KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1207622

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| Name: | | | | | | | API No. 15 | | | | | | | | |
|-------------------------------|----------------|---------------------|--------------|----------|--|----------|----------------|-------------------|-----------|----|--------|-------|--|--|--|
| Addross 1: | Name: | | | | | | | Spot Description: | | | | | | | |
| Audicos I | | Sec Twp S. R E W | | | | | | | | | | | | | |
| Address 2: | | | | | | | | | | | | | | | |
| City: | State: | | | | | | | | | | | | | | |
| Contact Person: | | | | | | | | | | | | | | | |
| Phone:() | | | | | | | | | | | | | | | |
| Contact Person Email: | | Lease Name: Well #: | | | | | | | | | | | | | |
| Field Contact Person: | | | | | Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: ENHR Permit #: | | | | | | | | | | |
| Field Contact Person Phone: | | | | | | | | | | | | | | | |
| | () | | | | | 0 | : | | | | | | | | |
| | | | | | Spud Date. | | | Date Shut-Ir | 1 | | | | | | |
| | Conductor | Surfa | ce | Proc | duction | Interme | diate | Liner | | | Tubing | | | | |
| Size | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | |
| Casing Fluid Level from Surfa | ace: | | _ How Deter | mined? _ | | | | | Date | e: | | | | | |
| Casing Squeeze(s): | to w | //s | sacks of cem | ent, | to | (bottom) | / | sacks of ceme | ent. Date | e: | | | | | |
| Do you have a valid Oil & Ga | s Lease? 🗌 Yes | No | | | | | | | | | | | | | |
| Depth and Type: Unk in | Hole at | Tools in Hol | e at | Cas | ing Leaks: | Yes No | Depth of ca | asing leak(s): _ | | | | | | | |
| Type Completion: ALT. I | | | | | | | | | | | | ement | | | |
| Packer Type: | | | | | | | | (deptri) | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | P | lug Back Metho | od: | | - | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | |
| Formation Name | Formatio | on Top Formatic | n Base | | | Co | mpletion Infor | mation | | | | | | | |
| 1 | At: | to | Feet | Perfor | ation Interval _ | to | Feet or | Open Hole Ir | nterval_ | t | 0 | Feet | | | |
| 2 | At: | to | Feet | Perfora | ation Interval - | to | Feet or | Open Hole Ir | nterval _ | t | 0 | _Feet | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: | | |
|--|--------------|-----------|---------------|----------------|---------------------------|--|--|
| Review Completed by: | | Comments: | | | | | |
| TA Approved: Yes D | Denied Date: | | | | | | |

Mail to the Appropriate KCC Conservation Office:

| There has no no no no had been made and | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 | | |
|--|---|--------------------|--|--|
| Norm <td< th=""><td>KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.630.4000</td></td<> | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 | | |
| 1 | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 | | |
| And here the first the termination of ter | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 | | |

PRODUCER _____RING ENERGY_ CSG WT SET @ _____ TD ____ PB GL PRECISION WIRELINE and TESTING WELL NAME NICHOLS 2-32 TBG WT SET @ SN PKR _____ KB P.O. BOX 560 LOCATION NW NW 32-27S-30W TO TO PERFS TO_ TO . _ , _ LIBERAL, KANSAS 67905-0560 COUNTY GRAY STATE KS PROVER METER TAPS ORIFICE TCR PCR API @____ RESERVOIR GG_ GM _____ 620-624-4505

| DATE ELAP | FLAD | | WELLHEAD PRESSURE DATA | | | | | MEASUREMENT DATA | | | | LIQUIDS | | TYPE INITIAL _ TEST: ANNUAL_ | SPEICAL | ENDING |
|-----------|------------------------------|------|------------------------|-------------|-----------|-------------|-------------------|------------------|-------|---------|-----------|---------------|----------------|--|---------------|--------------|
| TIME OF | TIME OF TIME READING HOUR | | ΔP CSG | TBG PSIG | ΔP TBG | BHP PSIG | ΔP BHP | PRESS PSIG | DIFF. | TEMP | Q MCFD | COND BBLS. | WATER BBLS. | REMARKS PERTINENT TO TEST DATA QUALITY | | |
| TUESDAY | поск | PSIG | 000 | 1510 | 100 | 1510 | DIII | 1510 | | I LIVIF | Merb | DDL3. | DDL3. | KEMAKKS I EKI | INENT TO TEST | DATA QUALITT |
| 5-20-14 | | | | | | | | | | | | | | | | |
| 1530 | | VAC | | | | | | | | | | | | CONDUCT LIQUID | LEVEL DETERM | INATION TEST |
| | | | | | | | | | | | | | | SHOT | SECONDS | DISTANCE |
| | | | | | | | | | | | | | | # | TO FLUID | TO FLUID |
| | | | | | | | | | | | | | | 1 | 4.5 | 2525' |
| | | | | | | | | | | | | | | 2 | 4.5 | 2525' |
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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

June 02, 2014

Jeremy Heatley Ring Energy, Inc. PO BOX 11350 MIDLAND, TX 79702

Re: Temporary Abandonment API 15-069-20325-00-00 Nichols 2-32 NW/4 Sec.32-27S-30W Gray County, Kansas

Dear Jeremy Heatley:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/02/2015.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/02/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Steve Pfeifer"