	20:32:00

Test Results

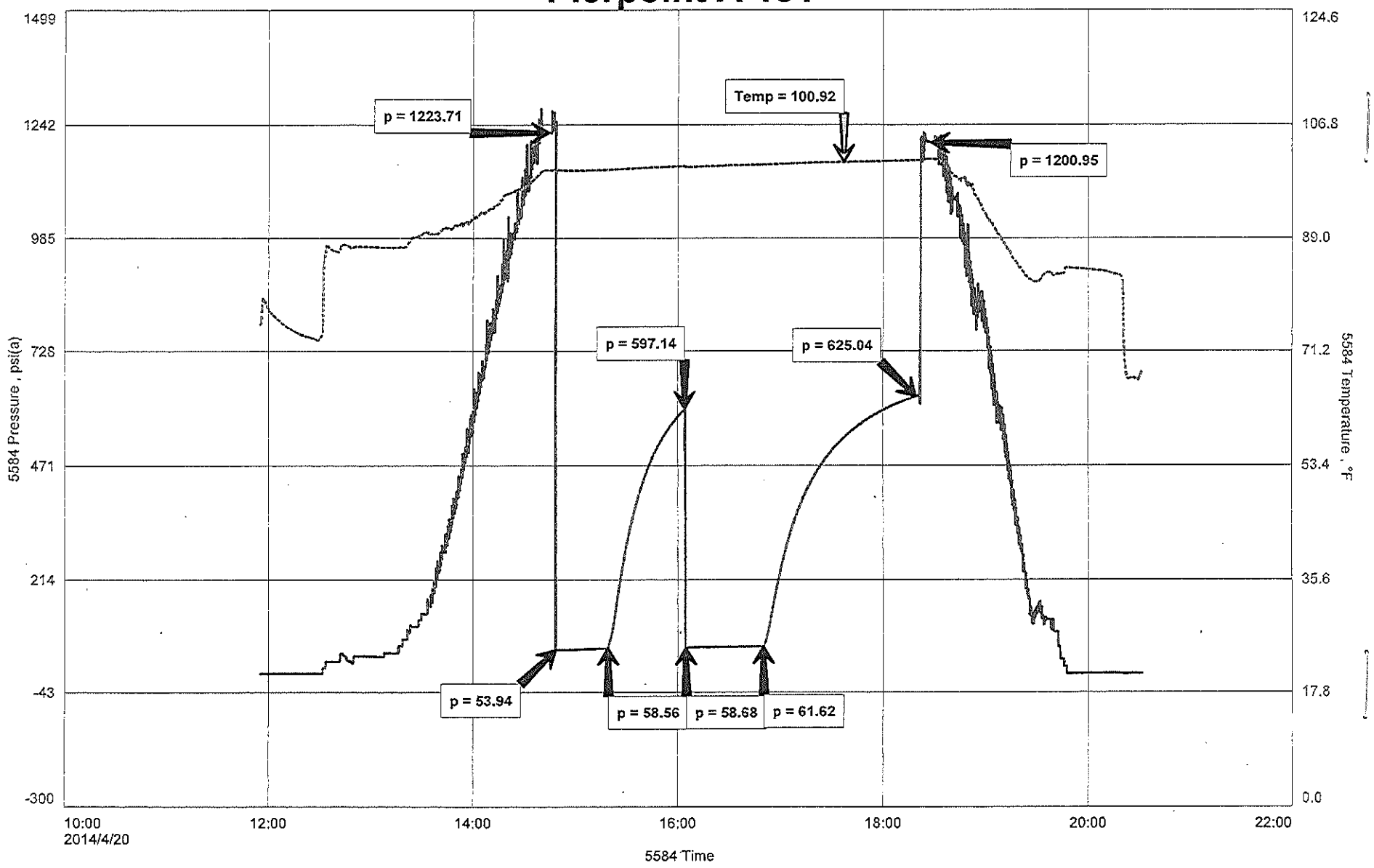
Recovery:

23'	O<M	1% O	99%M	Mud With Oil Scum
Tool Sample:	2%O	98%M		

Vess Oil Corp
Dst 1 Viola (2426-2510)
Start Test Date: 2014/04/20
Final Test Date: 2014/04/20

Pierpoint A 131
Formation: Dst 1 Viola (2426-2510)
Pool: Infield
Job Number: RR025

Pierpoint A 131



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
PierpointA131DST2

Company Vess Oil Corporation Lease & Well No. Pierpoint "A" No. 131
Elevation 1344 EGL Formation Viola Effective Pay -- Ft. Ticket No. RR026
Date 4-21-14 Sec. 33 Twp. 25S Range 5E County Butler State Kansas
Test Approved By Roger L. Martin Diamond Representative Ricky Ray

Formation Test No. 2 Interval Tested from 2,510 ft. to 2,520 ft. Total Depth 2,520 ft
Packer Depth 2,505 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 2,510 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ____ ft.

