



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1207318
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1207318

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

MORNING DRILLING REPORT				Fax to: Jesse Middagh			
Sterling Drilling Company, Rig #2			Wellsite Geologist:		# of Pages		
Box 1006, Pratt, Kansas 67124-1006			Jon Christenson		1		Fax# E-mail
Office Phone (620) 672-9508, Fax 672-9509					WELL NAME		
					Sampson SWD Facility "OWWO" #1-19		
Rig #2 Phone Numbers (Dog House)			IN USE		LOCATION		
			Toolpusher		Se Nw Se Nw		
Rig Cellular		(620) 388-5651	Yes	Uvaldo Martinez	SEC	19	TWP
Geologist Cellular		(620) 388-5652	Yes	C (620) 388-1164	27s	RNG	18w
			Yes		CO	Kiowa	
			Yes		Herman L Loeb LLC		
					P O Box 524		
					Lawrenceville, IL 62439-0524		
					ELEVATION	G.L.	2204.5
					K.B.	2215.5	AP#
					15-097-21134-00-01		

Pro-Stake staked location on 09/17/13. Dig-Safe was called. Langfeld leveled location and built earthen pits on 09/26/13. On 09/26/13 Kelly's drilled a 118' deep water well, with a 60' Water Level, set pump at 100'. Curt's Trash Service for toilets and trash trailer. **Sterling made spud call to KCC on 10/01/13 at 8:15 am (Eric).** Rig moved from Meade county so won't spud on move day.

Day

Date: 10/01/13 **Tuesday**

Moving onto location from Meade county. Will set base and rig-up. Then mix mud.

Day

Date: 10/02/13 **Wednesday Spud at 10:00 am 10/02/13**

Mixing mud at 7 am. Drilled 0' in 24 hours.

Ran 0.00 hours, down 24.00 hours - (16.00 Move/Rig up, 8.00 Mix mud)

Existing Surface Casing Data:

Spud washdown at 10:00 pm on 10/02/13. Existing 8-5/8" surface casing set at 519".

Day

Date: 10/03/13 **Thursday**

Waiting on orders at 443' (in old surface pipe) at 7:00 am. Drilled/Washed 443' in 24 hours.

Ran 0.00 hours, down 24.00 hours - (4.25 Drilling cement and washing down, 3.00 Mix mud, 1.50 Tripping, .50 Jet cellar, 6.00 WOC squeeze, 1.00 Wait on cements, 2.75 Nipple up and down BOP, 5.00 WOO).

Washdown Log:

0-14' Open hole

14' - 58' Hard cement (Fluid level standing ~ 12' below GL (assume at least one split/hole there).

58' - 418' Open hole

418' - 443' Soft Cement

443' - Solid cement plug in the surface pipe.

Notes: When washing down the hole at ~ 100', some mud was noticed coming up from the cellar and not all through our flow nipple. Pulled out of the hole to investigate. Found level of fluid was staying at 22' down from KB. Jetted out cellar to see where flow was and also dug down below cement pad in cellar (from initial surface cement). Could not find area of flow behind pipe after digging down below the pad. Called Basic Energy and squeezed 75 sacks through the existing 8-5/8" surface casing. Cement did circulate into the cellar. Waited 6 hrs (cement sample cup was hard) and tripped in. Ran in hole to ~443'. Circulated then attached BOP. Tried to apply a small amount of pressure to the casing to test and it wouldn't hold any pressure at all. Mud flowing into our mousehole this time.

Decision made to plug and abandon the well. Called KCC Dist. #1 (Nathan) - plugging orders: Cement from 443' to cellar with 100+ sacks of 60/40 Poz 4% Gel. Plug Rathole with 30 sx and Mousehole with 20 sx. Basic to be on location between 11 and noon today 10/03/13.

Cum Mud \$?

McClain and Christensen staked replacement SWDW 200' straight west of original washdown.

Jesse using Kolar to file a replacement intent. Eric McClaren with KCC viewed pits and will make sure intent goes on through as he approved pits.

Have Langfeld to build location on 10/04/13 (will use existing water well).

Have Trucks for Saturday 10/05/13 and will spud that day.

Will set ~560' 8-5/8" surface pipe (Smiths) and have it delivered to location, then use a PDC bit from 600' to RTD.

Day

Date: 10/04/13 **Friday Plugged well in surface casing from 443' to ground level with a continuous plug of cement.**

Drywatching till trucks come on Saturday am to move 200' west for replacement well.

