



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1207608
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1207608

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES



1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752

Operator License #: 30345	API #: 15-001-30963-00-00
Operator: Piqua Petro, Inc.	Lease: Shannon
Address: 1331 Xylan Rd, Piqua, KS 66761	Well #: 9-14
Phone: (620) 433-0099	Spud Date: 4-10-14 Completed: 4-11-14
Contractor License: 34036	Location: SW-NE-SE-NW of 14-25-17E
T.D. : 1100 T.D. of Pipe: 1094 Size: 2.875"	1815 Feet From North
Surface Pipe Size: 7" Depth: 21'	2030 Feet From West
Kind of Well: Oil	County: Allen

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
7	Soil and Clay	0	7	1	Lime Streak	798	799
3	Lime	7	10	14	Oil Sand	799	813
117	Shale	10	127	195	Shale	813	1008
19	Lime	127	146	5	Oil Sand	1008	1013
6	Shale	146	152	22	Shale	1013	1035
58	Lime	152	210	16	Oil Sand	1035	1051
72	Shale	210	282	49	Sand	1051	1100
73	Lime	282	355				
7	Shale/Black Shale	355	362				
4	Lime	362	366				
4	Black Shale	366	370				
43	Lime	370	413				
196	Shale	413	609				
10	Lime	609	619				1100
59	Shale	619	678		T.D. of Pipe		1094
2	Lime	678	680		T.D.		
4	Shale	680	684				
3	Lime	684	687				
16	Shale	687	703				
4	Lime	703	707				
6	Shale	707	713				
5	Lime	713	718				
23	Shale	718	741				
4	Lime	741	745				
6	Shale	745	751				
8	Lime	751	759				
8	Shale	759	767				
4	Lime	767	771				
27	Shale	771	798				

Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Date	Invoice #
5/4/2014	1023

Bill To
Piqua Petro, Inc. 1331 Xylan Rd Piqua, KS 66761

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
1,262	Little Kramer 2-13	6.25	7,887.50
1	Mississippi Bit Charge	600.00	600.00
1	Drill Pit	100.00	100.00
15	Cement for surface	11.60	174.00
1,273	Little Kramer 3-14	6.25	7,956.25
1	Mississippi Bit Charge	600.00	600.00
1	Drill pit	100.00	100.00
10	Cement for surface	11.60	116.00
1,245	Diebolt 4-13	6.25	7,781.25
1	Mississippi bit charge	600.00	600.00
1	Drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,273	Diebolt 5-14	6.25	7,956.25
1	Mississippi bit charge	600.00	600.00
1	Drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,209	Shannon 7-14	6.25	7,556.25
1	Mississippi bit charge	600.00	600.00
1	Drill Pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,100	Shannon 9-14	6.25	6,875.00
1	Drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,117	Shannon 11-14	6.25	6,981.25
1	Drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,118	Shannon 10-14	6.25	6,987.50
1	Drill Pit	100.00	100.00
8	Cement for surface	11.60	92.80
7	Pulling 3-26-14 Diebolt(2hr), Shannon(3hr), Collins Bennett (2hr)	65.00	455.00
8	Pulling 3-27-14 Sovodoba (8hrs)	65.00	520.00
8	Pulling 3-31-14 Woods Ellis (3hr) Wingrave (3hr) Hammond E (2hr)	65.00	520.00
10	Pulling 4-1-14 Hammond E (10hr)	65.00	650.00
7	Pulling 4-7-14 Hammond E (1.5hr) Stranghorner (5.5hr)	65.00	455.00
		Total	



REMIT TO
FINV
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

Invoice # 267354

INVOICE

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 Invoice Date: 04/14/2014 Terms: 0/30/10,n/30 Page 1
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LAIR, GREG
 DBA: PIQUA PETRO INC
 1331 XYLAN ROAD
 PIQUA KS 66761
 (620) 468-2681

SHANNON 9-14
 5220000843
 04-12-2014
 KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	140.00	13.1800	1845.2
1118B	PREMIUM GEL / BENTONITE	500.00	.2200	110.0
1110A	KOL SEAL (50# BAG)	700.00	.4600	322.0
1102	CALCIUM CHLORIDE (50#)	125.00	.7800	97.5
1118B	PREMIUM GEL / BENTONITE	300.00	.2200	66.0
1123	CITY WATER	3000.00	.0173	51.9
4402	2 1/2" RUBBER PLUG	2.00	29.5000	59.0

Sublet Performed	Description	Total
9996-170	CEMENT MATERIAL DISCOUNT	-732.2

	Description	Hours	Unit Price	Total
485	CEMENT PUMP	1.00	1085.00	1085.0
485	EQUIPMENT MILEAGE (ONE WAY)	45.00	4.20	189.0
611	TON MILEAGE DELIVERY	1.00	409.25	409.2
637	80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.0

Amount Due 4693.67 if paid after 04/24/2014

Parts:	2551.60	Freight:	.00	Tax:	134.64	AR	3907.
Labor:	.00	Misc:	.00	Total:	3907.28	5% dsc	195.0
Sublt:	-732.21	Supplies:	.00	Change:	.00		371.0

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808
 EL DORADO, KS 316/322-7022
 EUREKA, KS 620/583-7664
 PONCA CITY, OK 580/762-2303
 OAKLEY, KS 785/672-8822
 OTTAWA, KS 785/242-4044
 THAYER, KS 620/839-5269
 GILLETTE, WY 307/686-4914
 CUSHING, WY 918/225-