



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1207198
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1207198

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

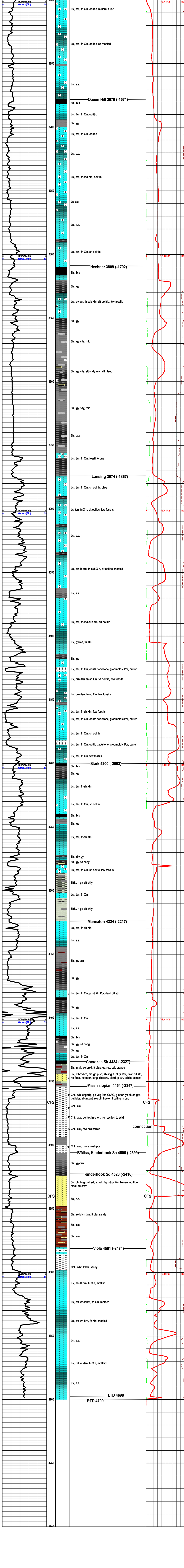
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	INVOICE NO 1008764	INVOICE DATE 01/15/2014
INVOICE NUMBER 1718 - 91385424		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Norwegian Wood 1
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40681436	20920		Net - 30 days	02/14/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/14/2014 to 01/14/2014				
0040681436				
171809777A Cement-New Well Casing/Pi 01/14/2014				
Cement 5 1/2" Longstring				
AA2 Cement	175.00	EA	11.39	1,993.24 T
60/40 POZ	50.00	EA	8.04	402.00 T
C-41P	33.00	EA	2.68	88.44 T
Salt	881.00	EA	0.34	295.14 T
Cement Friction Reducer	50.00	EA	4.02	201.00 T
FLA-322	83.00	EA	5.03	417.08 T
Super Flush	500.00	EA	1.64	820.75 T
Gilsonite	875.00	EA	0.45	392.79 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	268.00	268.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	241.20	241.20
"Turbolizer, 5 1/2" (Blue)"	6.00	EA	73.70	442.20
"5 1/2" Basket (Blue)"	2.00	EA	194.30	388.60
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.85	85.43
Heavy Equipment Mileage	60.00	MI	4.69	281.40
"Proppant & Bulk Del. Chgs., per ton mil	312.00	EA	1.07	334.46
Depth Charge; 4001'-5000'	1.00	EA	1,688.40	1,688.40
Blending & Mixing Service Charge	225.00	BAG	0.94	211.05
Plug Container Util. Chg.	1.00	EA	167.50	167.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	117.25	117.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,835.93
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	329.65
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	9,165.58
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09777 A

DATE _____ TICKET NO. _____

DATE OF JOB: 01-14-14		DISTRICT: PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: TO TO - ENERGY				LEASE: NORWEGIAN WOOD 1		WELL NO.:				
ADDRESS:				COUNTY: EDWARDS		STATE: KS				
CITY:				STATE:		SERVICE CREW: Sullivan, Graves, Phye				
AUTHORIZED BY:				JOB TYPE: CNW 5 1/2 Long Strip						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
33708-20920	1 hr						01-14-14			2:00
20959-19918	1 hr									3:10
37900										6:20
										7:30
										8:30
						MILES FROM STATION TO WELL				30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Stephen Ball for Toto
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cont	SK	175		2,975 00
CP 103	60/40 pot cont	SK	50		600 00
CC 105	C-41 Defoamite	lb	33		132 ✓
CC 111	SALT	lb	881		440 50
CC 112	Friction Reducer	lb	50		300 ✓
CC 129	Fluid Loss	lb	83		622 50
CC 201	friserite	lb	875		586 25
CF 1251	Water Fill shoe 5 1/2	SA	1		360 ✓
CF 607	LATCH DOWN PLUG BARRIC	SA	1		400 ✓
CF 1651	Cont.	SA	6		660 ✓
CF 1901	BASKETS	SA	2		580 ✓
CC 154	Super Fluid	gal	500		1,225 ✓
E 100	putty mud	m ³	30		127 50
E 101	Yenor Spnt	m	60		420 ✓
E 113	Bulk Polys	TM	312		499 20
CE 205	Depth change 4000-5000	EA	1		2,520 ✓
CE 240	Blending - mixing	SK	225		315 ✓
CE 504	Plug Lubrication Pintel	SA	1		250 ✓
S 003	Service Supervisor	SA	1		175 ✓

