

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1207530

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Paymit #:	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

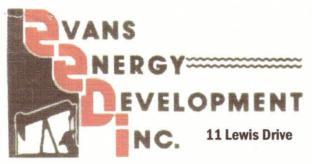
Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				_ Lease I	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in presson surface test, along	sures, whether with final chart	shut-in pre (s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	tic pressures, bot d.	tom hole temp	erature, fluid	recovery,
Final Radioactivity Lo- files must be submitte						ogs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital elec	tronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar		Sam	
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Datu	m
Cores Taken Electric Log Run		Yes Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	0	· ·				ermediate, product		T "0 1	I	
Purpose of String	Size Hole Drilled	Size Ca Set (In 0		Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and I Additiv	
		Al	DDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of C	ement	# Sacks	Used		Type and P	ercent Additives		
Perforate Protect Casing	Top Bottom									
Plug Back TD Plug Off Zone										
r lug on zone										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to								p question 3)		
Was the hydraulic fractur	ing treatment information	on submitted to th	ne chemical o	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ON RECORD - Footage of Each					cture, Shot, Cement		d	Depth
	Эреспу	1 oolage of Lacif	iliterval Feli	Orated		(A	THOURT AND KIND OF MA	teriai Oseu)		Берит
TUBING RECORD:	Size:	Set At:		Packer A	+-	Liner Run:				
TOBING FILEGORIS.	0.20	001711.		r donor 7	••	[Yes No			
Date of First, Resumed	Production, SWD or EN	NHR. Pro	oducing Meth		a \Box	Coo Lift 0	Other (Evelein)			
Estimated Dradustics	0.11	Dhla	Flowing	Pumpin			Other (Explain)	Nee Oil D-#-		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	eı B	bls. C	Gas-Oil Ratio	G	iravity
	ON OF GAS:	Open		METHOD OF Perf.			nmingled	PRODUCTION	ON INTERVAL:	
Vented Sold	Used on Lease bmit ACO-18.)		(Specify)	_ 1 011.	(Submit		mit ACO-4)			



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Verde Oil Company E. Davidson #I-6 API #15-207-28,783

December 9 - December 10, 2013

Thickness of Strata	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
13	sand & clay	21
81	shale	102
35	lime	137
4	shale	141
22	lime	163
20	shale	183
1	lime	184
6	shale	190
125	lime	315
9	shale	324
61	lime	385
68	shale	453
38	lime	491
5	shale	496
14	lime	510
3	shale	513
3	lime	516
6	shale	522
27	lime	549
3	shale	552
6	lime	558
2	shale	560
9	lime	569
3	shale	572
7	lime	579 base of the Kansas City
31	shale	610
3	broken sand	613 20% green sand 80% shale
123	shale	736
17	lime	753
8	shale	761
10	lime	771
15	shale	786
2	lime	788
48	shale	836
5 2	lime	841
	shale	843
17	lime	860
5	shale	865
5	lime	870

E. Davidson #I-6		Page 2
15	shale	885
21	lime	906
13	shale	919
2	silty shale	921
4	broken sand	925 75% brown sand 25% shale good bleeding
8	oil sand	933 brown sand good bleeding, gassy few thin shale seams
2	silty shale	935
27	shale	962
1	lime & shells	963
3	shale	966
2	lime & shells	968
6	broken sand	974 80% sand 20% shale good bleeding
4	oil sand	978 brown & black sand good bleeding
6	black sand	984 ok oil show few thin shale seams
4	sand	988 grey & black sand no show
53	shale	1041
6	sand	1047 grey & white no oil
8	shale	1055 TD

Drilled a 9 7/8" hole to 46.3' Drilled a 5 5/8" hole to 1055'

Set 46.3' of 7" threaded and coupled surface casing, cemented with 10 sacks cement.

Set 1047.4' of 2 7/8" 8 round upset tubing with 4 centralizers, 1 float shoe, 1 clamp, 1 seating nipple, 1 baffle