Top Recorder Depth (Inside) 2,490 ft. Recorder Number 5584 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 2,512 ft. Recorder Number 5951 Cap. 5,000 psi.
Below Straddle Recorder Depth ____ ft. Recorder Number ____ Cap. ____ psi.

Drilling Contractor C & G Drilling Company - Rig 1 Drill Collar Length 177 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft I.D. -- in.
Weight 9.4 Water Loss 7.5 cc. Drill Pipe Length 2,300 ft I.D. 3 in.
Chlorides 1,000 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 5 Anchor Length 10 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4-FH in.

Blow: 1st Open: 1/4 in. blow increasing to 2 ins. in 30 mins. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 45 ft. of oil specked mud = .221400 bbls. (Grind out: 1%-oil; 99%-mud)
Recovered ____ ft. of ____
Recovered ____ ft. of ____
Recovered ____ ft. of ____
Recovered ____ ft. of ____
Recovered ____ ft. of ____
Remarks Tool Sample Grind Out: 3%-oil; 97%-mud

Time Set Packer(s) 5:33 A.M. Time Started off Bottom 9:03 A.M. Maximum Temperature 99°
Initial Hydrostatic Pressure.....(A) 1240 P.S.I.
Initial Flow Period.....Minutes 30 (B) 17 P.S.I. to (C) 29 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 50 P.S.I.
Final Flow Period.....Minutes 45 (E) 28 P.S.I to (F) 47 P.S.I.
Final Closed In Period.....Minutes 90 (G) 50 P.S.I.
Final Hydrostatic Pressure.....(H) 1231 P.S.I.

Diamond Testing General Report

JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Vess Oil Corp	Well Name	Pierpoint A 131
Well Operator	Vess Oil Corp	Unique Well ID	Dst 2 Viola (2510-2520)
Contact	Casey Coats	Surface Location	Sec: 33-25s-5e (Butler County)
Site Contact	Roger Martin	Test Unit	5
Field	El Dorado	Pool	Infield
Well Type	Vertical	Job Number	RR026
Prepared By	Ricky Ray	Qualified By	Roger Martin

Test Information

Test Type	Drill Stem Test	Test Purpose	Initial Test
Formation	Dst 2 Viola (2510-2520)	Gauge Name	5584
Start Test Date	2014/04/21	Start Test Time	03:45:00
Final Test Date	2014/04/21	Final Test Time	11:35:00

Test Results

Recovery:

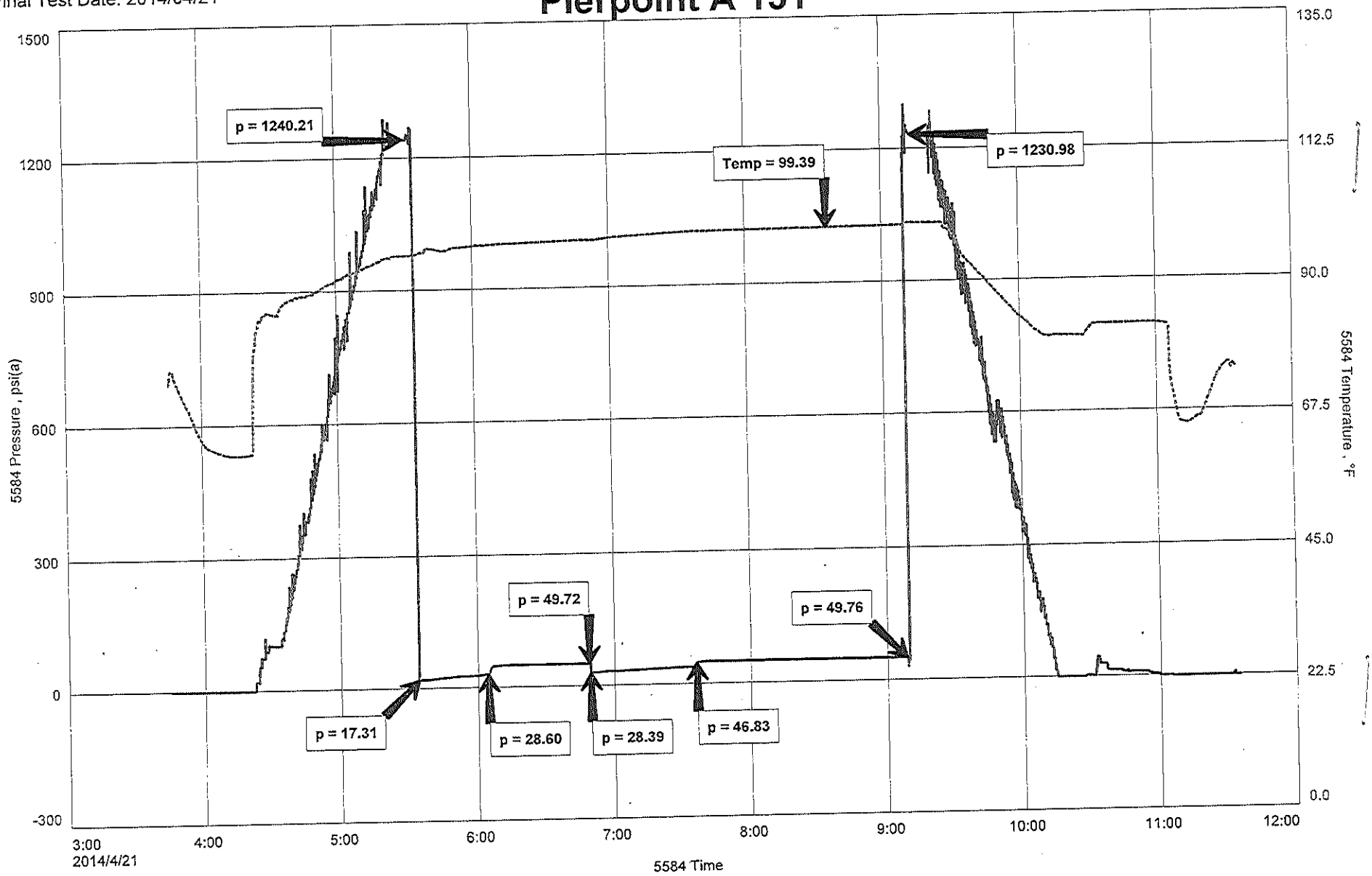
45' (< 1% O > 99%M) Mud With Oil Scum

Tool Sample: 3% O 97% M

Vess Oil Corp
Dst 2 Viola (2510-2520)
Start Test Date: 2014/04/21
Final Test Date: 2014/04/21

Pierpoint A 131
Formation: Dst 2 Viola (2510-2520)
Pool: Infield
Job Number: RR026

Pierpoint A 131



COMPANY Vess Oil Corporation LEASE AND WELL NO.

ROGER L. MARTIN

WATERWAY & OFFSHORE DRILLING — 225 - 2ND AVE.

GEOLOGIST'S REPORT

WELL LOG AND DRILLING DATA

COMPANY:	SHELL CORPORATION	LOCATION:	
WELL:	PLACID A 131	Lat. 27° 10' 00.0"	Long. 91° 20' 00.0"
FIELD:	ELEMENTAL	Elevation:	Elevation Ref. Pt.
LOCATION:	EWTS, A-1 EW 750	Date:	27-12-1982 - 1/8/83
Surface:	TS - Gunnison - 2TS	Area:	TTS
COUNTY:	BOTTOM	STATE:	SOMMA

CONTRACTOR:	CHICAGO PNEU.	CASING:	
SPUD:	9/8/1/2/1983	Conductor:	9/5/1/2/1983
R.D.:	9/8/1/2/1983	Surface:	9/5/1/2/1983
R.D.:	9/8/1/2/1983	Intermediate:	9/5/1/2/1983
PLUGGED:	9/8/1/2/1983	Production:	9/5/1/2/1983

CONDITION TIPS	LOG	DEPTH	CAPACITY
Drilling Break	9/8/1/2/1983	9/8/1/2/1983	Drilling Mud: 9/8/1/2/1983