SUB TOTAL 16 8,835.93

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Robert [Signature]
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Stephen Ball for Toto
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09777 A

DATE _____ TICKET NO. _____

DATE OF JOB 01-14-14	DISTRICT PRATT KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER TO TO - 20098	LEASE MURKIN WOOD 1						WELL NO.			
ADDRESS	COUNTY DOWNS	STATE KS								
CITY	STATE	SERVICE CREW Sullivan, Adams, etc								
AUTHORIZED BY	JOB TYPE: CIVIL 5/8" well									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
3700	1						1/14/14			8:00
						ARRIVED AT JOB				8:10
						START OPERATION				6:20
						FINISH OPERATION				7:30
						RELEASED				1:30
						MILES FROM STATION TO WELL				30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	4 1/2" pipe	SK	175		2,975.00
CP 103	6 1/4" pipe	SK	5		600.00
CC 105	5-41" pipe	LB	33		132.00
CC 111	5/8" nut	LB	781		440.50
CC 119	5/8" pipe	LB	50		300.00
CC 129	7/8" pipe	LB	83		622.50
CC 201	6 1/4" pipe	LB	875		586.25
CF 1251	White fill 5%	SA	1		360.00
CF 607	Latex	SA	1		400.00
CF 1691	Latex	SK	6		600.00
CF 1901	Latex	SA	2		500.00
CC 154	Sup. fluid	ML	500		1,225.00
C 100	oil	ml	20		177.50
C 101	4 1/2" pipe	ml	60		420.00
51130	Latex	TAL	372		499.20
CF 205	White fill 5%	SA	1		2,520.00
CF 240	Latex	SK	275		315.00
CF 209	White fill 5%	SA	1		250.00
300	Latex	SA	1		175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>TOTO ENERGY</i>	Lease No.	Date <i>01-14-14</i>	
Lease <i>NORWEGIAN WOOD</i>	Well # <i>1</i>		
Field Order # <i>9777</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>	Depth <i>4695'</i>
Type Job <i>COV 5 1/2 Comp Sty</i>	Formation	County <i>EDWARDS</i>	State <i>KS</i>
		Legal Description <i>15-26-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>4695</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>111</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P-C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4614</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>37900</i>	<i>33708</i>	<i>20970</i>	<i>70959</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>GRAVES</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:10</i>					<i>on loc softy medly</i>
					<i>Run 111 STS 5 1/2 15.5 csp</i>
<i>5:20</i>					<i>CASING ON BOTTOM</i>
<i>5:30</i>					<i>Hook Rig circ csp</i>
<i>6:20</i>	<i>300</i>		<i>5</i>	<i>3.5</i>	<i>St SPACER</i>
			<i>12</i>		<i>mix upon fluid</i>
			<i>5</i>		<i>SPACER</i>
			<i>44</i>	<i>5</i>	<i>mix 175 sk AA-2 cont 15, app. 1.42 ^{OPH} /sk 6.0 gal/sk</i>
					<i>cont mixed shut down wash lines, pump</i>
					<i>Release Plug</i>
				<i>0.</i>	<i>St Drop</i>
	<i>250</i>				<i>Lift PS.</i>
	<i>600</i>			<i>3.5</i>	<i>Slow Rate</i>
<i>7:30</i>	<i>1550</i>		<i>111</i>		<i>Plug down</i>
			<i>7</i>	<i>2</i>	<i>plug RH</i>
			<i>5</i>	<i>2</i>	<i>plug MH</i>
					<i>JOB Complete</i>
					<i>Thank you</i>



PAGE 1 of 1	C T NO 1008764	INVOICE DATE 01/11/2014
INVOICE NUMBER 1718 - 91381685		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Norwegian Wood 1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40679900	19843		Net - 30 days	02/10/2014

