



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1207341
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	CP4 - Well Plugging Record
Operator	Abercrombie Energy, LLC
Well Name	LAKE GAS UNIT 1
Doc ID	1207341

Producing Formations

Formation	Top	Bottom	Total Depth
Herrington	2356		
Krider	2372		
Winfield	2424		
Winfield	2435		
UFR	2506		
UFR	2513		
LFR	2528		

ALLIED OIL & GAS SERVICES, LLC 052760

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 91
RUSSELL, KANSAS 67665

SERVICE POINT:
Cibola KS

DATE <u>5-27-14</u>	SEC. <u>75</u>	TWP. <u>26S</u>	RANGE <u>90W</u>	CALLED OUT	ON LOCATION <u>9:30am</u>	JOB START <u>10:30am</u>	JOB FINISH <u>12:30pm</u>
LEASE <u>lbe</u>	WELL # <u>1</u>	LOCATION <u>Ver Johnson HS</u>			COUNTY <u>Hamilton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Cheyenne Well service

TYPE OF JOB PTA

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH 2000

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 250SK 60140 490gal

EQUIPMENT

PUMP TRUCK CEMENTER Lenny Coza

950-550 HELPER Cesar P.

BULK TRUCK DRIVER Jose C.

808-812

BULK TRUCK DRIVER _____

COMMON	<u>150SK</u>	@	<u>17.90</u>	<u>2685.00</u>
POZMIX	<u>100SK</u>	@	<u>9.55</u>	<u>955.00</u>
GEL	<u>ESK</u>	@	<u>23.40</u>	<u>107.00</u>
CHLORIDE		@		
ASC		@		
	<u>Cottonseed hulls 200</u>	@	<u>35.00</u>	<u>70.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING		@		
MILEAGE		@		
				TOTAL <u>3877.20</u>

REMARKS:

SERVICE

DEPTH OF JOB	<u>PTA</u>		
PUMP TRUCK CHARGE	<u>2249.84</u>		
Light 75 miles	<u>75 miles</u>	@	<u>4.40</u> <u>330.00</u>
MILEAGE	<u>heavy 75 miles</u>	@	<u>7.70</u> <u>577.50</u>
MANIFOLD		@	
Handling	<u>269</u>	@	<u>2.98</u> <u>644.85</u>
Dravage	<u>846</u>	@	<u>2.00</u> <u>2199.60</u>
TOTAL <u>6001.74</u>			

CHARGE TO: Abercrombie Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES \$ 9878.94

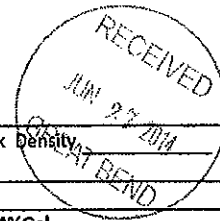
DISCOUNT \$ 8891.05 IF PAID IN 30 DAYS

PRINTED NAME Jason Schuler

SIGNATURE Jason Schuler



CEMENTING LOG



Date 5/27/2014 District Liberal # 21 Ticket No. 52768
Company Abercrombie Energy Rtg Cheyenne Well Service
Lease Lake Well No 1
County Hamilton State KS

CEMENT DATA
Spacer Type
Amt. Sks Yield ft*/sk Density PPG

Location
Field

LEAD: Time hrs. Type 60/40 4%Gel

Casing Data
Conductor PTA Squeeze Misc.
Surface Intermediate Production Liner

Amt. 250 Sks Yield 1.42 ft*/sk Density 13.8 PPG
TAIL: Time hrs. Type Class A

Size 4 1/2 Type Weight Collar

Amt. 200 Sks Yield ft*/sk Density PPG
WATER Lead 6.9 Gal/sk Tail Gal/sk Total BBLs

Casing Depths Top Bottom

Pump Trucks Used: 956-551
Bulk Equipment 868-842

Drill Pipe: BBLs/LIN. FT LIN. FT/BBL
Open Hole: BBLs/LIN. FT LIN. FT/BBL
Capacity Factors: BBLs/LIN. FT LIN. FT/BBL
Casing BBLs/LIN. FT LIN. FT/BBL
Open Holes BBLs/LIN. FT LIN. FT/BBL
Drill Pipe BBLs/LIN. FT LIN. FT/BBL
Annulus BBLs/LIN. FT LIN. FT/BBL
Perforations From ft to ft Amt

Float Equipment: Manufacturer
Shoe: Type Depth
Float: Type Depth
Centralizers: Quantity Plugs Top Bottom
Stage Collars
Special Equipment
Disp: Fluid Type Amt bbls Weight PPG
Mud Type Weight

COMPANY REPRESENTATIVE CEMENTER Lenny Baeza

Table with 7 columns: TIME, AM/PM, DRILL PIPE CASING, PRESSURES PSI (ANNULUS), FLUID PUMPED DATA (TOTAL FLUID, PUMPED PER TIME PERIOD, RATE BBLs/MIN), REMARKS. Contains data for various times from 9:30am to 1:20pm.