264693

LOCATION Oxtana K5
FOREMAN Fred Wader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	OLIOTOMED #	A. A. Lands					
	CUSTOMER#		L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12.10.13	8520	E Day	idson # I-6	SE 6	25	16	wo
CUSTOMER	de 0:1			TRUCK#	DRIVER		
MAILING ADDRE	SS			7/2	FreMad	TRUCK#	DRIVER
334	15 Ar: 2	ona Ro	1	495	Har Bec		
CITY			ZIP CODE	675	Kei Dot		
Savon	0009	125.	66772	503	Don Det		
		HOLE SIZE	HOLE DEP		_ CASING SIZE & V	VEIGHT 27/s	FUE
CASING DEPTH_			30 ffle in TUBING			OTHER	
SLURRY WEIGH	Γ	SLURRY VOL_	WATER gal	l/sk		CASING_ 10	+114
DISPLACEMENT	Le.03 BBC	DISPLACEMEN	NT PSI MIX PSI		RATE 5BP	m	6
REMARKS: H	old ave	w safe	ty Meeting. E	stablish	pump rate	. MixxP	UMP
1004	Gel + 103	h. Mi	x + PUMP 194	5165 50/3	50 Poz mis	Comous	
270 (rel 570 5	alt 5	Kol Seal / 5K.	Cameus	+ to Sunfa	ca Fluc	4
pamp	+ lines	Clean,	Displace 22	hatch do	own plug to	baffle	
Pres	suve to	800 TP	SI. Release pr	essure 4	e set flood	Value.	
	0 1			0.1			
Notei	Custome	er Supp	olied Latch de	own flug	•	* 1	
	-		٠		1 1/11		
Eva	us Enerc	jy Dev.	Inc Mitchell		Ful Mad	lu	
ACCOUNT	QUANITY	or UNITS	DESCRIPTION	of SERVICES or P	PODUCT		
CODE	QOARTT	<i>y</i> 0(41) 0		OI SERVICES OF P		UNIT PRICE	TOTAL
5401		1	PUMP CHARGE		495	į	108500
	York						
5406		10 mi	MILEAGE	,	495		16800
5406 5402	/1	047	Casing foo	togo	495		16800 N/C
5406 5402 5407A	26	047	Casing foo		495 503		168°° N/C 37763
5406 5402	26	047	Casing foo		495		16800 N/C
5406 5402 5407A	26	047	Casing foo		495 503		168°° N/C 37763
5406 5402 5407A 5502C	/t 26	047 57.84 3hrs	Casing foo Ton Miles 80 BBL Va	c Truck	503 675		168°° N/C 37765 270°
5406 5402 5407A 5502C	/ t	047 57.84 3 hrs	Casing foo Ton Miles 80 BBL Vai	c Truck	503 675		168°° N/C 37765 270°5
5406 5402 5407A 5502C 1124 1118B	/ (26 (047 57.84 3hrs 445Ks	Casing foo Ton Miles 80 BBL Vac 50/50 Por W Premium Ge	c Truck lix Come	503 675		168°° N/C 37763 270°° 1656°°
5406 5407 5407A 5502C 1124 1118B	/t 26 	047 57.84 3 hrs 445 ks 366#	Casing foo Ton Miles 80 BBL Vac 50/50 Por W Premium Ge Granulated	c Truck lix Come	503 675		1656°° 8052 1088
5406 5402 5407A 5502C	/t 26 	047 57.84 3hrs 445Ks	Casing foo Ton Miles 80 BBL Vac 50/50 Por W Premium Ge	c Truck lix Come	503 675		168°° N/C 37763 270°° 1656°°
5406 5407 5407A 5502C 1124 1118B	/t 26 	047 57.84 3hrs 445Ks 366#	Casing foo Ton Miles 80 BBL Vac 50/50 Por W Premium Ge Granulated	c Truck lix Come	503 675		1656°° 8052 1088
5406 5402 5407A 5502C 1124 1118B	/t 26 	047 57.84 3hrs 445Ks 366#	Casing foo Ton Miles 80 BBL Vac 50/50 Por W Premium Ge Granulated	c Truck lix Come	503 675		1656°° 8052 1088
5406 5407 5407A 5502C 1124 1118B	/t 26 	047 57.84 3hrs 445Ks 366#	Casing foo Ton Miles 80 BBL Vac 50/50 Por W Premium Ge Granulated	c Truck lix Come	503 675		1656°° 8052 1088
5406 5407 5407A 5502C 1124 1118B	/t 26 	047 57.84 3hrs 445Ks 366#	Casing foo Ton Miles 80 BBL Vac 50/50 Por W Premium Ge Granulated	c Truck lix Come	503 675	VNFD	1656°° 8052 1088
5406 5402 5407A 5502C 1124 1118B	/t 26 	047 57.84 3hrs 445Ks 366#	Casing foo Ton Miles 80 BBL Vac 50/50 Por W Premium Ge Granulated	c Truck lix Come	503 675	WNED	1656°° 8052 1088
5406 5407 5407A 5502C 1124 1118B	/t 26 	047 57.84 3hrs 445Ks 366#	Casing foo Ton Miles 80 BBL Vac 50/50 Por W Premium Ge Granulated	c Truck lix Come	503 675 SCA	WED	1656°° 8052 1088
5406 5402 5407A 5502C 1124 1118B 1111 1110A	/t 26 	047 57.84 3hrs 445Ks 366#	Casing foo Ton Miles 80 BBL Vac 50/50 Por W Premium Ge Granulated	c Truck lix Come	503 675	VNED SALES TAX	168°° N/C 377°° 270°° 1656°° 80.52 108°° 331°°
5406 5402 5407A 5502C 1124 1118B	/t 26 	047 57.84 3hrs 445Ks 366#	Casing foo Ton Miles 80 BBL Vac 50/50 Por W Premium Ge Granulated	c Truck lix Come	503 675 SCA	SALES TAX ESTIMATED TOTAL	1656°° 8052 1088

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form