Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1207341

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County:
Deptil to top Bottom: I.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	ng Size Setting Depth		Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:						
Address 1:		Address 2:						
City:		State:	Zip:	+				
Phone: ()								
Name of Party Responsible for Plug	gging Fees:							
State of	County,	, SS.						
	(Print Name)		tor or Operator on a					
haing first duly sugars an asthe says	That I have be available of the faste	atotomonto, and matters barain contained, and the	log of the chour describe	dwall is as filed and				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Abercrombie Energy, LLC
Well Name	LAKE GAS UNIT 1
Doc ID	1207341

Producing Formations

Formation	Тор	Bottom	Total Depth
Herrington	2356		
Krider	2372		
Winfield	2424		
Winfield	2435		
UFR	2506		
UFR	2513		
LFR	2528		

REMIT TO P.O. BOX 91 RUSSELL, KANSAS 67665	SERVICE POINT:
DATE SATIV SEC. TWP. ANGE -	CALLED OUT ON LOCATION JOB START JOB FINISH
EASE AHR WELL # 1- LOCATION VOC	bhason 195 FREMINON PRE
DLD OR NEW (Circle one)	
CONTRACTOR Chevenge Well Savice	OWNER
$\frac{PPE OF JOB}{OLE SIZE} TD.$	CEMENT
CASING SIZE 41/2 DEPTH	AMOUNT ORDERED 2505K 60140 490 ge
Image: rubing size JBB Depth Depth DRILL PIPE DEPTH DEPTH	
DRILL PIPE DEPTH TOOL DEPTH	······································
PRES. MAX MINIMUM	COMMON 15056 @ 17.90 2695.00
MEAS. LINE SHOE JOINT	POZMIX 1005/6 @ 935 935 00
CEMENT LEFT IN CSG. PERFS.	GEL <u>CSK</u> @ <u>3340</u> 107.20
DISPLACEMENT	CHLORIDE @ ASC @
EQUIPMENT	Cottonseed hulls able 35.00 7000
SQUAR MISTI	
PUMPTRUCK CEMENTER COMPERED	@
# 956-SSO HELPER Cosac P.	@
BULKTRUCK	@
BULK TRUCK	@
DRIVER	@
	HANDLING@
REMARKS:	MILBAGE
	DEPTH OF JOB DTA
	PUMP TRUCK CHARGE 2049.89
	122000 11175 miles @ 440 33000
	Mileage Mary 75 miles @ 440 33000 Mileage Mary 75 miles @ 770 577.50
	Mileage Mary 75 miles @ 440 33000 Mileage Mary 75 miles @ 770 577.50
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CHARGE TO: <u>Abercrombie Energy</u>	MILEAGE 1/4/17 33000 MILEAGE 1/4/17 75 miles @ 440 33000 MANIFOLD @ 770 5750 Manifold 2/40 @ 770 5770 Manifold 2/40 @ 770 2/19740 Total 00001.77 0001.77 PLUG & FLOAT EQUIPMENT 0001.77
CHARGE TO: <u>Abercrombie Einergy</u> StreetSTATEZIP	MILEAGE M(1) MILEAGE M(1) 33000 MILEAGE M(1) 75 miles @ 770 32250 MANIFOLD @ 770 52250 MANIFOLD @ 770 52250 Manifold 240 @ 770 219740 Total 0000179 000179 PLUG & FLOAT EQUIPMENT 000179 000179 @
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CHARGE TO: <u>Ablectrombie Entry</u> STREET	ANTERNATION ANTERNATION MILLEAGE M(4/4)/ MANIFOLD @ MANIFOLD @ Manifold 2/49
CHARGE TO: <u>Abercrombie Entry</u>	Image: Sector
CHARGE TO: <u>Abercrombie Entry</u> STREET	Image: State Stat
CHARGE TO: <u>AbleCrombie Entry</u> STREET	Image: Sector of Sector o
CHARGE TO: <u>AbleCrombie Entry</u> STREET	Image: Second Sector
CHARGE TO: <u>AbleCrombie Entry</u> STREET	Image: Sector

ALLIED

CEMENTING LOG

ease Leke Weil No 1 ounty Hamilton State KS outing LEAD: Time hrs. Type 60/40 4%Gel eid Surface Pitting LEAD: Time hrs. Type 60/40 4%Gel eid Surface Pitting LEAD: Time hrs. Type 60/40 4%Gel Eze 4 1/2 PYth Surface Pitting Fitting Eze 4 1/2 Type Weight Collar Arnt. 250 Sks Yield 1.42 ft*/sk Donsity P asing Depths Top Wolf Rt Collar Arnt. 200 Sks Yield ft*/sk Donsity P asing Depths Top Bottom Pump Trucks Used: 956-951 Bulk Equipment Bds-942 or BBLS/LIN. FT LIN. FT/BBL Float Equipment: Manufacturer Depth asing BBLS/LIN. FT LIN. FT/BBL Centralizers: Quantity Plugs Top Bottom panch Holes BBLS/LIN. FT LIN. FT/BBL State Collars Depth Depth nulus BBLS/LIN. FT LIN. FT/BBL Disp:		ALL	IED				CEMENTING LOG
avir		UL & GAS SEE	RVICES, LLC				CENTENT DATA
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LEAD: The	4						AnteSks field It isk behavior of a
LEAD: The							
eld	Location				<u>r</u>	1.5	LEAD: Time hrs Tune 60/40.4%Gal
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Ostfor District Production Other TAIL: Time						<u> </u>	
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Pioneer Wireline Services, LLC P.O. Box 202567 Dallas, TX 75320-2567 Phone 303.655.0299

Sold To

ABERCROMBIE ENERGY LLC Attention: Accounts Payable 10209 West Central, Suite 2 Wichita, KS 67212 USA

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Page:

1

INVOICE NUMBER: 1-45919 INVOICE DATE: 5/27/2014 CLIENT: ABERCR

LEAS <u>E</u>	Lake RHUE
WELL #	1
COUNTY	Hamilton
CLIENT PO	
DUE DATE	6/26/2014
ENGINEER	Bates, Craig

	UNIT PRICE	EXTENSION
1.000 Rig-up on Rig or Crane	2,200.00	* 2,200.00
1.000 Health, Safety, and Environmental Charge	550.00	550.00
1.000 Operation Charge for 3.50-4.24" CIBP	2,220.00	, 2,200.00
1.000 Perf Exp Casing Gun 2 3/4-3 3/8" Depth	0.25	990.00
4.000 Perf Exp Csg 2 3/4-3 3/8" 0-6000	82.00	400.00
-1.000 Discount	3,804.00	-3,804.00
LAST ITEM		
Sut CIBP@ 650 45PF Perf@ 640 45PF	· · · · · · · · · · · · · · · · · · ·	

RECEIVED JUN 5 2014 WICHITA

TERMS: If Company has an approved open account with Pioneer, invoices are payable NET 30 days from date of invoice. If Company does not have an approved open account with Pioneer, all sums are payable prior to performance of services or delivery of equipment, products, or materials. Company agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Pioneer employs an attorney for collection of any account, Company agrees to pay reasonable attorney fees plus all collection and court costs.

1-7-14	Sales Tax	:	181.32
Payment/Ci	edit Amount	- ·	0.00
	Balance:		2,717.32

S. 1997 - 20

0.00

Freight

Calas Tax



Pioneer Wireline Services, LLC

Service Order No.

1 - 45919

Every Project Is Personal

Phone: 785.625.3858 Fax: 785.625.8635

Date: <u>5-27-14</u>

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