For Service Dates: 01/08/2014 to 01/08/2014

0040679900

171809699A Cement-New Well Casing/Pi 01/08/2014
 Cement 8 5/8 Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	330.00	EA	8.40	2,772.00 T
Celloflake	83.00	EA	2.59	214.97 T
Calcium Chloride	852.00	EA	0.74	626.22 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	112.00	112.00
"8 5/8"" Basket (Blue)"	1.00	EA	220.50	220.50
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.98	89.25
Heavy Equipment Mileage	60.00	MI	4.90	294.00
"Proppant & Bulk Del. Chgs., per ton mil	426.00	EA	1.12	477.12
Depth Charge; 0-500'	1.00	EA	700.00	700.00
Blending & Mixing Service Charge	330.00	BAG	0.98	323.40
Plug Container Util. Chg.	1.00	EA	175.00	175.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50

PLEASE REMIT TO:

BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
 801 CHERRY ST, STE 2100
 FORT WORTH, TX 76102

SUB TOTAL

6,126.96

TAX

258.34

INVOICE TOTAL

6,385.30



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

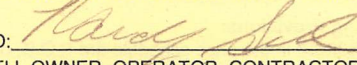
1718 09699 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>01-08-14</i> DISTRICT <i>PRATT KS</i>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <i>TOTO-ENERGY</i>				LEASE <i>NORWEGIAN WOOD 1</i> WELL NO.						
ADDRESS				COUNTY <i>EDWARDS</i> STATE <i>KS</i>						
CITY STATE				SERVICE CREW <i>Sullivan Edwards Phye</i>						
AUTHORIZED BY				JOB TYPE: <i>CNW 8 1/8 Surface</i>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <i>01-08-14</i>	DATE	AM	TIME	
<i>19889-19843</i>	<i>30</i>	<i>mi</i>							<i>8:30</i>	
<i>70259-19918</i>	<i>30</i>	<i>mi</i>							<i>9:40</i>	
<i>37900</i>									<i>12:45</i>	
									<i>1:15</i>	
									<i>2:00</i>	
				MILES FROM STATION TO WELL <i>30</i>						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CP 103</i>	<i>60/40 poz cat</i>	<i>SK</i>	<i>330</i>		<i>3,960 00</i>
<i>CC 102</i>	<i>Cell FNke</i>	<i>lb</i>	<i>83</i>		<i>307 10</i>
<i>CC 109</i>	<i>CALCIUM CHLORIDE</i>	<i>lb</i>	<i>852</i>		<i>894 00</i>
<i>CF 153</i>	<i>WOODEN PLUG 8 5/8</i>	<i>SA</i>	<i>1</i>		<i>160 00</i>
<i>CF 1903</i>	<i>BASKET</i>	<i>SA</i>	<i>1</i>		<i>315 00</i>
<i>E 100</i>	<i>pick up mi</i>	<i>mi</i>	<i>30</i>		<i>127 50</i>
<i>E 101</i>	<i>Heavy Spud</i>	<i>mi</i>	<i>60</i>		<i>420 00</i>
<i>E 113</i>	<i>Bulk Delivery</i>	<i>TM</i>	<i>426</i>		<i>681 40</i>
<i>CE 200</i>	<i>Depth charge 0-500'</i>	<i>SA</i>	<i>1</i>		<i>1,000 00</i>
<i>CE 240</i>	<i>Blending - mixing</i>	<i>SK</i>	<i>330</i>		<i>462 00</i>
<i>CE 504</i>	<i>Plug Contaminant Rapid</i>	<i>SA</i>	<i>1</i>		<i>250 00</i>
<i>S 003</i>	<i>Schum Super</i>	<i>SA</i>	<i>1</i>		<i>175 00</i>

CHEMICAL / ACID DATA:			

		SUB TOTAL	
		<i>KY 6,126.96</i>	
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
<i>THANK YOU</i>		TOTAL	