Ran 0.00 hours, down 24.00 hours - (1.00 Wait on orders, 1.25 Tripping, .25 Break kelly, .75 Rig up and rig down laydown line, 1.25 Lay down DP/DC, .25 Lay down RH/MH, 5.75 Rig down rotary tools, .75 Nipple down, .50 Plug well, 12.00 Drywatch)

Plugging Information:

Abandoned hole due to surface pipe problems. Received plugging orders from Nathan Willis, Dist #1 on 10/03/13 at 8am. Plugged well with 100 sacks 60/40 Poz, 4% Gel. Single cement plug from 443' to top of the existing surface casing (5' below ground level). Plug down at 1:15 pm on 10/03/13 by Basic Energy, Ticket # 09208. Plugged Rathole with 30 sx and Mousehole with 20 sx 60/40 Poz, 4% Gel.



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1194301
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



2076
771 Sampson
6410

PAGE 1 of 1	CURT NO 1007589	INVOICE DATE 10/08/2013
INVOICE NUMBER 1718 - 91304718		

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 T IL US 62439
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Sampson S.W.D. Facility 1-19
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40648869	27463		Net - 30 days	11/07/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/03/2013 to 10/03/2013</i>				
0040648869				
171809208A Cement-Casing Seat-Prod W 10/03/2013 Cement P.T.A.				
60/40 POZ	100.00	EA	9.00	900.00 T
Common Cement	100.00	EA	12.00	1,200.00 T
Cement Gel	172.00	EA	0.19	32.25 T
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.19	111.56 T
Heavy Equipment Mileage	70.00	MI	5.25	367.50 T
"Proppant & Bulk Del. Chgs., per ton mil	315.00	EA	1.20	378.00 T
Depth Charge; 0-500'	1.00	EA	750.00	750.00 T
Blending & Mixing Service Charge	200.00	BAG	1.05	210.00 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25 T

PAID
44318
OCT 17 2013
SCANNED

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	SUB TOTAL TAX INVOICE TOTAL	4,080.56 291.76 4,372.32
---	---	-----------------------------------	--------------------------------



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

109649804
FIELD SERVICE TICKET

1718 09208 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-3-13 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Hermann Loeb LLC.		LEASE Sampson SWD Facility WELL NO. 1-A							
ADDRESS		COUNTY Kiowa STATE KS							
CITY STATE		SERVICE CREW MATTI, Young, Gravois							
AUTHORIZED BY		JOB TYPE: CCSPW PTA							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37586	1						10-3-13	PM	9:00
						ARRIVED AT JOB		AM	11:30
27463	1					START OPERATION		AM	12:20
						FINISH OPERATION		AM	1:05
19826/19800	1					RELEASED		AM	2:00
						MILES FROM STATION TO WELL			35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P02	SK	100		1,200.00
CP 100C	COMMON CMT	SK	100		1,600.00
CC200	CEMENT CEL	16	172		148.98
E100	P.U. Miles	ME	35		490.00
E101	Heavy eq. Miles	ME	70		504.00
E113	P.O. + Bulk Del.	JM	3/5		1,000.00
CE 200	Depth Charge 0-500'	4h's	1		280.00
CE 240	Blend + Mix Charge	SK	200		175.00
8003	Service Supervisor	PA	1		

SUB TOTAL **4080.56**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Mike Matti*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Herman Loco 11c</i>	Lease No.	Date <i>10-3-13</i>
Lease <i>Sambor SWD Facility</i>	Well # <i>1-19</i>	
Field Order # <i>9208</i>	Station <i>Pratt</i>	Casing <i>4 1/2"</i>
		Depth <i>452</i>
Type Job <i>CEBPW PTA</i>	Formation	County <i>MIOWA</i>
		State <i>KS</i>
		Legal Description <i>19-27-18</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2"</i>	Tubing Size	Shots/Ft		Acid <i>100 60/40 PZ</i>	RATE <i>42.9 gal</i>	PRESS	ISIP	
Depth <i>452</i>	Depth	From	To	Pre Pad <i>100 common</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PT</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>452</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>George</i>	Station Manager <i>Kevin Goldley</i>	Treater <i>Mike Mattroy</i>
Service Units <i>37586</i>	<i>27467</i>	<i>19826</i>
Driver Names <i>MATTROY</i>	<i>Young</i>	<i>9 (AVE)</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>11:30 AM</i>					<i>ON LOCATION / SAFETY MEETING</i>
<i>12:20</i>	<i>200</i>		<i>37</i>	<i>6</i>	<i>MIX 100 SKS 60/40 PZ 50 SKS COMMON</i>
<i>12:35</i>	<i>100</i>		<i>1</i>	<i>5</i>	<i>PUMP 1 BBL H2O</i>
<i>1:00</i>	<i>-</i>		<i>3</i>	<i>3</i>	<i>RIG PULLED DRILL PIPE OUT OF HOLE</i>
<i>1:05</i>	<i>-</i>		<i>7.5</i>	<i>3</i>	<i>TOP OFF WITH 3 BBLs acid</i>
					<i>MIX RAT, MONITOR HOLES 30/20 SKS</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>
					<i>MIKE MATTROY</i>