FINAL DISP. PRESS. PSI BUMP PLUG TO PSI BLEEDBACK BBLs THANK YOU



Post will file
Invoice

Page: 1

RECEIVED
 JUN 5 2014
 WICHITA

Pioneer Wireline Services, LLC
 P.O. Box 202567
 Dallas, TX 75320-2567
 Phone 303.655.0299

INVOICE NUMBER: 1-45919
 INVOICE DATE: 5/27/2014
 CLIENT: ABERCR

LEASE	Lake RHUE
WELL #	1
COUNTY	Hamilton
CLIENT PO	
DUE DATE	6/26/2014
ENGINEER	Bates, Craig

Sold To

ABERCROMBIE ENERGY LLC
 Attention: Accounts Payable
 10209 West Central, Suite 2
 Wichita, KS 67212 USA

QUANTITY	DESCRIPTION	UNIT PRICE	EXTENSION
1.000	Rig-up on Rig or Crane	2,200.00	2,200.00
1.000	Health, Safety, and Environmental Charge	550.00	550.00
1.000	Operation Charge for 3.50-4.24" CIBP	2,220.00	2,200.00
1.000	Perf Exp Casing Gun 2 3/4-3 3/8" Depth	0.25	990.00
4.000	Perf Exp Csg 2 3/4-3 3/8" 0-6000	82.00	400.00
-1.000	Discount	3,804.00	-3,804.00
----- LAST ITEM -----			
<p><i>Set CIBP @ 650'</i> <i>Perf @ 640' 4SPF</i></p>			

THANK YOU FOR YOUR BUSINESS

TERMS: If Company has an approved open account with Pioneer, invoices are payable NET 30 days from date of invoice. If Company does not have an approved open account with Pioneer, all sums are payable prior to performance of services or delivery of equipment, products, or materials. Company agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Pioneer employs an attorney for collection of any account, Company agrees to pay reasonable attorney fees plus all collection and court costs.

Subtotal	2,536.00
Freight	0.00
Sales Tax	181.32
Payment/Credit Amount	0.00
Balance:	<u>2,717.32</u>



PIONEER

Every Project Is Personal

Pioneer Wireline Services, LLC

Service Order No.

1 - 45919

Phone: 785.625.3858

Fax: 785.625.8635

Date: 5-27-14

Client Info	Company Abercrombie				Client Order # OW			
	Billing Address				City	ST	Zip	
Well Info	Lease & Well # 1 Kake RHUE			Field Name		Legal Description (coordinates) 35-26 S 40 W		
	Nearest Town Thoncity	County / Parish Hamilton	ST KS	Rig	Permit #	Price Zone	Casing Size 4.5	Casing Weight
	Fluid Water	Level (surf.) 20' 00	Reading from AGV	Customer T.D.	Pioneer T.D.	Elevation 3388	KB Elevation 3316	
	Engineer C Bates		Truck Driver J Coleman		Crew Members		Unit # 5	Miles

Product Code	Description	Q-ty	Unit Price	Depth		\$ Amount
				From	To	
10000	Rig up					2200.00
10028	H, S, E					550.00
15090	4.5 Bridge plug					2200.00
17300	Depth Charge		2min	0	650	1190.00
17302	1x4 HEC	4	80.00	0	640	400.00
2 R						

THE UNDERSIGNED HEREBY CERTIFIES THAT HE HAS FULL AUTHORITY TO ENTER INTO THIS CONTRACT ON BEHALF OF THE CLIENT AND AGREES TO THE TERMS AND CONDITIONS SET FORTH ON THE REVERSE SIDE HEREOF.

SUBTOTAL	6340.00
DISCOUNT	3804.-
SUBTOTAL	2536.00
TAX	181.32
NET TOTAL	2717.32

Client Approval	
Jason Schuler	Jason Schuler 5/27/14
Name Printed	Signature / Date

Pioneer Field Representative	
Craig RAs	Craig RAs 5-27-14
Name Printed	Signature / Date

PIONEER OFFICE USE ONLY - Manager Approval	
Scott Chomay	5-27-2014
Name Printed	Signature / Date