SERVICE REPRESENTATIVE <i>Robert J. ...</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Dennis Seal</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09699 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11-05-14		DISTRICT: PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: TOTO-N 1177				LEASE: NEW WELLS		WELL NO.:			
ADDRESS:				COUNTY: DEWELL		STATE: KS			
CITY:				STATE:		SERVICE CREW: Sullivan, Spivey, Miller			
AUTHORIZED BY:				JOB TYPE: CNW 9 3/4					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
11881-11884	30						11-05-14	5:00	
10000-10000	30								
7900									
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CE 103	1/4" pipe	ft	320		396.00	
CE 102	collar	lb	83		307.10	
CE 109	collar	lb	852		894.00	
CE 153	collar	lb	1		160.00	
CE 183	BASKET	EA	1		315.00	
CE 100	hook	m	30		127.50	
CE 101	hook	m	60		420.00	
CE 115	hook	m	426		681.40	
CE 300	hook	EA	1		1,000.00	
CE 340	hook	EA	350		462.00	
CE 504	hook	EA	1		250.00	
CE 503	hook	EA	1		173.00	
					SUB TOTAL	4,126.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>TOTO-ENERGY</i>		Lease No.		Date	
Lease <i>NORWEGIAN WOOD</i>		Well # <i>1</i>		<i>01-08-14</i>	
Field Order # <i>9699</i>	Station <i>P2A T1 KS</i>	Casing <i>8 5/8</i>	Depth <i>367'</i>		
Type Job <i>CNW 8 5/8</i>			Formation		Legal Description <i>15-26-16</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>367</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>22</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>400</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>347</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Lillard</i>
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Service Units	<i>37900</i>	<i>19899</i>	<i>19847</i>	<i>70959</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Edwards</i>		<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:40</i>					<i>oil bc safety meeting</i>
					<i>RWD 8 5/8 surface eq.</i>
<i>12:30</i>					<i>Casing on Bottom</i>
<i>12:40</i>					<i>Hook Rig circ</i>
<i>12:45</i>	<i>200</i>		<i>3</i>	<i>4.5</i>	<i>H SPACER</i>
			<i>71</i>		<i>mix cont 330 sk 60/40 per 3% cc 1/4 CF</i>
					<i>cont mix & Release Plug</i>
					<i>St Disp</i>
<i>1:15</i>			<i>22</i>		<i>plug down</i>
					<i>circulating 10 BBL cont Pit</i>
					<i>Job Complete</i>
					<i>THANK YOU</i>



PAGE 1 of 1	C T NO 1008764	INVOICE DATE 01/11/2014
INVOICE NUMBER 1718 - 91381684		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Norwegian Wood 1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40679898	20920		Net - 30 days	02/10/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/08/2014 to 01/08/2014				
0040679898				
171809698A Cement-New Well Casing/Pi 01/08/2014				
Cement 13 3/8 Conductor				
Common Cement	120.00	EA	11.20	1,343.76 T
Celloflake	30.00	EA	2.59	77.69 T
Calcium Chloride	339.00	EA	0.73	249.12 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.97	89.23
Heavy Equipment Mileage	60.00	MI	4.90	293.95
"Proppant & Bulk Del. Chgs., per ton mil	170.00	EA	1.12	190.37
Depth Charge; 0-500'	1.00	EA	699.88	699.88
Blending & Mixing Service Charge	120.00	BAG	0.98	117.58
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.48	122.48

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,184.06
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	119.45
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,303.51
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09698 A

DATE _____ TICKET NO. _____

DATE OF JOB: 01-08-14 DISTRICT: PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: TOTU-ENERGY		LEASE: NORWEGIAN WOOD 1 WELL NO.:								
ADDRESS:		COUNTY: EDWARDS STATE: KS								
CITY: STATE:		SERVICE CREW: Sullivan, Graves, Egan								
AUTHORIZED BY:		JOB TYPE: CNW 13 3/8 Conductor								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
33708-20920	30 hr						01-07-14			2:00
19826-73768	30 hr						01-07-14			9:15
37900							01-08-14			12:35
										1:00
										1:30
										30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: David Sull
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	common cement	SK	120		1,920.00
CC 102	cell fake	lb	30		111.00
CC 109	Calcium chloride	lb	339		355.95
E 100	pickup mix	mi	30		127.50
E 101	Heavy Spt	mi	60		420.00
E 113	Bulk Debrin	TM	170		271.20
CE 200	Depth charge 0-500'	SA	1		1,000.00
CE 240	Blending max mix	SK	180		168.00
S 003	Seaver Supermix	SA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		KG 3,184.00
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>Robert [Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09698 A

DATE _____ TICKET NO. _____

DATE OF JOB: 1-08-14		DISTRICT: P-11		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: TOTAL				LEASE: NEW/REPAIR WELL				WELL NO.:							
ADDRESS:				COUNTY: DUNCAN				STATE: KS							
CITY:				STATE:				SERVICE CREW: Sullivan, Gregory, Edward							
AUTHORIZED BY:				JOB TYPE: NEW 12 3/8 conductor											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
37700	30														
ARRIVED AT JOB										AM	PM				
START OPERATION										AM	PM				
FINISH OPERATION										AM	PM				
RELEASED										AM	PM				
MILES FROM STATION TO WELL										30					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	conductor	CK	120		1,920.00
CP 102	pull force	lb	30		111.40
CP 109	calcium chloride	lb	339		355.95
CP 100	30		429.50
CP 101	60		420.00
CP 113	170		271.30
CP 300	Depth charge 0-500'	SA	1		1,000.00
CP 240	120		168.00
CP 003	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL	3,194.00
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>TOTO ENERGY</i>	Lease No.	Date <i>01-08-14</i>	
Lease <i>NORWEGIAN WOOD</i>	Well # <i>1</i>		
Field Order # <i>9098</i>	Station <i>PRATT KS</i>	Casing <i>13 3/8</i>	Depth
Type Job <i>CNW 13 3/8 conductor</i>	Formation	County <i>EDWARDS</i>	State <i>KS</i>
		Legal Description <i>15-26-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>104'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>12</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>swage</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>10</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>19826</i>	<i>73768</i>				
Driver Names	<i>Sullivan</i>	<i>GRAVES</i>	<i>Eggin</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:15</i>					<i>ON LOC Safety meet</i>
					<i>Finish Drilling Hole</i>
<i>12:20</i>					<i>CASING ON BOTTOM</i>
<i>12:30</i>					<i>Hook up circ</i>
<i>12:35</i>			<i>32</i>	<i>4.5</i>	<i>At cm T 150 sk commo 3%cc 1/4CF</i>
					<i>cont mixed</i>
					<i>START Drip</i>
<i>1:00</i>	<i>200</i>		<i>12</i>		<i>plug down</i>
					<i>1 circ @ BBL cont Pit</i>
					<i>JOB Complete</i>
					<i>Thank you</i>

HYDRAULIC FRACTURING FLUID PRODUCT COMPONENT INFORMATION DISCLOSURE

Last Fracture Date:	3/26/2014
County:	Edwards
API Number (14 Digits):	15-047-21629
Operator Name:	Toto Energy, LLC
Well Name and Number:	Norweigan Wood #1
Latitude:	37.7786362
Longitude:	-99.0658513
Datum:	NAD 27
Production Type:	Oil & Gas
True Vertical Depth (TVD):	4700
Total Base Fluid Volume (gal)*:	500,000



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS#)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Authorized Representative's Name, Address and Phone Number
Plexslick 957	Chemplex	Friction Reducer	Petroleum Hydrotreated Light Distillate	64742-47-8	25%	0.01%	
Plexbreak 134	Chemplex	Nonemulsifier	Isopropanol	67-63-0	20%	0.00%	
Claymax	Chemplex	Clay Stabilizer	No hazardous ingredient	N/A	0%	0.00%	
AMA-398	Chemplex	Biocide	Dazomet	533-74-4	98%	0.00%	
Plexgel Breaker XPA	Chemplex	Breaker/Slickwater	Hydrogen Peroxide	7722-84-1	7%	0.00%	
Plexset 730	Chemplex	Activator	Methanol	67-56-1	50%	0.50%	
Plexset 730	Chemplex	Activator	Alcohol Ethoxylates	Mixture	60.00%	0.60%	
Clayplex	Chemplex	Clay Stabilizer	No hazardous ingredient	N/A	0.00%	0.00%	
Frac Sand	Uniman	Propant	Crystalline Silica in the form of Quartz	14808-60-7	100.00%	19.30%	

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

Slick Water	450,000						
Slick Water W/Activator	6,000						
Slick Water	6,000						
Fresh Water	38,000						
30-50 mesh White Sand	1,416 cwt						
16-30 Arizona Sand	605 cwt						
Resin Coated Curable Sand	105 cwt						

*Total Water Volume sources may include fresh water, produced water, and/or recycled water. **Information is based on the maximum potential for concentration and thus the total may be over 100%. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers' Material Safety Data Sheets (MSDS).